

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Red Wing
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Edwin Grieves

KCC
SEP 24 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

18 June 2008	03 July 2008	05 August 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22147-00-00
County: Seward
NW, SE, SE SW Sec. 6 Twp. 34 S. R. 33 East West
488 feet from S (circle one) Line of Section
2245 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Aenchbacher Well #: 2-6
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2869' Kelly Bushing: 2879'
Total Depth: 6658' Plug Back Total Depth: 6586'
Amount of Surface Pipe Set and Cemented at 1646 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5405 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH JNH 12-2008
(Data must be collected from the Reserve Pit)
Chloride content 3,000 ppm Fluid volume est. 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 24/SEP/2008
Subscribed and sworn to before me this 24 day of September
2008
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2008

Operator Name: Berexco Inc. Lease Name: Aenchbacher Well #: 2-6
 Sec. 6 Twp. 34 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log & Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner Shale</td> <td>4316'</td> <td>(-1435')</td> </tr> <tr> <td>Lansing</td> <td>4507'</td> <td>(-1626')</td> </tr> <tr> <td>Marmaton</td> <td>5228'</td> <td>(-2347')</td> </tr> <tr> <td>Morrow</td> <td>5795'</td> <td>(-2914')</td> </tr> <tr> <td>St. Louis</td> <td>6466'</td> <td>(-3609')</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC SEP 24 2008 CONFIDENTIAL</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Heebner Shale	4316'	(-1435')	Lansing	4507'	(-1626')	Marmaton	5228'	(-2347')	Morrow	5795'	(-2914')	St. Louis	6466'	(-3609')
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Morrow	5795'	(-2914')																				
St. Louis	6466'	(-3609')																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		40'	grouted	5 yards	
surface	12 1/4"	8 5/8"	24#	1646'	60/40&Cl. A	500&250	3%cc, 1/4# flake
production	see side 3						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perfs 6050' - 6056' & 6034' - 6037' (Morrow)	1000 gals 7 1/2% NEFE-HCL	6034'-56'

RECEIVED
KANSAS CORPORATION COMMISSION

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5980'</u>	Packer At <u>5980'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEP 25 2008
Date of First, Resumed Production, SWD or Enhr. 05 August 2008		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			CONSERVATION DIVISION WICHITA, KS	
Estimated Production Per 24 Hours	Oil Bbls. no oil	Gas Mcf 250	Water Bbls. no water	Gas-Oil Ratio no oil	Gravity ---	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 6034' - 6056'

(If vented, Sumit ACO-18.)

Operator Name: Berexco Inc. Lease Name: Aenchbacher Well #: 2-6

Sec. 6 Twp. 34 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: (See side 2)</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(See side 2)</p> <p style="text-align: center; font-size: 1.2em;">KCC SEP 24 2008 CONFIDENTIAL</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	10.5#	6639'	60/40&ASC	50/300sx	10%salt, 6# Gils
DV Tool				5406'	60/40&ASC	50/200sx	10%salt, 6# Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(See side 2)		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION SEP 25 2008 CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	---

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Koda Services, Inc.

JUL 18 2008

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
6/19/2008	7051

Bill To Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
	Net 30	4921	Sec.6-34S-33W:Seward Co	AE Mchbacker 2-6 <i>AENCHBACHER 2-6</i>	Beredco1
Quantity	Description			Amount	
40	Drilled 40' of 32" conductor hole on 06/11/2008				0.00T
	Furnished 40' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				0.00T
	Ream hole				
	Dirt removal				
	Furnished welder & materials				
	Furnished grout				
	Deliver grout to location				
	Drilled rat & mouse holes				
	Furnished cover plate				
	Furnished permits				
	Drilling services				4,400.00
	Taxable materials				2,250.00
	Kansas sales tax				119.25T
	County Tax				28.13
	Ins & Fuel Surcharge non taxable				532.00
					0.00
Thank you for your business.				Total	\$7,329.38

MM *BCP*

KCC
 SEP 24 2008
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31697

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

7-4-08
DATE 7-4-08 SEC. Penbacher TWP. 34 RANGE 33w CALLED OUT _____ ON LOCATION 7:00pm JOB START 1:00am JOB FINISH 12:00pm
LEASE Penbacher WELL# 2-6 LOCATION Liberal Sw-112w COUNTY Seward STATE KS
OLD OR NEW (Circle one) min

CONTRACTOR Benedro #1 OWNER Same
TYPE OF JOB 2-stage (Top stage)
HOLE SIZE 7 7/8 T.D. _____
CASING SIZE 4 1/2 10.5 DEPTH 5456
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH KCC
PRES. MAX _____ MINIMUM SEP 24 2008
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 86.75 BBL

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
250 SK ASC 29 gal			
109 salt 6 # oil/sk			
195 SKS 60/40 69 gal 114* flo seal			
(used 200 ASC) (used 130 SKS 60/40)			
COMMON	78 @ 15.45		1205.10
POZMIX	52 @ 8.00		416.00
GEL	11 @ 20.80		228.80
CHLORIDE	@		
ASC	200 @ 18.60		3720.00
Salt	21 @ 23.95		502.95
Gilsonite	1200 @ 1.89		1068.00
Flo seal	33* @ 2.50		82.50
HANDLING	527 @ 2.40		1264.80
MILEAGE	10 rsk mile		368.00
TOTAL			8857.05

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz
431 HELPER Kelly
BULK TRUCK
399 DRIVER Ray
BULK TRUCK
377 DRIVER DAMIN

REMARKS:

Plug BH with 45 SKS, Plug MH with 35 SKS. Mix 50 SKS 60/40 69 gal 114* flo seal Tail with 200 SKS ASC 29 gal 109 salt 6 # oil/sk wash out pump + lines. Displace plug to DU Tool 800* high 1500* Land + close tool. cement did not circulate Plug down @ 12:00pm
Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	5456	
PUMP TRUCK CHARGE	1185.00	
EXTRA FOOTAGE	@	
MILEAGE	@	nc
MANIFOLD	@	
crew	@	
TOTAL		1185.00

CHARGE TO: Benedro Inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED @ _____
KANSAS CORPORATION COMMISSION @ _____
SEP 25 2008 @ _____
CONSERVATION DIVISION @ _____
WICHITA, KS @ _____
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
SIGNATURE Jim M. [Signature]

NEW
THU
9/24/08

ALLIED CEMENTING CO., LLC. 31695

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

VICE POINT: Oakleys

DATE <u>9-24-08</u>	SEC <u>6</u>	TWP. <u>34</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Aembacher</u>	WELL # <u>2-6</u>	LOCATION <u>Liberal 5N-112W</u>	COUNTY <u>Seward</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		min		KCC			

CONTRACTOR Beredco #1

TYPE OF JOB 2-stage (bottom)

HOLE SIZE 7 7/8 T.D. 6675'

CASING SIZE 4 1/2 10.5 DEPTH 6678'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DU Top 29 DEPTH 5456'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.12

CEMENT LEFT IN CSG. 42.12

PERFS. _____

DISPLACEMENT 86.75 mud

EQUIPMENT 18.76 water

OWNER same

SEP 24 2008

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 300 ASC 2" seal

10920 salt 16 1/2 sil/sk

50 sks 60/40 6" seal 114H

COMMON	<u>30</u>	@ <u>15.45</u>	<u>463.50</u>
POZMIX	<u>20</u>	@ <u>8.00</u>	<u>160.00</u>
GEL	<u>6</u>	@ <u>20.00</u>	<u>124.00</u>
CHLORIDE		@ _____	
ASC	<u>300</u>	@ <u>18.60</u>	<u>5580.00</u>
Salt	<u>325 sks</u>	@ <u>23.95</u>	<u>766.50</u>
Gilsonite	<u>1800#</u>	@ <u>.89</u>	<u>1602.00</u>
Sl-o-seal	<u>13#</u>	@ <u>2.50</u>	<u>32.50</u>
HANDLING	<u>445</u>	@ <u>2.40</u>	<u>1068.00</u>
MILEAGE	<u>10 hrs 45 min</u>		<u>312.00</u>
TOTAL			<u>10109.20</u>

PUMP TRUCK CEMENTER Fuzz4 - Allan

1244 HELPER 1244

BULK TRUCK

394 DRIVER Darrin

BULK TRUCK

399 DRIVER LaRene

377 Ret

REMARKS:

Mix 50 sks 60/40 6" seal 114H Sl-o-seal

Tail with 300 sks ASC 2" seal 10920 salt

6 1/2 sil/sk. washout pump & mix. Dig down

plus to hatchdown. 900# bit, 1400#

hand float hold. Drop DU Bomb wait

20 min open DU @ 1300'. Plug down

@ 6:30 am circulate 4 hrs. Thanks

Fuzz4 crew

SERVICE

DEPTH OF JOB	<u>6678'</u>	
PUMP TRUCK CHARGE	<u>2884.00</u>	
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>7</u>	@ <u>7.00</u> <u>49.00</u>
MANIFOLD + head	@ _____	<u>113.00</u>
TOTAL		<u>3046.00</u>

CHARGE TO: Beredco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1. H&U float shoe		<u>434.00</u>
1. Hatchdown Assy @		<u>405.00</u>
10 - Centralizers @	<u>51.00</u>	<u>510.00</u>
10 - Turbalizers @	<u>68.00</u>	<u>680.00</u>
1. DU Tool @		<u>4219.00</u>
2 - Baskets @	<u>169.00</u>	<u>338.00</u>
TOTAL		<u>6586.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Sheep m

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT RECEIVED IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30395

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>6-20-08</u>	SEC <u>6</u>	TWP <u>34</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Almch Bacher</u>	WELL # <u>2-6</u>	LOCATION <u>Liberal To 5 mi N of</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>E And N into</u>		KCC	

SEP 24 2008

CONTRACTOR Beredco #1

TYPE OF JOB 8" x 24" Sucker

HOLE SIZE _____ T.D. _____

CASING SIZE 8 5/8 24" DEPTH 1650

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.28

CEMENT LEFT IN CSG. 42.28

PERFS. _____

DISPLACEMENT 102

OWNER SAME

CEMENT AMOUNT ORDERED 500 SK 65/35 60lb

150 A 3200 141 FL

320 CL 100 A" NEAT

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COMMON	<u>250 A</u>	@ <u>14.20</u>	<u>3550.00</u>
POZMIX		@	
GEL	<u>26 SK</u>	@ <u>18.75</u>	<u>487.50</u>
CHLORIDE	<u>22 SK</u>	@ <u>52.45</u>	<u>1153.90</u>
ASC		@	
	<u>500 LITE</u>	@ <u>13.35</u>	<u>6675.00</u>
		@	
		@	
		@	
		@	
	<u>Stand By 3 hrs</u>	@ <u>225.00</u>	<u>675.00</u>
		@	
		@	
HANDLING	<u>7.98</u>	@ <u>2.15</u>	<u>1715.70</u>
MILEAGE	<u>109.5 km</u>		<u>1436.40</u>
TOTAL			<u>\$15693.50</u>

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Bob HELPER Don

BULK TRUCK # 458 DRIVER Manny

BULK TRUCK # 457 DRIVER Don

REMARKS:

BREAK CIR -
Mix 500 SK LITE
Mix 150 'A'
Drop Plug & Disp CSG Lost
Circ with 40 BBL Pumped
Land Plug & Release PSI Foot Haul
Wait 3 hr Run 1" and TAG
Toe @ 60' mix 100 SK & top off
THANK YOU

SERVICE

DEPTH OF JOB	<u>1650</u>	
PUMP TRUCK CHARGE		<u>1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD + HEAD	@	<u>113.00</u>
	@	
	@	

CHARGE TO: BEREXCO

STREET _____

CITY _____ STATE _____ ZIP _____

JUN 30 2008

TOTAL \$2065.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 1.5-W Plug</u>		<u>113.00</u>
<u>1- GUIDE STUB</u>	@	<u>282.00</u>
<u>1- INSERT</u>	@	<u>377.00</u>
<u>3- CEMENTIZER</u>	@ <u>62.00</u>	<u>186.00</u>
<u>1- BASKET</u>	@	<u>248.00</u>
	@	

TOTAL \$1206.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mylo Salinas

SIGNATURE Mylo Salinas

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT RECEIVED IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS