

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: W. W. Drilling, LLC
License: 33575
Wellsite Geologist: Tim Priest

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/29/08 7/5/08 7/5/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-195-22562-0000
County: Trego County, KS
165'S of S2 S2 SE Sec 19 Twp 15 S. Rng 23 ☐ East ☒ West
165 feet from ☐ N ☒ S (check one) Line of Section
1320 feet from ☒ E ☐ W (check one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(check one) ☐ NE ☒ SE ☐ NW ☐ SW
Lease Name: ROHR UNIT "A" Well #: 1-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2420' Kelly Bushing: 2425'
Total Depth: 4407' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content 39,000 ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 9/10/08

Subscribed and sworn to before me this 10th day of September

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date -
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: ROHR UNIT "A" Well #: #1-19
 Sec 19 Twp 15 S. R. 23 ☐ East ☒ West County: Trego County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit- Copy)

List All E. Logs Run: Geological Report

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See attached information.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	Common	150	2 % Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method			
None: D&A		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

None: D&A

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ACO-1 Supplemental Information

McCoy Petroleum Corporation
Rohr Unit 'A' #1-19
165'S of S2 S2 SE, Section 19-15S-23W
165'FSL & 1320'FEL
Trego County, Kansas
API# 15-195-22,562

KCC
SEP 10 2008
CONFIDENTIAL

06-29-08 MIRT. Spud at 8:45 AM. Drilled 12 1/4" hole to 215'. Deviation 1° at 215'.
Ran 5 joints of new 8 5/8" 23# casing. Tally = 207.77. Set at 214' KB. Quality
cemented with 150 sacks of Common 2% gel, and 3% CC. Plug down @ 1:15 PM.
Cement did circulate. Welded straps on surface pipe.

DST #1 4354-4400' (Mississippian)
Open: 30 ", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Weak 1/4" blow
2nd Open: No blow; by-passed tool, no help.
Recovered: 25' oil cut mud 5% oil, 95% mud)
IFP: 21-26# FFP: 27-33#
SIP: 828-834#

DST #2 4354-4407' (Mississippian)
Open: 30 ", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Fair 2-1/4" blow
2nd Open: No blow.
Recovered: 75' oil cut watery mud 4% oil, 40% water, 56% mud)
Chlorides of recovered water = 20,000 ppm Mud system chlorides = 5,000ppm
IFP: 68-76# FFP: 78-86#
SIP: 1098-1078#

07-05-08 RTD 4407'. Running DST #2 4354-4407'. Did not run logs. Deviation 1° at
4400'. Decision made to plug and abandon. Quality Cementing **plugged hole** with 200
sx 60/40 pozmix with 4% gel and 1/4#/sx flocele as follows: 25 sx @ 1850', 100 sx @
920', 40 sx @ 265', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed
at 10:30 PM.

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CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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165'S of S2 S2 SE, Section 19-15S-23W
165'FSL & 1320'FEL
Trego County, Kansas
API# 15-195-22,562

SAMPLE TOPS

Anhydrite	1832 (+593)
Base Anhydrite	1862 (+563)
Heebner	3780 (-1355)
Toronto	3799 (-1374)
Lansing	3822 (-1397)
Muncie Creek	3965 (-1540)
Stark	4043 (-1618)
Pawnee	4209 (-1784)
Ft. Scott	4300 (-1875)
Cherokee	4328 (-1903)
Mississippian	4387 (-1962)
RTD	4407

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2450

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1/20/08	19	15	23				1/20/08
Lease	ROHR UNIT A		Well No.	1-19	Location	County	State
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size	1 7/8		T.D.	25 KCC			
Csg.	2 1/2		Depth	SEP 12 2008			
Tbg. Size			Depth	CONFIDENTIAL			
Drill Pipe			Depth	City State			
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	15		Shoe Joint				
Press Max.			Minimum				
Meas Line			Displace	153.75			
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
Bulktrk	No.	Driver		Common 150 @ 12.10			
Bulktrk	No.	Driver		Poz. Mix			
JOB SERVICES & REMARKS				Gel. 3 @ 15.00			
Pumptrk Charge	SURFACE		360.00	Chloride 5 @ 50.00			
Mileage	22 @ 2.00		154.00	Hulls			
Footage				Salt			
Total			1214.00	Flowseal			
Remarks:				SEP 12 2008			
				CONFIDENTIAL			
				Sales Tax			
				Handling 150 @ 2.00			
				Mileage .08 per 3000 ft. mile			
				PUMP TRUCK CHARGE			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				SEP 12 2008			
				CONSERVATION DIVISION			
				WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature							

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KANSAS CORPORATION COMMISSION

SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS

Tax 122.90

Discount 375.00

Total Charge 3496.90

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2452

Cell 785-324-1041

Date <u>7-5-08</u>	Sec. <u>19</u>	Twp. <u>15</u>	Range <u>23</u>	Called Out	On Location	Job Start	Finish <u>10:30</u>
Lease <u>ROHR UNIT</u>	Well No. <u>A-1-19</u>	Location <u>11th & W 15th St</u>		County <u>TRUMBULL</u>	State <u>KS</u>		
Contractor <u>WV R-1107</u>				Owner <u>WV R-1107</u>			
Type Job <u>Plug</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>8 1/2</u>	T.D. <u>4407</u>			Charge To <u>MOORE R.T.</u>			
Csg.	Depth			Street			
Tbg. Size	Depth			City			
Drill Pipe <u>1 1/2</u>	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <u>2007 Jan 10 4 62</u>			
Pumptrk	No.	Cement	Helper	Consisting of			
Bulktrk	No.	Driver	Driver	Common	<u>120 @ 12.10</u>	<u>1452.00</u>	
Bulktrk	No.	Driver	Driver	Poz. Mix	<u>80 @ 6.60</u>	<u>528.00</u>	
JOB SERVICES & REMARKS				Gel.	<u>8 @ 18.00</u>	<u>144.00</u>	
Pumptrk Charge	<u>Plug</u>	<u>700.00</u>	Chloride				
Mileage	<u>32 @ 7.00</u>	<u>154.00</u>	Hulls				
Footage			Salt				
		Total	<u>854.00</u>	Flowseal	<u>50 @ 2.00</u>	<u>100.00</u>	
Remarks:							
<u>1" Plug @ 12.10 w/ 455 x</u>				Sales Tax			
<u>2" Plug @ 12.10 w/ 1005 x</u>				Handling	<u>208 @ 2.00</u>	<u>416.00</u>	
<u>3" Plug @ 12.10 w/ 1125 x</u>				Mileage	<u>108 Plug Jack Per mile</u>	<u>366.08</u>	
<u>4" Plug @ 12.10 w/ 1051</u>				PUMP TRUCK CHARGE			
<u>Rot 155 x</u>				Sub Total			
<u>Rot 103 x</u>				Total			
				Floating Equipment & Plugs	<u>DRY HOLE PLUG</u>	<u>45.00</u>	
				Squeeze Manifold			
				Rotating Head			
<u>TOPP</u>							
<u>BRIAN</u>							
<u>DRIN</u>							
<u>THANK YOU</u>							
X Signature				Tax <u>226.49</u>			
				Discount <u>(391.00)</u>			
				Total Charge <u>3740.57</u>			