

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

9/10/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5003	API No.: 15-195-22562-0000
Name:	McCoy Petroleum Corporation	County: Trego County, KS
Address:	8080 E. Central, Suite #300,	165'S of S2 S2 SE Sec 19 Twp 15 S. Rng 23
City/State/Zip:	Wichita, KS 67212-3240	
Purchaser:	None	165 feet from NSS (check one) Line of Section 1320 feet from E W (check one) Line of Section
	rson: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone:	316-636-2737 x 104	(check one) NE SE NW SW
Contractor: Name:	W. W. Drilling, LLC	Lease Name: ROHR UNIT "A" Well #: 1-19
License:	33575 SEP 1 2000	Field Name: Wildcat
Wellsite Geologist:	Tim Priest CONFIDENTIAL	Producing Formation: None
Designate Type of Co	empletion:	Elevation: Ground: 2420' Kelly Bushing: 2425'
New Well	Re-Entry Workover	Total Depth: 4407' Plug Back Total Depth: None
Oil	SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
⊠ Dry □	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	Old Well Info as follows: CONFIDENTIAL	If Alternate II completion, cement circulated from
Operator:	CONFIDENTIAL	feet depth tow/sx cmt.
	SEP 1 0 2018	04 12 12 22
	Original Total Depth:	Drilling Fluid Management Plan PANH(5-05-58 (Data must be collected from the Reserve Pit)
Deepening	Re-perfConv. to Enhr./SWD	Chloride content 39,000 ppm Fluid volume 950 bbls
Plug Back	Plug Back Total Depth	
Commingled	Docket No.	Dewatering method used Evaporation
Dual Completi		Location of fluid disposal if hauled offsite:
Other (SWD o	r Enhr.?) Docket No	Operator Name:
0.100.100	7/5/00	Lease Name: License No.:
6/29/08 Spud Date or	7/5/08 7/5/08 Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date	Recompletion Date	County: Docket No :
INSTRUCTIONS: A	n original and two copies of this form shall be filed with the	he Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this t	form will be held confidential for a period of 12 months	f requested in writing and submitted with the form (see rule 82-3- 107 for
confidentiality in ex	cess of 12 months). One copy of all wireline logs and	geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE	ATTACHED. Submit CP-4 form with all plugged wells. S	John CF-111 form with an temporarily abandoned webs.
All requirements of the	statutes, rules and regulations promulgated to regulate th	e oil and gas industry have been fully complied with and the statements herein
are complete and corre	ect to the best of my knowledge.	
Signature:	Doll Hurge	KCC Office Use ONLY
Title: Vice Pres	Scott Hampel sident - Production Date: 9/10/08	Letter of Confidentiality Attached
Subscribed and sworn	to before me this 10th day of September	If Denied, Yes Date -
(A DD1	ENT B. REINHARDT	Wireline Log Received KANSAS CORPORATION COMMISSIO
Notal	ry Public - State of Kansas	Geologist Report Received
Notary Public:Appt. Ex	pires (2/7/2011 INO WER KOMMANA)	UIC Distribution SEP 1 2 2008

Operator Name:	McCoy Petrole	eum Corporation	Lease Name	:ROHR	UNIT "A"	_ Well #:	#1-19	
Sec 19 Twp 1	5 S. R. <u>23</u>	East West	County:		Trego Cou	unty, KS		
INSTRUCTIONS: Show time tool open and clos recovery, and flow rate surveyed. Attach final	sed, flowing and shut s if gas to surface te	t-in pressures, whether est, along with final cha	shut-in pressure re-	ached static level,	hydrostatic press	ures, bottom h	ole temperature, flu	
Drill Stem Tests Taken (Attach additional Shee		∑ Yes		Log Formati	on (Top), Depth a	nd Datum		
Samples Sent to Geolo	,	X Yes ☐ No	Na	Name			Top Datum	
Cores Taken	•	Yes No			See attached	information.	<u>.</u>	
Electric Log Run (Submit- Copy)		Yes No						
List All E. Logs Run:	Ge	eological Report						
			RECORD X I		n, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percel	
Surface	12 1/4"	8 5/8"	23#	214'	Common	150	2 % Gel, 3%C	
		·						
	Г	ADDITIONAL	CEMENTING / SQUE	EZE RECORD			·	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Po	ercent Additives		
er Foot Specify Fo	N RECORD - Bridge P otage of Each Interval I		,		Cement Squeeze Rond of Material Used)		Dep	
None								
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
ate of First, Resumed Pro	duction, SWD or Enhr.	Producing Met	thod					
	e: D&A		Flowin	g Pumpin	g Gas Lift	Othe	er (Explain)	
stimated Production Per 24 Hours	Oil (Bbls) Gas (M	lcf) Wat	er (Bbls)		Gas-Oil I	Ratio Grav	
sposition of Gas		METHOD OF C					oduction Interval	
Vented Sold wented, Submit ACO-18.)	_] Used on Lease	Open Hole Other (Spec		Dually Comp.	Commingled			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Rohr Unit 'A' #1-19 165'S of S2 S2 SE, Section 19-15S-23W 165'FSL & 1320'FEL Trego County, Kansas API# 15-195-22,562



06-29-08 MIRT. Spud at 8:45 AM. Drilled 12 1/4" hole to 215'. Deviation 1° at 215'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 207.77. Set at 214' KB. Quality cemented with 150 sacks of Common 2% gel, and 3% CC. Plug down @ 1:15 PM. Cement did circulate. Welded straps on surface pipe.

DST #1 4354-4400' (Mississippian)

Open: 30 ", SI: 60 ", Open: 60 ", SI: 90 "

1st Open: Weak 4"blow

2nd Open: No blow; by-passed tool, no help. Recovered: 25' oil cut mud 5% oil, 95% mud)

IFP: 21-26# FFP: 27-33#

SIP: 828-834#

DST #2 4354-4407' (Mississippian)

Open: 30 ", SI: 60 ", Open: 60 ", SI: 90 "

1st Open: Fair 2-¼"blow 2nd Open: No blow.

Recovered: 75' oil cut watery mud 4% oil, 40% water, 56% mud)

Chlorides of recovered water = 20,000 ppm Mud system chlorides =5,000ppm

IFP: 68-76# FFP: 78-86#

SIP: 1098-1078#

<u>07-05-08</u> RTD 4407'. Running DST #2 4354-4407'. Did not run logs. Deviation 1° at 4400'. Decision made to plug and abandon. Quality Cementing **plugged hole** with 200 sx 60/40 pozmix with 4% gel and ½#/sx flocele as follows: 25 sx @ 1850', 100 sx @ 920', 40 sx @ 265', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed at 10:30 PM.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 2 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Rohr Unit 'A' #1-19 165'S of S2 S2 SE, Section 19-15S-23W 165'FSL & 1320'FEL Trego County, Kansas API# 15-195-22,562

SAMPLE TOPS

Anhydrite	1832 (+593)
Base Anhydrite	1862 (+563)
Heebner	3780 (-1355)
Toronto	3799 (-1374)
Lansing	3822 (-1397)
Muncie Creek	3965 (-1540)
Stark	4043 (-1618)
Pawnee	4209 (-1784)
Ft. Scott	4300 (-1875)
Cherokee	4328 (-1903)
Mississippian	4387 (-1962)
RTD	4407

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

ما

Cell 765-324-1041	Sec.	Twp.	Range	Ca	alled Out	On Location	Job Start	Finish
Date //	16	1					telly a talent	1/ Liskovy
Lease ROHR UNIT	· Alv	Vell No.	1-19	Locati	on / / / /		/ County	State
Contractor /					Owner	Oilwell Cementing, Inc.	an distribute and a second of	
Type Job					Vou are her	reby requested to rent o	ementing equipme	nt and furnish
Hole Size / 7/4		T.D.	PKKM		THE RESERVE OF THE PROPERTY OF THE PARTY OF	and helper to assist own	er or contractor to	Jo Work as listed.
Csg.		Depth	SEP 1412	000	Charge To	leten te distrib	1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	F _{je} ustanistas aug
Tbg, Size		Depth			Street			
Drill Pipe	Sun File	Depth			City		State	14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -
Tool		Depth			The above w	vas done to satisfaction an	d supervision of owner	er agent or contractor
Cement Left in Csg. 25	farms on the last	Shoe J	oint					COR CALABORATE STATE
Press Max.		Minimu	m	37 B			dalkani k	
Meas Line		Displac	e / 3 7			CI	MENT	and AMARA
Perf.		11000						
	EQUIP	MENT			Amount Ordered	15.77	1900	
Pumptrk / No. Cemi		1.00			Consisting	of	N. January and St.	The Labor.
No. Drive	r I		100 540		Common	150 @ 16	(10	17515 00
Bulktrk No. Drive	r-jarded			, , , , ,	Poz. Mix		Control of the state of the sta	
等。以为111年后为1200年以上第四次,2010年至1200年至1200年至1200年至1200年至1200年至1200年至1200年至1200年至1200年至	ERVICES	& REMA	RKS		Gel.	3 @ 1	ANALYS STEEL STEEL	54 66
Pumptrk Charge 547	FAC		360.	W	Chloride	5 @ 50	OC	1750 WC
是《1000年》在ONE (CEEEE) (CEEE) (CEEEE) (CEEEEE) (CEEEE) (CEEEE) (CEEEE) (CEEEEE) (CEEEEE) (CEEEEE) (CEEEEE) (CEEEEEE) (CEEEEEE) (CEEEEEEEEEE	2.00		1154	00	Hulls			in the second and a second
Footage					Salt			
			Total / 1/4	1.00	Flowseal			
Remarks:			PLEASE THE SECOND SECON		1			
AND WASHINGTON	197		學學家	Continued to		How the second		10年基本分析的
MARKET TO S		A Sh	10.00	AL.			Sales Tax	
	Marcal #	B (41105-1)		134 1745	Handling	157 @ 2.6	101, 10	31600
THE STREET WHITE STREET					Mileage	08 For snet	MIMMILE	300 00
					TAMP.	TAREX CHAR.	Sub Tota	NOMEOU
"性民国"。			电影影				Tota	
	清	Grant I	大阪教 教	h # #	Floating Eq	juipment & Plugs	i li series i	
Maria Pa		ho Sa			Squeeze M	· 生态。 地名 海绵 (1) 在 (1)	CAMO	RECEIVED
					Rotating He		ANS	
		W at	75 A		The same of the sa		""	SEP 1 2 2008
			- A 13 (4		· · · · · · · · · · · · · · · · · · ·	2622		CONSERVATION DIVIS
								WICHITA, KS
AND							Ta	127 912
			1000 0000 000 10			Vr.	Discoun	150-
X Signature		San San San				e ktika heli seleye sile indo		50 50
Signature	2.7674	17.	1. 1945. 72.33			The second of th	Total Charge	1170,14

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No 2452

The above was done of salestaction and supervision of owner agent or contractor. Sement Left in Csg. Shoe-Joint Press Max. Minimim Meas Line Disolace Peri Comment	Date 7 1 19	Twp. Range	Called Out	On Location	Job Start	Finish 10.30
Contractor Contra	Lease & UHA UMF	Vell No. A - 1 + 1	Location plant	HOTOLOGIAN 124	Websing .	/Siáte
Policy Size TD.	Contractor MM [4-7]	10 %	Owner	NEW CONTRACTOR		
Hole Size Seg. Depth Depth Depth Direction Depth Comment Lieft in Csq. Show John Displace Comment Lieft in Csq. Show John	Type Job	Maria San San San San San San San San San Sa	To Quality C	Dilwell Cementing, Inc.	ementing equipmen	and fusicle
Size Depth Size Depth City State Dirit Pipe	Hole Size	T.D. 4407	cementer ar	nd helper to assist own	er or contractor to do	work as listed.
Drill Pipe Depth City State Tool Depth The above was defined satisfaction and supervision of owner agent or contractor. Cement Left in Csq. Sheel Joint The above was defined satisfaction and supervision of owner agent or contractor. Priess Malk Milimitum Meas Line Displace Perf. EQUIPMENT Ordered Contractor Options of Contrac	Csg. A Control of the	Depth	Charge	16.66 A. 1. 18.1	Maria de la compania	erranggan ing salam salam Salam salam sa
Tool Depth The above was done to existance and supervision of owner agent or contractor. Sement Lett in Csq. Shoe Joint	Tbg. Size	Depth	Street			
Cement Lett in Csg. Shee Joint Press Max. Minimum Meas Line Displace Perf. EQUIPMENT Coments Formatic Displace OCHMENT Coments Consisting of Consisting of Comments Displace Displace OCHMENT Common Par C 12. / U	Drill Pipe	Depth	City	Alexander (Constitution of the Constitution of	State	
Gement Left In Csg. Shee Joint Priess Max Minimum Meas Line Displace Perf Boultment Displace Pumptrk No Disver Consisting of Disver Discount Disver Disver Disver Disver Disver Disver Disver Disver Discount Disver Disver Disver Disver Disver Disver Discount Disver Disver Discount Disver Discount Disver Discount Disver Discount Disper Disper Discount Disper Discount Disper Disp	Tool		The above wa	as done to satisfaction ar	d supervision of owner	agent or contractor.
Meas Line Displace Peri: EQUIPMENT Ordered \$0.07 or \$6.00 for \$6	Cement Left in Csg.			Thousand and the	gişkiri ilk direktiriye bir dir. Karanan yazırının ilk bir ilk direktirin ilk bir ilk b	
Perint EQUIPMENT Credered 2007 199 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Press Max.	Minimum	1	er war en fin Agrick	en e	
Pumptrix No. Cementer Condend 2000 1900 1900 1900 1900 1900 1900 1900	Meas Line	Displace	The state of the s		BENT	
Pumptrix No. Conservery Consisting of Consisting of Pumptrix No. Conservery Consisting of Consisting of Pumptry Common / 20 (2) 12 / 0 / 7452.00 /	Perf.	LONG THE MANAGEMENT AND THE STATE OF	and the state of t	National Marketine	ONE IN 1	
Pumptrix New Disker State South State Stat		MENT	Amount Ordered	2007 m M	40 4 Gi	
Driver D	Pumptrk Helper 167			To read the property of the second second	and the second second	
Bulktrk No Driver Pox Mix Su	Bulktrk Driver		Common	120 @ 12.1	U .	1452.00
Pumptrk Charge				80 0 66	U	
Mileage 22 @ 7.00	JOB SERVICES	& REMARKS	Gel.	5@ 18.0	٥	144.00
Sait	Pumptrk Charge	700	OO Chloride	en til store som en	and the second	
Total 851,00 Flowseal 50 Color 100,00	Mileage 22@ 7.00	154.	UU Hulls		and the second s	
Remarks: Sales Tax Handling RONG DU 416,00 Mileage 108 Part For mile 366,08 Pump TRUSE CURRED Sub Total Floating Equipment & Blugs Mil No Fau 6 45,000 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391,000	Footage		Salt			1
Sales Tax		Total 854, 4	00 Flowseal 3	50 PB 2.U	the control of the co	100.00
Handling FORES ALL FOR MILE 366, 08 Mileagie / OR Part Jack For Mile 366, 08 Mump TRUCK CWARGE Sub Total Floating Equipment & Plugs MAT NO FLUG 45, 000 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391,000	Remarks:			1 2 h		
Handling FORES ALL FOR MILE 366, 08 Mileagie / OR Part Jack For Mile 366, 08 Mump TRUCK CWARGE Sub Total Floating Equipment & Plugs MAT NO FLUG 45, 000 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391,000				CONTRACTOR OF THE PARTY.		
Mileage / AB / EA JACK For mile 366, 08 / Ump TRUCK CORRES Sub Total 854, 00 Floating Equipment & Riugs AK W / Lu6 45, 00 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391,000	19 11/4 1 12/190	JUN SINGL	79	·· <u>, , , ,) </u>	Sales Tax	
Floating Equipment & Plugs WY NV 14 UG 45.00 Squeeze Manifold Rotating Head Tax Discount Tax Discount 791.00	211/1/10 10 420	-3.7 1/97 15 K	Handling •	2080012.0	10	416,00
Floating Equipment & Plugs IRX NV IFUG 45.00 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391,00	13/19/20 265	W 495X			for mile	366,08
Floating Equipment & Plugs W. NV 1446 45.00 Squeeze Manifold Rotating Head Tax 226, 49 Discount 391.00	450000 30	W 18 51	fump 7	RUCK KWARG	Sub Total	854,00
Squeeze Manifold Rotating Head Tax 226, 99 Discount 391.00	Rod 42 1503	Kan da s			Total	
Rotating Head Tax 226, 99 Discount 391.00	Secretary Section 18	31 July 1	Floating Equ	ipment & Plugs M/	HOL PLUG	45.00
Tax 226, 49 Discount 391,00			Squeeze Ma	nifold -		
Discount (391.00)	Toll on		Rotating Hea	ad 🧸 🖯		:
Discount (391.00)						
Discount (391.00)				:# <u>0,</u>		
Discount (391.00)	1 DIF			The state of the s		
X continued	Allow you	4			Tax	226,49
X continued					Discount	(391.00)
	X Signature				· · · · · · · · · · · · · · · · · · ·	3740.57