## ORIGINAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM** 

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License #	API No. 15 - 101-22105-2010
Name: Mull Drilling Company, Inc.	County: Lane
Address: P.O. Box 2758	NE_NE_SW_SE_Sec. 30 Twp. 17 S. R. 28 East West
City/State/Zip: Wichita KS 67201-2758	1105 feet from S N (circle one) Line of Section
Purchaser: N/A	1563 feet from E W (circle one) Line of Section
Operator Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Company, Inc.	Lease Name: Bryant Well #: 1-30
icense: 5929 SEP 0 9 2008	Field Name: Wildcat
Wellsite Geologist: Kevin Kessler	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2771' Kelly Bushing: 2780'
New Well Re-Entry Workover	Total Depth: 4625' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
ments A D	If yes, show depth setFeet
Dry Other (Core, WSW, Expl. Cathodic etc)	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth to
Operator:	·
Well Name: Original Total Posth:	Drilling Fluid Management Plar PA NHL1-25 08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Heserve Ph.)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,200 ppm Fluid volume 1100 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
6/27/08 7/4/08 7/5/08	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:
	County Booket No
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-112 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the regulation of the statutes, rules and regulations promulgated to regulate the requirements of the requirements of the statutes and requirements of the statutes and requirements of the statutes and requirements of the statutes, rules and regulations promulgated to regulate	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Precident/COO 9/9/08	J amount Conflict and allow Booking
Title: Pleside in CCC Date: O'Sicci	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before me this 4 day of 2 10 level	DECEIVED
20 08 TANNISL TE	CORPORATION CONTIN
MADERICAL MAY COMMISSION	EVDIDEC IN
3:2(2, 20) March 26, 20	
Date Commission Expires:	CONSERVATION DIVISION WICHITA, KS

### Side Two

î.

Operator Náme: Mull Drilling Company, Inc.				Lease	Name: Bi	ryant	Well #:				
ec30 Twp17					Lane						
STRUCTIONS: Show sted, time tool open a mperature, fluid recov ectric Wireline Logs s	nd closed, flowing ery, and flow rates	g and shut-i s if gas to s	n pressures, urface test, a	whether sh along with fi	ut-in pres	sure reached	d static level, hyd	rostatic pressur	es, bottom	n hole	
Drill Stem Tests Taken ☑ Yes ☐ No					<b>√</b> Lo	g Forma	Formation (Top), Depth and Datum			Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey ✓ Yes ☐ No			Name Anhydrite			Top Datur 2156 +624					
ores Taken		☐ Ye:	s ✓ No		B/Anhydrite			2185 + 595		595	
ectric Log Run		√ Yes	S No		Heebr	er Shale		3641	-1	161	
(Submit Copy)					Lansir	ng		3982	-1	202	
st All E. Logs Run:					Marmaton			4362	4362 -1582		
Superior: CDL/	CNL: DIL. M	licro and	Sonic		Ft. Scott Cherokee Shale Mississippian			4496		-1716	
, apo	, , ,							4518	-1738		
								4581 -1801		801	
		Report		RECORD conductor, su		w Used	uction, etc.				
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"		20#		222' Common 160		160	2% gel,3% cc		
		-									
	<u>                                     </u>		ADDITIONA	L CEMENTI	NG / SQU	EEZE RECO	l RD	<u> </u>	1		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks				d Percent Additive	s		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept			Depth		
							DENTIAL	KAN		CEIVED ORATION COMMI	
						SEP 0 9 2008					
							<del>CC</del>		SEP	1 0 2008	
TUBING RECORD Size Set At			Packer	Packer At Liner Run			CONSERVATION DIVIS WICHITA, KS				
. 05.110 . 1200115				_			Yes	No			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod	Flowing	g Pun	nping Gas	Lift Ot	her (Explain	,	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	•	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Ir	nterval				
Vented Sold	Used on Lease mit ACO-18.)		Open Hole	_	rf. 🔲 (	Dually Comp.	Commingled	ı	<del></del>		

SERVICE POINT:

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. B RUSS	OX 31 ELL, KA	NSAS 676	65		SERVICE POINT:					
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
DATE <b>6-27-08</b>		175	28W	2:00 pm	5:00 Pm	COUNTY	STATE /S.5			
LEASE BYYANT	WELL#	1-30	LOCATION DIS	HTON HN 5	E N/inTo	lang	/4.5			
OLD OR NEW (Ci										
		o i e		OWNER A	NUIL Dri	lling				
CONTRACTOR	70/5	K194	7	OWNER						
TYPE OF JOB 50 HOLE SIZE 12 4		T.D	222	CEMENT						
CASING SIZE	_		PTH 222'		RDERED <u>//60</u>	SXCOM	mont_			
TUBING SIZE			PTH	3.1.66+	-2% GEL					
DRILL PIPE 44	2		HTS							
TOOL			PTH		1654	1 @ 12.31	20299			
PRES. MAX			NIMUM 50	COMMON_ POZMIX	100	<u>-</u>				
MEAS, LINE	1.000	SH 1.51	OE JOINT 15'	— GEL	341	. @ 184C	55.80			
CEMENT LEFT IN	V CSG.	<del></del>		CHLORIDE	5 1	0 51.50	257.50			
PERFS.	7.000	41.10	TET 13BBL.			@				
DISPLACEMENT		UIPMENT				RECEIVED				
	ĿŲ	OTLIME	•		KANS	AS CORPORATION CO	MMISSION			
DAD AD ADDITOR	O'C'N (IC'N II	TTCTD 62 4 4	ayne W	<u> </u>		@				
PUMP TRUCK	HELPER		YNE D			SEP_10200	8			
# 120 BULK TRUCK	MELFER	. WE		SEP 0		CONSERVATION DIVIS	SION			
# 3 4 2	DRIVER	C	2r15	KC	200	— <sup>@</sup> W <del>IGHITA, КЭ —</del> @				
BULK TRUCK				2/11	D.C.9					
#	DRIVER			— HANDLING	173	M. 2.10	363.31			
				MILEAGE .		10934	529.36			
	RF	EMARKS:				TOTA	13234B			
DISP WIT	14 BE	Ltas BISOF	ed plug a Evesh wai	ter DEPTH OF	JOB <u>2 2 2 /</u>		OM es			
SHUTING					CK CHARGE OTAGE					
Circulat				MILEAGE		@ 7.DC	238.00			
					HEADREN	r @ Ill. ac				
						@				
						@				
CHARGE TO:	0111	prille	'u a							
						TOTA	L 1249.			
STREET				<del></del>						
CITY	s	TATE	ZIP		PLUG & FLOA	AT EQUIPME	NT			
y you				8 5/2 Ways	lon plug	@ 67.00	67.00			
7/100										
To Allied Cemer										
	_		ementing equipme	nt -		@				
and furnish cem						@ <b></b>				
			The above work w	/as			1-2-			
			n of owner agent o			TOTA	L <u>67.00</u>			
		•	nd the "TERMS A	ND						
CONDITIONS"				TAX	·					
				TOTAL CH	ARGE					
				DISCOUNT	1	та ра	ID IN 30 DAY			
		_		DISCOUNT			10 1 4/ <b>V 10</b> //14 ±			
	(ا کبد	1.0	1	سل ر،	21 111 - 1	~ <i>P</i>				
SIGNATURE 🔀	Nich	Whee	ler_	<u>X_</u> \^\!\	in wheel					