

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/11/08

9/09/10

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

CONFIDENTIAL

SEP 09 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

SEP 09 2008

KCC

6/27/08 7/4/08 7/5/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22105-2000
County: Lane
NE NE SW SE Sec. 30 Twp. 17 S. R. 28 East West
1105 feet from S N (circle one) Line of Section
1563 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bryant Well #: 1-30
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2771' Kelly Bushing: 2780'
Total Depth: 4625' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH11-25-08
(Data must be collected from the Reserve P11)
Chloride content 13,200 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

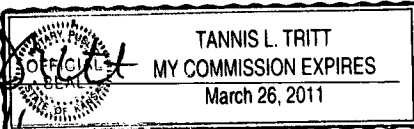
Title: President/COO Date: 9/9/08

Subscribed and sworn to before me this 9th day of September

20 08

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

ALLIED CEMENTING CO., INC.

25689

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NESS CITY

DATE <u>6-27-08</u>	SEC. <u>30</u>	TWP. <u>17S</u>	RANGE <u>28W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>BRYANT</u>		WELL # <u>1-30</u>	LOCATION <u>Dighton 1/4 NE 1/4 N10</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Righ

TYPE OF JOB SURFACE

HOLE SIZE 13 1/8" T.D. 222'

CASING SIZE 8 5/8" DEPTH 222'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 13 BBLs

EQUIPMENT _____

OWNER Mull Drilling

CEMENT

AMOUNT ORDERED 1605x comment

3 1/2 cc + 2 1/2 GEL

COMMON	<u>165ml</u>	@	<u>12.30</u>	<u>2029.50</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>13.40</u>	<u>55.80</u>
CHLORIDE	<u>5 ml</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

RECEIVED

KANSAS CORPORATION COMMISSION

CONFIDENTIAL

SEP 10 2008

SEP 09 2008

CONSERVATION DIVISION

WICHITA, KS

KCC

HANDLING	<u>173 ml</u>	@	<u>2.10</u>	<u>363.30</u>
MILEAGE	<u>173.04</u>	@	<u>09.34</u>	<u>529.38</u>
				TOTAL <u>3234.88</u>

REMARKS:

Pipe on bottom break circulation
pump 1605x comment 3 1/2 cc + 2 1/2 GEL
SHUT DOWN Released plug and
DISP WITH 13 BBLs OF FRESH WATER
SHUT IN CEMENT PID
CIRCULATE

SERVICE

DEPTH OF JOB	<u>222'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@	<u>7.00</u> <u>238.00</u>
MANIFOLD Head RENT		@	<u>111.00</u> <u>111.00</u>

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1249.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
TOTAL <u>67.00</u>			

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Rich Wheeler

x Rich Wheeler
PRINTED NAME