

CONFIDENTIAL  
SEP 09 2008

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: KCC  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 5-16-08                      5-28-08                      5-29-08  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15-099-24324-0000  
 County: Labette  
 \_\_\_\_\_ NE SE Sec. 15 Twp. 34 S. R. 18  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Blevins, Teddie L. Well #: 15-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 843 Kelly Bushing: n/a  
 Total Depth: 930 Plug Back Total Depth: 923.32  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 923.32  
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 11-25-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 9-08-08  
 Subscribed and sworn to before me this 8<sup>th</sup> day of September,  
 20 08.  
 Notary Public: Serra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

TERRA KLAUMAN  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONFIDENTIAL  
 SEP 03 2008  
 KCC

Operator Name: Quest Cherokee, LLC Lease Name: Blevins, Teddie L. Well #: 15-1  
 Sec. 15 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	923.32	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	761-763/717-719	500gal 15%HCLw/ 62bbls 2%Kcl water, 500bbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	761-763/717-719
4	434-436/413-415/396-399/360-362	300gal 15%HCLw/ 54bbls 2%Kcl water, 520bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	434-436/413-415 396-399/360-362
4	301-305/269-273	400gal 15%HCLw/ 36bbls 2%Kcl water, 665bbls water w/ 2% KCL, Blockde, 8100# 20/40 sand	301-305/269-273

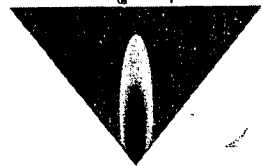
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	803	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Handwritten:* R/W  
1/2  
9/10/08

TICKET NUMBER **6677**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 627630

API 15-099-24324

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-08	Blevius Teddie 15-1	15	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	<i>Joe Blanchard</i>
TIM	6:45	↓		903255		4.25	<i>Tim</i>
Matt	6:45		903600		4.25	<i>Matt</i>	
Tyler	7:00		903140	932452	4		
Daniel	6:45		904735		4.25	<i>Daniel</i>	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 928 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 923.32 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.98 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head PAW 2 SKS gel & 14 BPI Ave & 15K gal & 715 SK for  
To get dye to surface. Flush pump. Pump plug to bottom of Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	923.32	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

RECEIVED  
KANSAS CORPORATION  
SEP 09 2008

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
KICIC

**FOXFE ENERGY SERVICES**

*Ken  
M  
9/9/08*

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	15	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>			
<b>API #</b>	099-24324	<b>County:</b>	Labette					100'	0		
<b>Elev.:</b>	843'	<b>Location:</b>	Kansas						225'	slight blow	
								316'	slight blow		
								380'	5 - 1/2"	14.1	
								411'	8 - 1/2"	17.2	
								504'	4 - 1/2"	12.5	
<b>Operator:</b>	Quest Cherokee LLC							566'	4 - 1/2"	12.5	
<b>Address</b>	9520 N. May Ave., Suite 300 Oklahoma City, OK. 73120							628'	10 - 1"	81.6	
<b>WELL #</b>	15-1	<b>Lease Name:</b>	Blevins, Teddie				660'	10 - 1"	81.6		
<b>Footage location</b>	1980 ft. from the		S	line		721'	5 - 1"	14.1			
		660 ft. from the		E	line		752'	10 - 1"	81.6		
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>							783'	10 - 1"	81.6	
<b>Spud Date:</b>	NA		<b>Geologist:</b>				814'	6 - 1"	63.3		
<b>Date Complete:</b>	5-28-08		<b>Total Depth:</b>	930'			930'	8 - 1"	73.1		
<b>Exact Spot Location</b>	NE SE										
<b>Casing Record</b>											
	Surface	Production									
<b>Size Hole</b>	12-1/4"	7-7/8"									
<b>Size Casing</b>	8-5/8"	5-1/2"									
<b>Weight</b>	24#	15-1/2#									
<b>Setting Depth</b>	20'										
<b>Type Cement</b>	port										
<b>Sacks</b>		5									

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	coal	293	297	coal	407	409
shale	20	21	shale	297	299	shale	409	434
coal	21	22	lime	299	307	coal	434	436
lime	22	35	sand	307	318	shale	436	452
shale	35	125	sand/shale	318	325	coal	452	453
b.shale	125	126	shale	325	356	sand	453	475
lime	126	155	coal	356	358	shale	475	484
b.shale	155	158	shale	358	364	coal	484	485
coal	158	159	coal	364	365	shale	485	487
shale	159	163	sand	365	372	coal	487	490
coal	163	164	coal	372	373	sand	490	517
lime	164	165	sand	373	376	sand/shale	517	520
shale	165	167	shale	376	383	shale	520	537
lime	167	171	sand	383	388	coal	537	539
sand/shale	171	178	b.shale	388	389	shale	539	544
shale	178	236	coal	389	390	sand	544	570
lime	236	266	shale	390	392	shale	570	582
b.shale	266	268	coal	392	393	coal	582	583
coal	268	271	shale	393	394	shale	583	600
sand/shale	271	273	coal	394	396	sand	600	608
sand	273	275	shale	396	404	coal	608	609
lime	275	293	b.shale	404	407	shale	609	616

Comments:

CONFIDENTIAL

SEP 09 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION  
WICHITA, KS

**WELL LOG**

Blevins; 15-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	616	617						
shale	617	648						
coal	648	649						
shale	649	714						
coal	714	718						
shale	718	726						
coal	726	728						
shale	728	753						
coal	753	754						
shale	754	757						
coal	757	759						
shale	759	770						
sand/shale	770	788						
coal	788	789						
shale	789	799						
coal	799	801						
shale	801	804						
lime/mississ	804	930						

Comments:

CONFIDENTIAL

SEP 08 2008

KCC

RECEIVED  
KANSAS CORPORATION OF

SEP 09 2008

CONSERVATION DIVISION  
WICHITA, KS