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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

SEP 09 2008

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

CONSERVATION DIVISION  
Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows **CONFIDENTIAL**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-19-08      5-20-08      7-8-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27553-00-00  
County: Wilson  
C SW SW Sec. 34 Twp. 29 S. R. 14  East  West  
660' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: B Neill et al Well #: D1-34  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 878' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1340' Plug Back Total Depth: 1331'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II MH 11-25-08  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 210 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 9-8-08  
Subscribed and sworn to before me this 8 day of September,  
2008

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engham  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: D1-34  
 Sec. 34 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>SEP 09 2008</b>  <b>CONFIDENTIAL</b>  <b>SEP 08 2008</b>  <b>KCC</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <span style="float: right;">New      Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1335'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1173' - 1174.5'	100 gal 15% HCl, 2340# sd, 105 BBL fl	
6	905' - 908'	100 gal 15% HCl, 6020# sd, 135 BBL fl	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1264'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>7-12-08</b>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>16</b>	Water Bbls. <b>61</b>	Gas-Oil Ratio <b>NA</b>
				Gravity <b>NA</b>

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

<b>Rig Number:</b> 1	<b>S. 34</b>	<b>T. 29</b>	<b>R. 14E</b>
<b>API No. 15- 205-27553</b>	<b>County: WILSON</b>		
<b>Elev. 878</b>	<b>Location: C SW SW</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> D1-34	<b>Lease Name:</b> B NEILL ET AL		
<b>Footage Location:</b> 660 ft. from the SOUTH Line			
4620 ft. from the EAST Line			
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> .05/19/2008	<b>Geologist:</b>		
<b>Date Completed:</b> .05/20/2008	<b>Total Depth:</b> 1340		

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	42	McPherson	<b>Driller:</b>	ANDY COATS
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	14	shale	965	981				
shale	14	23	coal	981	983				
lime	23	100	shale	983	1041				
shale	100	240	coal	1041	1042				
wet sand	240	304	shale	1042	1054				
shale	304	378	coal	1054	1056				
lime	378	481	shale	1056	1077				
shale	481	558	coal	1077	1078				
lime	558	569	shale	1078	1091				
shale	569	650	coal	1091	1093				
lime	650	655	shale	1093	1160				
sand shale	655	721	coal	1160	1162				
shale	721	808	shale	1162	1201				
coal	808	809	coal	1201	1203				
shale	809	812	shale	1203	1210				
pink lime	812	839	Mississippi	1210	1340				
shale	839	865							
oswego	865	892							
summit	892	901							
oswego	901	906							
mulky	906	911							
oswego	911	914							
shale	914	963							
coal	963	965							

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CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14054  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-21-08	2368	Neill B D#-74				Wilson																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Terid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Terid						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
515	Terid																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1335' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 4881 WATER gal/sk 8 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.686 DISPLACEMENT PSI 600 MIX PSI 1100 @ 100 ft RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl Water.  
Pump 400 Gal-Flush w/ Hulls. 5 Bbl Water spacer, 10 Bbl Soap Water, 12 Bbl Dye.  
Mixed 140stk Thick Set Cement w/ 8" Kol-Seal @ 13.2# Puffal. Wash out  
Pump + lines. Release Plug. Displace w/ 21.6 Bbl Water. Final Pumping  
Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 mins. Release Pressure.  
Float Held. Good Cement to surface = 7861 Slurry to Pit.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140stk	Thick Set Cement	16.20	2268.00
1110A	1120#	Kol-Seal 8" Puffal	.40#	448.00
1118A	200#	Gel-Flush	.16#	32.00
1105	50#	Hulls	.37#	18.50
5407		Ton-Mileage	m/c	300.00
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
1143	1yd	Soap	36.85	36.85
1140	2gal	Bi-side	27.70	55.40
		Thank You!		
			sub total	4213.75
			6.5% SALES TAX	176.99
			ESTIMATED TOTAL	4390.69

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AUTHORIZATION *[Signature]*

TITLE 222116

DATE \_\_\_\_\_