

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: SEP 08 2008

Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-20-08 6-15-08 6-17-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24271-0000
County: Labette
SW - NE Sec. 29 Twp. 34 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bowman, Phil B. Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 840 Kelly Bushing: n/a
Total Depth: 955 Plug Back Total Depth: 988.99
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 988.99
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NH11-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-08-08
Subscribed and sworn to before me this 8th day of September,
08
Notary Public: Jerry Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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KCC

Operator Name: Quest Cherokee, LLC Lease Name: Bowman, Phil B. Well #: 29-2
 Sec. 29 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	988.99	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	855-857/786-788	500gal 15%HCLw/ 56bbls 2%kcl water, 600bbls water w/ 2% KCL, Blockde, 5700# 20/40 sand	855-857/786-788
4	717-719/597-600/496-498	300gal 15%HCLw/ 45bbls 2%kcl water, 332bbls water w/ 2% KCL, Blockde, 2600# 20/40 sand	717-719/597-600 496-498
4	365-369/329-333	300gal 15%HCLw/ 42bbls 2%kcl water, 600bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	365-369/329-333

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>897</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	29	T.	34	R.	18	GAS TESTS:	
API #	099-24271	County:	Labette		223'			slight blow	
Elev.:	840'	Location:	Kansas		347'			slight blow	
								409'	slight blow
								440'	slight blow
								471'	slight blow
								502'	slight blow
								533'	slight blow
Operator:	Quest Cherokee LLC				595'	5 in 1/2"	14.1		
Address	210 W. Park Ave., suite 2750				606'	5 in 1/2"	14.1		
	Oklahoma City, OK. 73102				657'	5 in 1/2"	14.1		
WELL #	29-2	Lease Name:	Bowman, Phil B.		681'	5 in 1/2"	14.1		
Footage location	1980 ft. from the		N	line	719'	8 in 1/2"	17.2		
	1980 ft. from the		E	line	750'	8 in 1/2"	17.2		
Drilling Contractor:	FOXFE ENERGY SERVICES				751'	8 in 1/2"	17.2		
Spud Date:					812'	8 in 1/2"	17.2		
Date Completed:	6/15/2008	Total Depth:	995'		843'	8 in 1/2"	17.2		
Exact Spot Location	SW NE				874'	10 in 1/2"	10		
Casing Record									
	Surface	Production							
Size Hole	12-1/4"	7-7/8"							
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'	22' case							
Type Cement	port								
Sacks	5 them								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	1	shale	436	454	coal	852	854	
clay/shale	1	22	lime	454	456	shale	854	865	
lime	22	64	coal	456	458	miss lime	865	995	
shale	64	187	shale	458	484				
lime	187	217	b. shale	484	486				
b. shale	217	219	shale	486	566				
shale	219	287	sand	566	589				
lime	287	319	coal	589	591				
b. shale	310	312	shale	591	639				
lime	312	327	sand	639	678				
b. shale	327	329	coal	678	680				
coal	329	330	sand	680	714				
lime	330	364	coal	714	716				
b. shale	364	366	shale	716	740				
lime	366	387	coal	740	742				
shale	387	403	shale	742	775				
b. shale	403	405	coal	775	777				
coal	405	406	shale	777	808				
shale	406	418	coal	808	810				
coal	418	420	shale	810	837				
shale	420	434	coal	837	839				
coal	434	436	shale	839	852				

Comments: 378' inj water

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KCC



QUEST
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6708

FIELD TICKET REF #

FOREMAN Joe

SSI 626960

API 15-099-24271

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-8	Bowman Phil 29-2	29	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	11:30		903427		5	Joe Blomquist
TIM	6:30	↓		903255		5	La Coyne
MAVERICK	7:00	↓		903600		4.5	-120
Steve	6:30	↓		904		5	S. [Signature]

JOB TYPE Leak Strips HOLE SIZE 77/8 HOLE DEPTH 995 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 988.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 16 BBI dye + 1 SK Sealant
of cement to get dye to surface. Flush pump. Pump wiper plug to bottom
Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904	1	80 Vac	
	988.99	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2)	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

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