

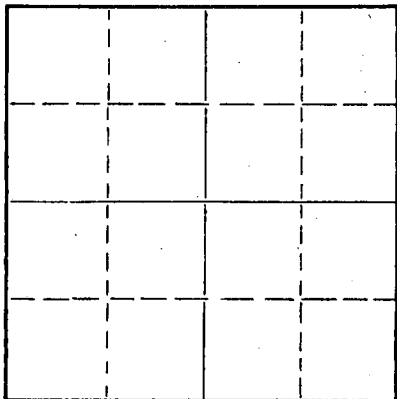
15-167-19368-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 35 Twp. 13 Rge. 14 (E) (WXX)

Location as "NE/CNW%SW%" or footage from lines NW NW SW

Lease Owner Morgenstern & Specter

Lease Name Peter Boxberger Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 8-29-50 19

Application for plugging filed Feb. 20, 1957 19

Application for plugging approved Feb. 21, 1957 19

Plugging commenced February 22, 1957 19

Plugging completed " 26, 1957 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production Feb., 1957 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Milton Galyardt

Producing formation Arbuckle Depth to top 3273 Bottom 3281 Total Depth of Well 3281 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				NO Surface casing		
				5 1/2" OD	3273	3053

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with chat from 3281 to 3260. dumped 5 sacks cement with bailer. Shot off pipe at 3050 ft. pulled pipe to 2000. Pumped in 30 sacks and then pulled pipe to 1660' Pumped in 20 more sacks of mud, then pulled pipe up to 280' Pumped in 5 sacks mud and 50 sacks cement. Pulled pipe out hauled and filled up to 35' put in 10' rock bridge and 50 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Arnett Casing Pulling Co.

Address Heisington, Kansas

STATE OF Kansas COUNTY OF Russell, ss.

Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address) _____

SUBSCRIBED AND SWORN to before me this 4th day of March 1957

My commission expires Dec. 1, 1959

Elsie Coady
Elsie Coady
STATE CORPORATION COMMISSION
Notary Public.

PLUGGING
FILE SEC 35 T 13 R 14W
BOOK PAGE 142 LI E 32

MAR 7 - 1957
03-07-1957
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

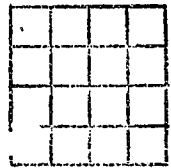
15-167-19368-00-00

Company- LOUIS MAI DRILLING
Farm- Boxberger No. 1

SEC. 35 T. 13 R. 11W
NW ~~NW~~ SW

Total Depth. 3281
Comm. 5-23-50 Comp. 8-29-50
Shot or Treated.
Contractor. Murfin Drlg Co.
Issued. 3-2-52

County Russell
KANSAS



CASING:
15 1/2" 400' 8 1/2" 2442'
12 1/2" 504' 6 5/8" 3101'
10" 855' 5 3/16" 3273'

Elevation. _____

Production. ?

Figures Indicate Bottom of Formations.

clay	15	lime	1230	show oil	3019
post rock	40	shale	2135	show oil	3065-70
shale	250	lime	2155	HFW	3090-3100
shale red	275	red rock	2170	show oil	3179-85
shale blue	320	lime	2225	2400' of oil filled up	
red rock	335	shale	2230	in 16 hrs. @	3277-81
shale	380	lime	2235		
sand	390	shale	2255		
shale	417	lime	2265		
sand	425	shale blue	2295		
shale sandy	450	shale, shells	2370		
shale	485	lime	2375		
sand red water	495	red rock	2390		
shale red	504	shale	2415		
red rock	843	lime	2425		
gypsum	844	shale	2435		
lime hard	855	lime	2455		
lime	878	shale	2465		
red rock	1030	shale blue	2500		
shale	1075	lime	2525		
red rock	1125	shale	2535		
shale	1130	lime	2550		
red rock	1145	shale, shells	2570		
shale	1195	lime	2585		
shale blue	1220	shale, shells	2630		
lime	1225	lime	2690		
salt, broken	1250	shale	2703		
salt, shells	1300	lime	2937		
salt	1485	shale, black	2940		
shale	1500	lime-dodge	2965		
shale, shells	1550	red rock	2966		
lime	1535	shale	2973		
red rock	1565	Correction Line	2998		
shale	1575	red rock	2980		
lime	1605	lime	2984		
shale	1625	shale	2998		
lime	1635	lime	3015		
shale, shells	1665	shale	3019		
red rock	1675	lime	3090		
shale	1695	sand, & water	3100		
lime	1715	lime	3110		
red rock	1745	shale red	3115		
lime	1785	lime	3156		
shale	1790	shale	3158		
lime, sharp	1870	lime	3174		
red rock	1880	shale	3179		
lime	1920	lime	3203		
shale	1925	shale	3213		
lime	1945	lime	3230		
shale	1950	lime brkn	3250		
shells, shale	1995	lime	3261		
shale	2005	conglomerate	3266		
red rock	2015	lime	3277		
lime	2020	ar buckle	3281		
red rock	2035	Total Depth			
shale	2055				
lime	2070	HFW	380-90		
shale	2080	12 BW	417-25		
red rock	2095	3 BW	525		
lime broken	2110	2 BW	550		
shale	2125				

RECEIVED
STATE CORPORATION COMMISSION
02-25-1957
FEB 25 1957

PLUGGING
CONSOLIDATION DIVISION
FILE SEC. 35 T. 13 R. 11W
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