

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **SI**
 Deliverability

Test Date:
7/26/2007

API No. 15
023-20535-00-∞

Company Rosewood Resources, Inc.		Lease Ella Mae		Well Number 3-3	
County Cheyenne	Location SENW	Section 3	TWP 3S	RNG (E/W) 42W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 7-15-2004		Plug Back Total Depth 1741'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1746'	Perforations 1548'	To 1582'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1582'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7-26		20 07 at 11:20		(AM) (PM) Taken 7-27	
Well on Line: Started 7-27		20 07 at 11:40		(AM) (PM) Taken 7-28	
		20 07 at 11:40		(AM) (PM) Taken 7-28	
		20 07 at 12:20		(AM) (PM) Taken 7-28	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						150	164.4				
Flow						71	85.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						49		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = 0.207
(P_d)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5 day of October, 2007

Witness (if any)

For Company

For Commission

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

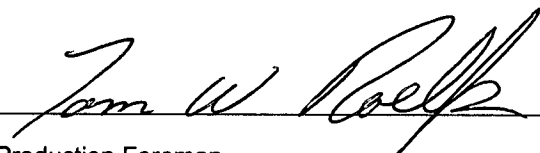
I hereby request a one-year exemption from open flow testing for the Eil Mae 3-3 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10-5-2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W347

Ella Mae 3-3

West St. Francis

St. Francis

Pumping Unit/Elec

July-07

DATE	Tubing PSI	Casing PSI	STATIC	MCF	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2007			56		27	0	0 pump off
7/2/2007			56		26	0	0
7/3/2007			56		25	0	0 bp
7/4/2007			55		24	0	0
7/5/2007			55		25	0	0
7/6/2007			54		23	0	0
7/7/2007			54		23	0	0
7/8/2007			55		23	0	0
7/9/2007			162		14	12	0
7/10/2007			41		6	15	0
7/11/2007			38		0	12	0 turn pump on fixed pump
7/12/2007			88		20	0	34 bp
7/13/2007			69		22	0	33 5 min water test cycle 6.5 / 24
7/14/2007			64		39	0	35
7/15/2007			64		40	0	35
7/16/2007			62		41	0	32 bp
7/17/2007			63		42	0	28 6 min water test greased
7/18/2007			61		42	0	27
7/19/2007			60		43	0	29
7/20/2007			62		41	0	27
7/21/2007			63		43	0	28
7/22/2007			62		43	0	26
7/23/2007			63		44	0	27 bp
7/24/2007			82		42	4	24
7/25/2007			68		44	0	28 bucket test 6 min 6.5/24
7/26/2007			66		44	0	28 si 50 psi turned pump off
7/27/2007			69		6	0	0 si 24 hr test cp - 150 restart pump
7/28/2007			69		45	0	27
7/29/2007			63		52	0	29
7/30/2007			69		52	0	27 bp
7/31/2007			69		52	0	28 6 min water test

Total

1013

552

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WICHITA, KS

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Ella Mae 3-3

West St. Francis

St. Francis

Pumping Unit/Elec

August-07

DATE	Tubing PSI	Casing PSI	STATIC	MCF	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
8/1/2007			66	51	0	28	cycle 6.5 / 24
8/2/2007			66	50	0	27	
8/3/2007			69	49	0	26	
8/4/2007			69	49	0	28	
8/5/2007			71	49	0	26	
8/6/2007			71	49	0	28	bp
8/7/2007			72	49	0	34	5 min water test
8/8/2007			74	49	0	34	
8/9/2007			98	48	12	32	
8/10/2007			131	24	0	34	
8/11/2007			117	51	0	33	
8/12/2007			102	51	0	32	
8/13/2007			96	42	0	33	bp
8/14/2007			102	43	0	28	6 min water test
8/15/2007			104	44	0	27	
8/16/2007			77	43	0	28	
8/17/2007			73	45	0	26	
8/18/2007			73	45	0	28	
8/19/2007			74	45	0	27	
8/20/2007			74	45	0	26	bp
8/21/2007			74	45	0	34	5 min water test
8/22/2007			74	45	0	32	
8/23/2007			74	45	0	33	
8/24/2007			77	45	0	35	
8/25/2007			75	45	0	35	
8/26/2007			76	45	0	34	
8/27/2007			76	45	0	32	
8/28/2007			83	45	0	33	bp
8/29/2007			83	45	0	31	
8/30/2007			94	45	0	33	
8/31/2007			97	45	0	32	

Total

1416

949

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CONSERVATION DIVISION
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Ella Mae 3-3

West St. Francis

St. Francis

Pumping Unit/Elec

September-07

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs
9/1/2007			91	45	6.5	24	0	26
9/2/2007			89	45	6.5	24	0	26
9/3/2007			89	45	6.5	24	0	26
9/4/2007			83	45	6.5	24	0	26
9/5/2007			149	34	6.5	24	7	26
9/6/2007			111	45	0	0	0	0
9/7/2007			119	38	0	0	3	0
9/8/2007			69	34	0	0	0	0
9/9/2007			88	43	0	0	0	0
9/10/2007			73	31	0	0	0	0
9/11/2007			79	30	0	0	0	0
9/12/2007			80	29	0	0	0	0
9/13/2007			88	34	6.5	24	0	26
9/14/2007			100	34	6.5	24	0	26
9/15/2007			100	39	6.5	24	0	24
9/16/2007			102	39	6.5	24	0	25
9/17/2007			102	40	6.5	24	0	23
9/18/2007			91	41	6.5	24	0	23
9/19/2007			164	9	0	0	0	0
9/20/2007			170	0	0	0	0	0
9/21/2007			171	0	0	0	0	0
9/22/2007			170	0	0	0	0	0
9/23/2007			180	0	0	0	0	0
9/24/2007			182	0	0	0	0	0
9/25/2007		170	184	0	0	0	0	0
9/26/2007		175	186	0	0	0	0	0
9/27/2007			188	0	0	0	0	0
9/28/2007			190	0	0	0	0	0
9/29/2007			192	0	0	0	0	0
9/30/2007			192	0	0	0	0	0
10/1/2007								

Total

700

277

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