CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION :

WELL COMPLETION FORM

Form Must Be Typed Form must be Signed

All blanks must be Filled

KCC API No. 15 - ____063-21844-00-00 OPERATOR: License # __33268 SEP 2 9 2010 RL Investments, LLC Name: Spot Description: __ NE_SW_SW_NW Sec. 1 Twp. 13 S. R. 28 East West 2698 JO Terrace CONFIDENTIAL Address 1: _ _____ Feet from 🗹 North / 🗌 South Line of Section Address 2: __ City: _Hill City _____ State: KS Zip: 67642 _____ Feet from East / West Line of Section Contact Person: Randall Pfiefer Footages Calculated from Nearest Outside Section Corner: Phone: (785) 421-6616 RECEIVED □NE ØNW □SE □SW County:_Gove CONTRACTOR: License # 33575 Zimmerman Name: ___WW Drilling, LLC ____ Well #: _1 Lease Name: Field Name: Wildcat Wellsite Geologist: Larry Friend KCC WICHITA Producing Formation: None Purchaser: None Elevation: Ground: 2597 Kelly Bushing: 2602 Designate Type of Completion: Total Depth: 4450 Plug Back Total Depth: ____ Workover New Well Re-Entry Amount of Surface Pipe Set and Cemented at: 234 ☐ Oil □ wsw SWD SIOW Multiple Stage Cementing Collar Used? ☐ Yes ✓ No Gas **7** D&A ☐ ENHR ☐ SIGW ☐ OG Temp. Abd. ☐ GSW If yes, show depth set: ____ CM (Coal Bed Methane) If Alternate II completion, cement circulated from: Cathodic Other (Core, Expl., etc.): ___ feet depth to: ______w/____sx cmt. If Workover/Re-entry: Old Well Info as follows: Operator: ___ **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Well Name: ____ Original Comp. Date: _____ Original Total Depth: ____ Chloride content: 14,400 ppm Fluid volume: 1220 bbls Deepening Re-perf. Conv. to ENHR Conv. to SWD Dewatering method used: Air dry - backfill Conv. to GSW Location of fluid disposal if hauled offsite: _____ Plug Back Total Depth Plug Back: ___ ☐ Commingled Permit #: _____ Operator Name: ____ Dual Completion Permit #: _____ Lease Name: ______ License #: _____ ☐ SWD Permit #: ____ Quarter_____ Sec. ____ Twp.____ S. R. ____ East West □ ENHR Permit #: _____ County: _____ Permit #: _____ ☐ GSW Permit #: ___ 6/2/10 5/25/10 6/1/10 Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with

and the statements herein are complete and conect to the best of my knowledge.				
Signature: Tandall	7	Plea	lo.	
Title: Member	U	/ _{Date:}	9-24-10	
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KCC Office Use ONLY	
Letter of Confidentiality Received Date: 929/10 - 9/29/17	
Confidential Release Date:	
✓ Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	