

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OCT 01 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

Blanks must be Filled

KCC WICHITA

10/11/12

OPERATOR: License # 31980

Name: Lotus Operating Company, LLC

Address 1: 100 S. Main, Suite 420

Address 2: _____

City: Wichita State: KS Zip: 67202 + 3737

Contact Person: Tim Hellman

Phone: (316) 262-1077

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Joe Baker/Tim Hellman

Purchaser: High Sierra Marketing, LP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>6/3/2010</u>	<u>6/13/2010</u>	<u>06/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ - 15-185-23624-00-00

Spot Description: _____

E2_SE_SW_NE Sec. 26 Twp. 25 S. R. 11 East West

2,310 Feet from North / South Line of Section

1,485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Stafford

Lease Name: Zink A Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1795 Kelly Bushing: 1806

Total Depth: 4400 Plug Back Total Depth: 4216

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 680 bbls

Dewatering method used: vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Bullseye Oilfield

Lease Name: Clark License #: 31056

Quarter NW Sec. 10 Twp. 26 S. R. 12 East West

County: Pratt Permit #: 15-151-21178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: managing member Date: 10/11/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/11/10 - 10/11/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____