

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 189-20587-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9/19/82

Well Operator: Exxon Mobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: TX Zip Code: 77210 Contact Phone: (281) 654 - 1656

Lease: L. Porter UNIT Well #: 3 Sec. 21 Twp. 32 S. R. 37 East West
NW - NW - SE - SE Spot Location / QQQQ County: Stevens

1250 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1250 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 9 5/8" Set at: 1770' Cemented with: 685 Sacks

Production Casing Size: 5 1/2" Set at: 6285" Cemented with: 955 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open perms @ 2790' - 2800' / PBD @ 2890' / Please see attached sketch

Elevation: 3142' (G.L. / K.B.) T.D.: 6300' PBD: 2890' Anhydrite Depth: 1770'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached proposed procedure / Well will be plugged
in accordance to the rules and regulations of the KCC.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Formation tops attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Octavio Morales

Phone: (620) 356 - 7531

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: () -

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/14/10 Authorized Operator / Agent: Cellean Peda
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5208
Name: Exxon Mobil Corporation
Address 1: PO Box 4358
Address 2: _____
City: Houston State: TX Zip: 77210 + _____
Contact Person: Joseph Chevalier
Phone: (713) 431-1970 Fax: (713) 431-1540
Email Address: joseph.m.chevalier@exxonmobil.com

Well Location:
NW NW SE SE Sec. 21 Twp. 32 S. R. 37 East West
County: Stevens
Lease Name: L. Porter WIT Well #: 3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Laura E. Porter Education Fund
Address 1: % B.V. Hampton, etal
Address 2: PO Drawer H
City: Pratt State: KS Zip: 67124 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/14/10 Signature of Operator or Agent: Celleen Peda Title: Agent for Exxon Mobil Oil Corporation

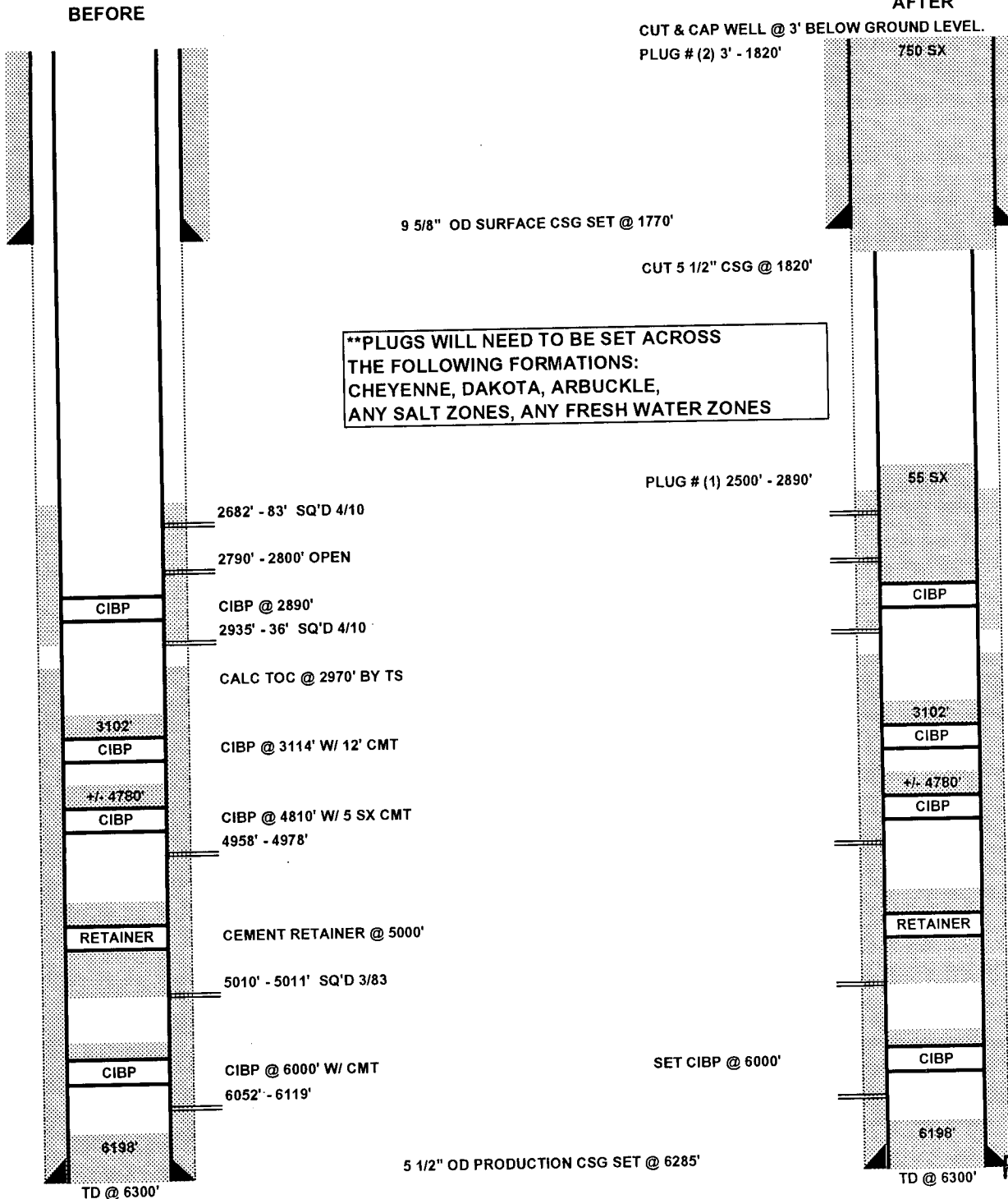
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PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: L. Porter Unit
 WELL #: 3
 API#: 15-189-20587
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	36	K-55	1770'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5	K-55	6285'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0238
2 3/8" x 5 1/2"	0.0540
9 5/8" CSG	0.0773
2 3/8" x 9 5/8"	0.0718



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: L. PORTER UNIT # 3
FIELD: PANOMA GAS AREA
COUNTY: STEVENS



THIS IS A CATEGORY ?? WORKOVER.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. RIH W/ WORKSTRING TO 2890'.
7. CIRCULATE 9.5 PPG MUD.
8. SET 55 SX CEMENT PLUG @ 2500' – 2890'.
9. POH W/ WORKSTRING TO 1000'. REVERSE OUT.
10. WOC. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.**
11. POH W/ WORKSTRING.
12. NIPPLE UP ON 5 1/2" CASING. RU JACKS.
13. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
14. RU WL UNIT W/ CLASS II LUBRICATOR & TEST.

15. CUT 5 1/2" CASING @ 1820'. RD WL UNIT.
16. CIRCULATE & CONDITION MUD.
17. RECOVER 5 1/2" CASING.
18. CHANGE BOP RAMS TO ACCOMADATE WORKSTRING.
19. RIH W/ WORKSTRING TO 1820'.
20. SET 750 SX CEMENT PLUG @ 3' - 1820'.
21. POH W/ WORKSTRING.
22. REMOVE BOP'S.
23. CUT & CAP WELL 3' BELOW GROUND LEVEL.
24. RD/MO.

9/14/10

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KGSOil and Gas
Well
Database**Specific Well--15-189-20587****Oil & Gas****Tops Picked**

This page shows the tops picked for the well you have selected.

Formation (source name)	Top	Base	Source	Updated
Wellington Formation (WLNGTN)	2245		HUG ELOG-EM	Jul-01-2003
Hutchinson Salt Member (HUTCH SALT)	2350		HUG ELOG-EM	Jul-01-2003
Herington Limestone Member (HRNGTN)	2588		HUG ELOG-EM	Jul-01-2003
Chase Group (CHSE GRP)	2588		HUG ELOG-EM	Jul-01-2003
Paddock Shale Member (PADDOCK)	2608		HUG ELOG-EM	Jul-01-2003
Krider Limestone Member (KRIDER)	2616		HUG ELOG-EM	Jul-01-2003
Odell Shale Formation (ODELL)	2655		HUG ELOG-EM	Jul-01-2003
Winfield Limestone Formation (WINF)	2667		HUG ELOG-EM	Jul-01-2003
Gage Shale Member (GAGE)	2703		HUG ELOG-EM	Jul-01-2003
Towanda Limestone Member (TWND)	2722	2775	HUG ELOG-EM	Jul-01-2003
Fort Riley Limestone Member (FTRLY)	2784	2832	HUG ELOG-EM	Jul-01-2003
Florence Limestone Member (FLRNC)	2844		HUG ELOG-EM	Jul-01-2003
Matfield Shale Formation (MATFIELD)	2853		HUG ELOG-EM	Jul-01-2003
Wreford Limestone Formation (WREFORD)	2872		HUG ELOG-EM	Jul-01-2003
Council Grove Group (COUNCIL GROVE)	2898		ELOG-PG	Feb-22-2000
Speiser Shale Formation (A1 SH)	2898		HUG ELOG-EM	Jul-01-2003
Council Grove Group (CGRV GRP)	2898		HUG ELOG-EM	Jul-01-2003
Council Grove Group (COUNCIL GROVE)	2898		ELOG-EM	Sep-06-2000

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Funston Formation (A1 LM)	2922		HUG ELOG-EM	Jul-01-2003
Blue Rapids Shale Formation (B1 SH)	2963		HUG ELOG-EM	Jul-01-2003
Crouse Limestone Formation (B1 LM)	2975		HUG ELOG-EM	Jul-01-2003
Easley Creek Shale Formation (B2 SH)	2991		HUG ELOG-EM	Jul-01-2003
Middleburg Limestone Member (B2 LM)	2997		HUG ELOG-EM	Jul-01-2003
Hooser Shale Member (B3 SH)	3016		HUG ELOG-EM	Jul-01-2003
Eiss Limestone Member (B3 LM)	3027		HUG ELOG-EM	Jul-01-2003
Stearns Shale Formation (B4 SH)	3032		HUG ELOG-EM	Jul-01-2003
Morrill Limestone Member (B4 LM)	3041		HUG ELOG-EM	Jul-01-2003
Florena Shale Member (B5 SH)	3050		HUG ELOG-EM	Jul-01-2003
Cottonwood Limestone Member (B5 LM)	3056		HUG ELOG-EM	Jul-01-2003
Eskridge Shale Formation (C SH)	3078		HUG ELOG-EM	Jul-01-2003
Neva Limestone Member (C LM)	3099		HUG ELOG-EM	Jul-01-2003
Roca Shale Formation (D SH)	3154		HUG ELOG-EM	Jul-01-2003
Howe Limestone Member (D LM)	3166		HUG ELOG-EM	Jul-01-2003
Johnson Shale Formation (E SH)	3199		HUG ELOG-EM	Jul-01-2003
Long Creek Limestone Member (E LM)	3216		HUG ELOG-EM	Jul-01-2003
Janesville Shale Formation (F SH)	3244		HUG ELOG-EM	Jul-01-2003
Falls City Limestone Formation (F LM)	3268		HUG ELOG-EM	Jul-01-2003
Onaga Shale Formation (G SH)	3305		HUG ELOG-EM	Jul-01-2003
Wabaunsee Group (WBNS GRP)	3324		HUG ELOG-EM	Jul-01-2003
Wabaunsee Group	3324		HUG ELOG-EM	Jul-01-2003

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(WBNS U)				
Wabaunsee Group (2WBNS)	3385		HUG ELOG-EM	Jul-01-2003
Root Shale Formation (ROOT SH)	3463		HUG ELOG-EM	Jul-01-2003
Stotler Limestone Formation (STOTLER)	3471		HUG ELOG-EM	Jul-01-2003
Red Shale Bed (BREDSH)	3606		HUG ELOG-EM	Jul-01-2003
Severy Shale Formation (SEVERY)	3690		HUG ELOG-EM	Jul-01-2003
Shawnee Group (SHWN GRP)	3697		HUG ELOG-EM	Jul-01-2003
Topeka Limestone Formation (TPKA)	3697		HUG ELOG-EM	Jul-01-2003
Heebner Shale Member (HBNR SH)	4138		HUG ELOG-EM	Jul-01-2003
Toronto Limestone Member (TRNT)	4157		HUG ELOG-EM	Jul-01-2003
Iatan Limestone Member (F/LNSG)	4208		HUG ELOG-EM	Jul-01-2003
Lansing Group (LANS GRP)	4266		HUG ELOG-EM	Jul-01-2003
Lansing Group (LANSING)	4266		ELOG-EM	Sep-06-2000
Iola Limestone Formation (IOLA)	4522		HUG ELOG-EM	Jul-01-2003
Lansing Group (LANSING)	4581		ELOG-PG	Feb-22-2000
Muncie Creek Shale Member (MNCRK)	4582		HUG ELOG-EM	Jul-01-2003
Dewey Limestone Formation (DRUM)	4590		HUG ELOG-EM	Jul-01-2003
Dennis Limestone Formation (DENNIS)	4699		HUG ELOG-EM	Jul-01-2003
Stark Shale Member (STRK SH)	4784		HUG ELOG-EM	Jul-01-2003
Swope Limestone Formation (SWOPE)	4811		HUG ELOG-EM	Jul-01-2003
Pleasanton Group (PLSN GRP)	4918		HUG ELOG-EM	Jul-01-2003
Pleasanton Group (PLSNT SH)	4918		HUG ELOG-EM	Jul-01-2003

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Marmaton Group (MARMATON)	4923		ELOG-PG	Feb-22-2000
Marmaton Group (MARMATON)	4923		ELOG-EM	Sep-06-2000
Marmaton Group (MRMNT GRP)	4928		HUG ELOG-EM	Jul-01-2003
Fort Scott Limestone Formation (D MRMN)	5101		HUG ELOG-EM	Jul-01-2003
Little Osage Shale Member (LOSG)	5129		HUG ELOG-EM	Jul-01-2003
Cherokee Group (CHEROKEE)	5163		ELOG-PG	Feb-22-2000
Cherokee Group (CHEROKEE)	5163		ELOG-EM	Sep-06-2000
Cherokee Group (CHRK GRP)	5163		HUG ELOG-EM	Jul-01-2003
Upper Kearny Member (MRRW GRP)	5667		HUG ELOG-EM	Jul-01-2003
Middle Morrowan Limestone Bed (B-P/LM)	5667		ELOG-PG	Feb-22-2000
Middle Morrowan Limestone Bed (B-P/LM)	5667		HUG ELOG-EM	Jul-01-2003
Middle Morrowan Limestone Bed (B-P/LM)	5667		ELOG-EM	Sep-06-2000
Middle Morrowan Limestone Bed (M MRW LM)	5970		HUG ELOG-EM	Jul-01-2003
Middle Morrowan Limestone Bed (M MRW LM)	5970		ELOG-EM	Sep-06-2000
Middle Morrowan Limestone Bed (M MRW LM)	6004		ELOG-PG	Feb-22-2000
Keyes Sandstone Bed (KEYES SD)	6004		ELOG-PG	Feb-22-2000
Keyes Sandstone Bed (KEYES SD)	6004		ELOG-EM	Sep-06-2000
Mississippian System (MISS SYS)	6052		HUG ELOG-EM	Jul-01-2003
Chesteran Stage (CHST GRP)	6052		ELOG-EM	Sep-06-2000
Chesteran Stage (CHST GRP)	6052		ELOG-PG	Feb-22-2000
Chesteran Stage (CHST GRP)	6052		HUG ELOG-EM	Jul-01-2003
Mississippian System	6052		ELOG-PG	Feb-22-2000

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(MISS SYS)				
Mississippian System (MISS SYS)	6052		ELOG-EM	Sep-06-2000
Meramecian Stage (MRMC)	6167		HUG ELOG-EM	Jul-01-2003
Ste. Genevieve Limestone Formation (STGN)	6167		HUG ELOG-EM	Jul-01-2003
Ste. Genevieve Limestone Formation (ST GENEVIEVE)	6167		ELOG-EM	Sep-06-2000
Ste. Genevieve Limestone Formation (ST GENEVIEVE)	6206		ELOG-PG	Feb-22-2000
Stone Corral Formation (T/STNC)		1770	HUG ELOG-EM	Jul-01-2003
Stone Corral Formation (B/STNC)		1778	HUG ELOG-EM	Jul-01-2003
Council Grove Group (CGRV)			HUG ELOG-EM	Jul-01-2003
Stone Corral Formation (STONE CORRAL)		1770	ELOG-EM	Sep-06-2000

[Back to main well page...](#)

Kansas Geological Survey, Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

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Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

September 22, 2010

Re: L PORTER UNIT #3
API 15-189-20587-00-01
21-32S-37W, 1250 FSL 1250 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 21, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely,

Steve Bond
Production Department Supervisor