STATE OF KANSAS
STATE CORPORATION COMMISSION
Give Ali Information Completely
Make Bequired Affidavit
Mall or Deliver Beport to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

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correspondence regarding this well show 1009 Cen	(If additional de uld be addressed t tral Buil	escription is necessar to Westgat ding, Wic	te-Greer	this sheet) nland Oil , Kansas	Company		

E OF Kansas	, COUNT	V OF Sec	lgwick				
G. E. Bi				er) orXXXXXXXXXXXXX		above-described well.	
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Westgate-Greenland Oil Co, et al COMPANY

FARM: Mock #1

SW SW NW Sec. 9-11-17W LOCATION:

Ellis County, Kansas

CONTRACTOR: Jackson Drilling Corporation

COMMENCED: January 28, 1952

COMPLETED: February 9, 1952

ELEVATION: 1872 DF

			A Part of	
0	to	15		Clay
15		30		Sand and gravel
	to	40		Sand rock
40		420		Shale and lime shells
	to	480		Red bed and shale
		520		Sand and shale
		580		Sand, shale and pyrite
		620		Shale and shells
620	to	720		Sand
		770		sand
		845		Shale and shells
845	to	880		Shale-shells and red bed
		1050		Red bed, sand and shells
		1125		Shale and pyrite
1125	to	1160		Anhydrite
1100	to	1260		Red bed and shells
		1435		Shale and shells
1435	to	1460	1 1 K	Lime
1600	40	1670 1880		Shale and shells
1880	+0	1895		Lime and shale
1805	+0	1950	v i	Lime
1050	+0	2020		Shale and lime shells
		2135		Lime and shale
		2735		Lime and shale
		2850		Shale
2850	to	3110		Shale and lime
		3435	Legy.	Lime
3435				Lime and shale
3477			A	Arbuckle lime
-		3505		T. D. (RB) Rotary
,			*	
			And the second second	A CONTRACTOR OF THE CONTRACTOR

Set 218 ft of 10 3/4" 32# surface. Cemented with 175 sacks cement and 2 sacks calcium chloride.

DST 3099-3138; open 1/2 hour, 5 minute weak blow, recovered 4 foot mud, no BHP.

B CUP

Anhydrite 1125 Topeka 2842 Heebner 3076 TOPS: Cherty Cong Toronto 3096 Lansing 3117 Re-Simpson 3446 Base KC 3373 Arbuckle 3473

02-15-52

No. schlumberger

I, Don Allen, do hereby certify that the above and foregoing is a true and correct copy of log of the Mock #1, Section 9-11-17W, Ellis County, Kansas, as reflected by files of the Jackson Drilling Corporation.

Don Allen Subscribed and sworn to before me, a Notary Public, within PLUGGING and for Sedgwick County, Kansas, this 12ph day of February,

commission expires May 25, 1953.