

WELL PLUGGING RECORD

OR FORMATION PLUGGING RECORD

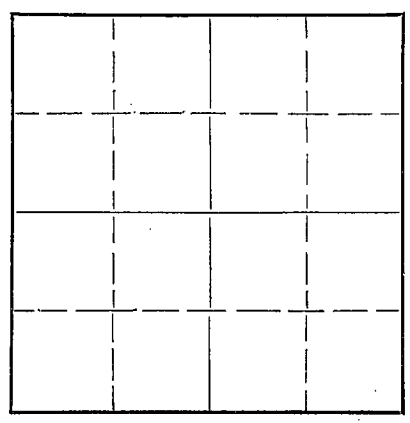
Strike out upper line when reporting plugging off formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

..... Ellis County. Sec. 9 Twp. 11 Rge. (E) 17 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... NW NW SE
 Lease Owner... Westgate-Greenland Oil Company
 Lease Name... Simpson Well No. 1
 Office Address... 1022 Union National Bank Building, Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) ... oil
 Date well completed... April 15, 1948 19
 Application for plugging filed... January 17, 1949 19
 Application for plugging approved... January 18, 1949 19
 Plugging commenced... January 15, 1949 19
 Plugging completed... January 20, 1949 19
 Reason for abandonment of well or producing formation... Lansing Lime-lack of production
 If a producing well is abandoned, date of last production... October 11 1948
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? ... yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well... C. D. Stough
 Producing formation... Lansing Lime Depth to top..... Bottom..... Total Depth of Well... 3497 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
surface		0	838'	8 5/8"	838'9"	none
Arbuckle				5 1/2"	3459'7"	2527'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole with rock to 3100 feet
 Run 5 sacks cement from 3100 to 3065'
 Filled with heavy mud to 200 feet
 Run 20 sacks cement from 200 to 160 feet
 Filled with heavy muddy to 20 feet
 Run 15 sacks cement from 20 feet to cellar .

RWD
02-05-49

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. E. Bitler, c/o Westgate-Greenland Oil Company
 Address... 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
 G. E. Bitler (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

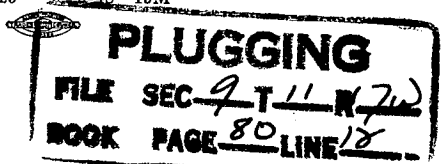
(Signature) *G. E. Bitler*

1022 Union National Bank Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of February, 19 49.

Esther Russell
Notary Public.

My commission expires May 25, 1949



COMPANY: Westgate Greenland Oil Co.
 CONTRACTOR: Jackson Drilling Corporation
 FARM: Simpson #1
 LOCATION: NW/4, NW/4 SE/4 Sec. 9-11-17 Ellis Co., Kansas
 ELEVATION: 1810
 COMMENCED: January 28, 1948
 COMPLETED: February 13, 1948 - Rotary
 April 15, 1948 - Cardwell

0	to	40	Surface sand
40	to	90	Shale & sand
90	to	330	Shale & shells
330	to	360	Sand
360	to	458	Shale & pyrite
458	to	545	Shale & shells
545	to	690	Sand
690	to	1055	Red bed
1055	to	1090	Anhydrite
1090	to	1150	Red bed & shale
1150	to	1340	Shale & sand
1340	to	1530	Shells & shale
1530	to	1760	Shale & shells
1760	to	1910	Broken lime
1910	to	2430	Lime & shale
2430	to	2445	Lime
2445	to	2670	Lime & shale
2670	to	2765	Shale
2765	to	2860	Lime & shale
2860	to	3295	Lime
3295	to	3330	Lime & conglomerate
3330	to	3363	Lime & shale
3363	to	3380	Shale & sand
3380	to	3387	Shale & lime sand
3387	to	3440	Arbuckle lime
3440	to	3485	Lime
3485	to	3497	Arbuckle
		3497	T.D. Rotary

Set 838' 9" 32# 8 5/8" casing. Cemented with 375 sacks cement.
 Set 3459' 7" - 15# 5 1/2 casing. Cemented with 190 sacks cement.

Tops: Arbuckle 3386

Lane Wells from 3114 - 3124. 3214 - 3223. 3238 - 3396. Plugged back to 3272

Acidized with 1000 gal Dowell Service - 3238 - 3396
 1000 addition " " - " "
 4000 " " " - 3214 - 3223
 1000 " " " - 3114 - 3124

Potential - Temporary - 25 barrels

RECEIVED
 FEB 5 1949
 STATE OF KANSAS

CERTIFICATE

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Simpson #1, Section 9-11-17, Ellis County, Kansas as reflected by files of the Jackson Drilling Corporation.

Clare A. Stewart
 Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 28th day of April, 1948.

Dorothy J. Wilson
 Dorothy J. Wilson

My Commission expires November 30, 1950

PLUGGING
 FILE SEC 9-11-17
 BOOK PAGE 80 LINE 12