

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 7131
Name: Richard B. Morris
Address 1: PO Box 482
Address 2: _____
City: Canton State: KS Zip: 67428 +0482
Contact Person: Richard Morris
Phone: (620) 877-7094
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Kansas City Depth to Top: 2016 Bottom: 2089 T.D. 2089
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 015-40134-00-00
Spot Description: NW NE NW
NW NENW Sec. 29 Twp. 23 S. R. 4 East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Ferrier-Everett Well #: 2
Date Well Completed: 5/3/1948
The plugging proposal was approved on: 8/23/2010 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 8/23/2010
Plugging Completed: 8/24/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8 5/8 "	83'	none
Kansas City	oil & water	production	4 1/2 "	2045'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

8/23/2010: Ran 2 3/8" tubing to 2055' mixed and spotted 50 sacks of Class A w/3% cc and displaced, pulled tubing to 1,000' ran steel line and tagged cement at 1964', mixed and spotted 25 sacks of Class A w/3% cc, perforated 4 1/2" casing at 2053-2054' shut down for night. 8/24/2010: Ran steel line and tagged cement at 870', rigged up to 4 1/2" casing and pumped on it and it circulated around the back side. Mixed and pumped 105 sacks of Class A, cement circulated around back side cement good in the cellar.

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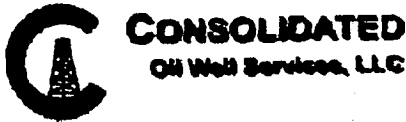
Plugging Contractor License #: 6819 Name: Scott's Well Service Inc.
Address 1: PO Box 136 Address 2: _____
City: Roxbury State: KS Zip: 67476 + _____
Phone: (785) 254-7828

KCC WICHITA

Name of Party Responsible for Plugging Fees: Richard B. Morris
State of Kansas County, Butler, ss.
Richard B Morris Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Richard B. Morris



ENTERED

TICKET NUMBER 28578
 LOCATION Eldorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-10	4645	Everett-Ferrier #2	29	23S	4E	Butler

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Richard DiMorris	467	Bill		
	491	Kevin		

MILING ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 482	Canton	KS	67428

JOB TYPE Squeeze Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up & hunt holes. From 1822ft. to 1227ft. 467 ft of
Holes. Decided to plug the well. Ran down to 2003ft circulated stand off
& got RBP plug & came out of the hole with tools. Ran 2 3/8" tubing to 2055ft.
Spot 50sk Class A 3%cc, & disp. Came out of the hole with tubing &
ran wireline to 1964ft Tagged cement. Ran 2 3/8" to 1000ft Spot 25sk
Class A 3%cc, & disp. Pulled tubing out. & quite for the night wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	22	MILEAGE	3.65	80.30
11045	75sk	class A	13.50	1012.50
1102	200lbs	Calcium Chloride	.75	150.00
2101A	200lbs	20/40 sand	.24	48.00
5407	1	min. Bulk Del.	315.00	315.00
Subtotal				2530.80
			SALES TAX	76.15
			ESTIMATED TOTAL	2606.95

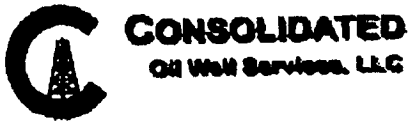
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 KCC WICHITA

AUTHORIZATION by Scott TITLE 236191 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

ENTERED

TICKET NUMBER 28519
 LOCATION FDando #80
 FOREMAN Jim Thomas



PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-10	4645	Everett-Ferrier #2	29	23S	4E	Butler
CUSTOMER Richard B. Morris			TRUCK #		DRIVER	
MAILING ADDRESS 603 S. Kansas P.O. Box 482			467		Bill	
CITY			491		Kevin	
STATE			HOLE DEPTH			
Ks			CASING SIZE & WEIGHT <u>4 1/2"</u>			
ZIP CODE			TUBING			
67428			OTHER			
JOB TYPE <u>Plug</u>			WATER gal/sk			
HOLE SIZE <u>7 1/8"</u>			CEMENT LEFT in CASING			
CASING DEPTH			DISPLACEMENT			
DRILL PIPE			DISPLACEMENT PSI			
SLURRY WEIGHT			MIX PSI			
SLURRY VOL			RATE			
REMARKS: <u>Safety Meeting. Ran wire line to 870ft, tagged cement. Rig up to 1/2" casing. Perf. at 253ft. Pumped on it & it circulated around the backside. Pumped 105 sks class A circulated around the backside good in the cellar. Wash up & rig down.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
5406	0	MILEAGE	3.65	N/C
11045	105.5ks	class A	13.50	1417.50
5407	1	min. Dulk Del.	315.00	N/C
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<u>Subtotal</u>				2042.50
SALES TAX				92.85
ESTIMATED TOTAL				2135.35

Form 3737 AUTHORIZATION Jay Scott TITLE 036192 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

FIELD WORK ORDER, INVOICE AND CONTRACT



Complete Cased Hole Services

P.O. Box 105 • El Dorado, KS 67042 • (316) 262-7373

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1171
KCC WICHITA

Date <u>8-23-10</u>	Charge To: <u>RICHARD MORRIS</u>	Lease and Well No. <u>EVERETT-FERRIER #2</u>
Operator <u>Sullivan</u>	Address <u>P.O. Box 482</u>	Field
Customer's T.D.	City & State <u>Canton, KS 67108 0482</u>	Legal Description
T.D.	Fluid Level <u>Full</u>	Casing Size <u>4 1/2</u>
Zero <u>G.L.</u>	Type Fluid in Hole <u>WATER</u>	Casing Wt.
	Elevation	Casing Depth
		Sec <u>29</u> Twp <u>23</u> Rng <u>4E</u>
		County <u>Butler</u>
		State

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
 - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this _____ day of _____

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
WORK PERFORMED		PRICING
Perforated With <u>3 1/2 JPS</u>	as Follows:	SET UP: \$ <u>700</u>
From ft. to ft., <u>253-254</u>	<u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots <u>Case Shot</u> \$ <u>650</u>
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea. \$
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea. \$
From ft. to ft., _____	Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From ft. to ft., _____	Shots	BRIDGE PLUG: Type _____ Depth _____ \$
<u>160 - c. collapse</u>		CEMENT LOCATOR SURVEY: \$
<u>190</u>		
<u>221</u>		
<u>250</u>		
		SUB TOTAL.....\$ <u>1350</u>
		TAX.....\$ <u>50.85</u>
		TOTAL.....\$ <u>1400.85</u>

FERRIER-EVERETT WELL #2

Location: NW/4 NE/4 NW/4
29-23-4E
Butler County, Kansas

Commenced: 4/28/48

Completed: 5/ 3/48

Operator: Branine and Goering

Production: 0.11

Contractor: Shawver-Graham, Inc.

Casing Record: 83' of 8 5/8" Surface Pipe
Cemented with 43 Sacks Cement

85 Joints or 2045' of 4 1/2" Casing
Cemented same with 50 Sacks Cement

LOG

(Figures indicate bottom of formation)

Surface Clay	30
Shale and Shells	40
Shale and Lime	83
Lime and Shale	310
Shale and Lime	425
Shale and Shells	830
Lime	860
Shale and Shells	1180
Lime	1210
Shale and Shells	1230
Shale, Lime and Shells	1465
Shale and Lime	1732
Lime	1836
Shale	1968
Lime	2035
Kansas City Lime (Top)	1962
Lime	2051
Total Depth	2051

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The undersigned, Shawver-Graham, Inc., hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

SHAWVER-GRAHAM, INC.

By D. M. Shawver
President

STATE OF KANSAS)
COUNTY OF SEDGWICK) ss

Be it remembered that on this 7th day of May, 1948 before me the undersigned, a notary public, duly commissioned in and for the County and State aforesaid, came D. M. Shawver, President of SHAWVER-GRAHAM, INC., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said Corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: July 3, 1950

Jaye I. Wilson
Notary Public