

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: 31327
 Name: Pauley Oil
 Address 1: 314 - 5th
 Address 2: _____
 City: Clafin State: KS Zip: 67525 + _____
 Contact Person: Gary Pauley
 Phone: (785) 252-8024
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 159-22619-00-00
 Spot Description: _____
 NE SW SW Sec. 21 Twp. 18 S. R. 10 East West
540 Feet from North / South Line of Section
530 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rice
 Lease Name: Feist Well #: 7
 Date Well Completed: D & A
 The plugging proposal was approved on: 09-14-10 (Date)
 by: Jeff Klock (KCC District Agent's Name)
 Plugging Commenced: 09-15-10
 Plugging Completed: 09-15-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8" used 24#	328.95'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 215 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.
 1st plug @ 3331' with 35 sacks. 2nd plug @ 1250' with 35 sacks. 3rd plug @ 900' with 35 sacks.
 4th plug @ 380' with 35 sacks. 5th plug @ 60' with 25 sacks to surface.
 Plug mouse hole with 20 sacks. Plug rat hole with 30 sacks.
 Job complete @ 4:00 a.m. on 09-15-10 by Quality (tk #4241)

**RECEIVED
SEP 21 2010**

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. **KCC WICHITA**
 Address 1: PO Box 276 Address 2: 8 North Main
 City: Ellinwood State: KS Zip: 67526 + _____
 Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: Pauley Oil
 State of Kansas County, Barton, ss.
Renee Kasselmann, Office Manager of Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 09-20-10

[Handwritten Signature]

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: FEIST #7

Plugging received from KCC representative:

Name: Jeff Klock Date 9-14-10 Time 8:00 p.m.

1st plug @ 3331 ft. 35 sx. Stands: 53

2nd plug @ 1250 ft. 35 sx. Stands: 20 1/2

3rd plug @ 900 ft. 35 sx. Stands: 15

4th plug @ 380 ft. 35 sx. Stands: 6 1/2

5th plug @ 60 ft. 3505 sx. Stands: 1

Mousehole 20 sx.

Rahole 30 sx.

Total Cement used: 215 sx.

Type of cement 60/40 poz 4% gel 1/4" Flo Seal per 5x

Plug down @ 4:00 A.M. 9-15-10

Call KCC When Completed:

Name: Steve Van Gieson Date 9-15-10 Time 8:50 A.M.

RECEIVED
SEP 21 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4241

Date	9-14-70	Sec.	21	Twp.	18	Range.	16	County	Rice	State	KS	On Location		Finish	4:00AM		
Lease	Feist	Well No.	#7	Location		BTS Rice Co. Line - E to 3rd Rd											
Contractor	Southwind #2			Owner		LIS to E Rd, E/R Inb											
Type Job	plug			To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8"			T.D.	3355'			Charge To								Pauley oil	
Csg.				Depth	3331'			Street									
Tbg. Size	4 1/2"			Depth				City								State	
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered								215 sx 60MD 4 1/2 Gel 4BF.S.	
Meas Line				Displace	H2O/mud												

EQUIPMENT					
Pumptrk	9	No.	Cementer Helper Neale	Common	129
Bulktrk	3	No.	Driver Cisco	Poz. Mix	86
Bulktrk	p.u.	No.	Driver Rick	Gel.	9

JOB SERVICES & REMARKS					
Remarks:				Calcium	
Rat Hole				Hulls	
Mouse Hole				Salt	
Centralizers				Flowseal	54#
Baskets				Kol-Seal	
D/V or Port Collar				Mud CLR	48

3331' - 35 SX
1250' - 35 SX
900' - 35 SX
380' - 35 SX
60' - 25 SX
Rathole - 30 SX
Mousehole - 20 SX

CFL-117 or CD110 CAF. 38
Sand
Handling
Mileage

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KCC WICHITA

FLOAT EQUIPMENT					
				Guide Shoe	
				Centralizer	
				Baskets	
				AFU Inserts	
				Float Shoe	
				Latch Down	
	Cement did Circulate				
					1- Dryhole plug
				Pumptrk Charge	
				Mileage	
				Tax	
				Discount	
				Total Charge	

X Signature Josh Pettigrew