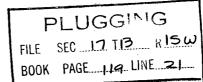
STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Russell County. Sec. 17 Twp. 13S Rge. (E) 15 (W)								
NORTH			or footage fr	om lines S	W SE SE	·			
						337-21 No	2 *		
						WEII NO			
	i	_		•	Dry				
	Application for	plugging nied	zed						
						7/22	19 58		
	Plugging comp	leted		· · · · · · · · · · · · · · · · · · ·		7/22	19 58		
	Reason for aba	ndonment of wel	l or produci	ng formation	Dry				
	If a producing	well is abandon	ed data of 1	last production			10		
	Lease Name MICHARIJS W. Office Address. Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Date well completed 7/2/ Application for plugging filed 7/2/ Application for plugging approved 7/2/ Plugging commenced 7/2/ Plugging commenced 7/2/ Plugging commenced 7/2/ Reason for abandonment of well or producing formation Dry If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before p west of Conservation Agent who supervised plugging of this well Mrs. Leikers, Victoria, Karcing formation. Depth to top Bottom Total Depth of Well depth and thickness of all water, oil and gas formations. L. GAS OR WATER RECORDS CASI FORMATION GONTENT FROM TO SIZE PUT IN 8-5/8" 200 N. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methor roducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. FIRST plug set at 200 feet with 10 sacks cement. Second plug set at 40 feet with 10 sacks cement and 1/2 sacks hulls.								
			····						
			Botto	m_•	Total Depth o	f Well 3	299 Feet		
_		шо.							
OIL, GAS OR WATER RECO	RDS		T	1		CASING R	ECORD		
FORMATION	CONTENT	FROM	TO		PUT IN	PULLE	D DUT		
		<u> </u>	 	8=5/8"	200 *	None			
			 			-			
NORTH Location as "NE/CNWASWA" or footoge from hors. SW ST Lease Owner. JOhn O. Farmer, Inc. Lease Owner. JOhn O. Farmer, Inc. Lease Owner. JOhn O. Farmer, Inc. Lease Cover. John O. Farmer, Inc. Lease Cover. MICHAELIS. Office Address. Russell, Kansas Character of Well (completed as Otl, Cas or Day Hole) Dry Date well completed. Application for plugging approved. Plugging completed. Application for plugging approved. Plugging completed. Plugging completed on the Conservation Division or its more of Conservation Application for plugging of the well. Was permission obtained from the Conservation Division or its more of Conservation Application of the conservation Division or its more of Conservation Application of the Conservation Division or its more of Conservation Application of the Conservation Division or its more of Conservation Application of the Conservation Division or its more of Conservation Application of the Conservation Division or its more of Conservation Application of the Conservation Division or its more of Plugging of the Market, oil and gas formations. OIL, CAS OR WATER RECORDS Tonasation Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed in introducing it into the hole. If coment or other plugs were used, state the character of same and depth plan feet for each plug set. Pitrst plug set at 200 feet with 20 sacks cement. Second plug set at 40 feet with 10 sacks cement and 1/2 sacks of Plugging Contractor. John O., Farmer, Inc. Address STATE OF Kansas STATE OF Kansas That I have knowledge of the facts, stateffinets, and matters here above described well as filed and that the same are true and correct. So fely sp. Ged. When the contract of		_							
	Contractor a which the well was plagged, indicating where the mud fluid was placed and the method or method to the hole. If cement or other plugs were used, state the character of same and depth placed, from set for each plug set at 200 feet with 10 sacks cement. Contractor Contractor								
Second plug	set at 40 feet	with 10 s	acks cem	ent and 1/	2 sacks hu	11s.			
	- 	······	**	1.	0.13 Forth	, ,			
		:		:JAT	r coapenation	V	300		
					8988 72 0	14050			
					07-3	D-195	8		
				CC		N DIVISIO	\ <u>\</u> \		
					Wichita, K	ansas —			
	(If additional	description is neces	sary, use BACI	K of this sheet)					
Lease Owner John O, Farmer, Inc. Lease Owner MUGRARIUS Well No. 2 x Claims Canada Nutrake Mugrature Seems of the seems o									
Leasts with complete and the control of the plagging approved. Complete and the control of the plagging approved. 1/22 19.58									
			_						
NORTH Location as "NE/CNVWEWs" or footage from lines. SN SR SE Lase Owner	e-described								
Describe in detail the manner introducing it into the hole. If cefeet for each plug First plug s Second plug First plug s Second plug Tirst plug second plug Second plug Second plug	at the same are true an	d correct. So	elp rie God	10 70	Manage A		log or the		
NORTH Location as "NE/CNWASWs" or footage from lines. Lease Owner. John O. Farmer', Inc. Russell, Kansas Country From Michigan approved. Plugging completed Reston for shandonment of well or producing formation. If a producing well is abandoncd, date of last production was permission obtained from the Conservation Division menced? Plugging completed Reston for shandonment of well or producing formation. If a producing well is abandoncd, date of last production was permission obtained from the Conservation Division menced? Plugging commenced. Plugging commenced. Plugging commenced. Bottom. Section Hist. Leaker Doph to top. Bottom. Section Find the Manner in which the well was plugged, indicating where the mud fluid we in introducing it into the hole. If cement or other plugs were used, state the character of same and defect for each plug set. First plug set at 200 feet with 20 sacks cement. Second plug set at 40 feet with 10 sacks cement and 1 Address Russell, Kansas STATE OF Kansas COUNTY OF Russell Country Of Russell	ov. ow	will							
The state of the s	•	/-	/ Rı						
SUBSCRIBED AND SWORN TO be	fore me this29·	th day of				58			
			. حر)	, 17_	''			
October	11. 1958	-C	×	ucilla Konn	edy.	Notar	y Public.		
very commission expires			44.	Den					



	Form	1002
•		

ADDRESS

Russell, Kansas

	. 640 Acres N											
160	-		160									
 		L										
\vdash	— (入										
160			160									
لبلا												

Liner Record: Amount

COUNTY Russell, SEC 17 TWP 13S RGE 15W COMPANY OPERATING John O. Farmer, Inc. OFFICE ADDRESS Russell, Kansas FARM NAME MICHAELIS WELL NO 2 DRILLING STARTED 7/13, 158, DRILLING FINISHED 7/22, 1958 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SW 4 SE 4 SE 4 North of South Elevation (Relative to sea level) DERRICK FLOOR 1852ROUND 1850 CHARACTER OF WELL (Oil, gas or dryhole) Dry

	OIL OR GAS SANDS OR ZONES										
Name	From	To	Name	From To							
1	7		4								
2	·		5								
3			6								
Perforați	ng Record II Any		Shot Re	cord							

Perio	rating Reco	b Y	Shot Record					
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot	
			<u> </u>					
							1	
			CASING R	ECORD				

			Amoun	t Set	•				Amount Pulled		Packer Record		
_	Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make	
8⊷3	5/8				200						f.		
-								T	1				

	CEMENTING AND MUDDING														
S	Size	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results					
	3126	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)					
3⊷	5/8	200		1.35											

Note: What method was used to protect sands if outer strings were pulled?

NOTE:	OTE: Were bottom hole plugs used?			ugs used?	If so, state kind, depth set and results obtained
					TOOLS USED

Rotary Tools were used fromfeet toCable tools were used fromfeet to	
•	
leet, and fromleet toleet, and fromleet toleet	_
Tuna Dia	

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping_

Amount of Oil I	Productionbbls. Size	of choke, it anyLength of test	Water
Production	bble Gravity of oil	Type of Pump is pump is used describe	

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top		Bottom
				1		30.7
					9	0 = 4
Surface	0	200			1	
Shale & shells	200	620	•		() <u> </u>
Shale, shells &					(
redbed	620	907			-	FILE SEC BOOK PAGE_119
Anhydrite	907	945	•		_	S F
Shale, shells &	İ				ц	ш X
redbed	945	1300		11		FILE BOOK
Shale & shells	1300	1535		L		
Shale & lime	1535	2845				
Lime & shale	2845	3275	ELEVATION:	RE	}	1855
Shale & lime	3275	3282				
Arbuckle	3282	3299	Anhydrite			907
$T_{\bullet}D_{\bullet}$		3299	Topeka			2748
			Heebner			2970
			Toronto			2989
			Lansing			3018
			B/KC			3245
. 🗞	1		Arbuckle			3282
92-1958	ŀ		T.D.			3299
9			D & A			
9	1	ŀ				ı
$\dot{\omega}$						
7	* -					
* *						
`.						
CONTROL WAY 1979	1.					
A State of the sta	8.					
	이 -					
	L					

I, the undersigned, being first duly sworm upon oath, state that this well record is true, correct and complete according to the records of this office and to the provided and belief.

President Name and title of representative of company

My Commission expires 10/11/58

Notary Pablic