15-167-~~005400~~ 00-00
00540-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

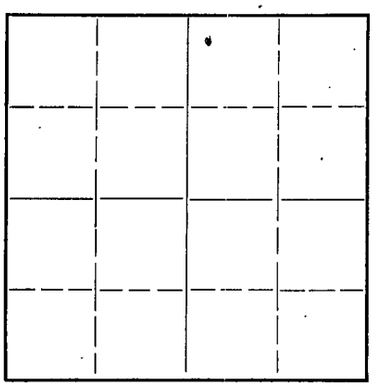
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NW NW NE

NORTH



Locate well correctly on above Section Plat

Russell County. Sec. 22 Twp. 13S Rge. (E) 15 (W)

Location as "NE¼NW¼SW¼" or footage from lines 330' S & 330' E of N 1/4 Cor.

Lease Owner Cities Service Oil Company

Lease Name Johnson "C" Well No. 1

Office Address Bartlesville, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 24, 1942 19

Application for plugging filed Dec. 11, 1942 19

Application for plugging approved Dec. 11, 1942 19

Plugging commenced Dec. 11, 1942 19

Plugging completed Dec. 14, 1942 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation Arbuckle Lime Depth to top 3349' Bottom Total Depth of Well 3369 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry			8 5/8"	353'	None
				4 1/2"	3180'	2672'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from T.D. 3369' to 3125' dumped 54' cement, mud to 354', wood plug at 354', dumped 20' cement, mud to 26', set plug and dumped 20' cement, mud and dirt to surface.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.C. Hauber

Address Cities Service Oil Company, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J.A. Cleverley (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J A Cleverley

Cities Service Oil Co. Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of December 01, 1942 1943

C B Kirby
Notary Public.

My commission expires My Commission Expires Sept. 26, 1946

19-4174 6-42—6M

15-167-00540-00-00

Geol. 63 3M 4-40

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Johnson "C"

Location 330' south and 330' east of N/4 Corner Sec. 22 T. 13 R. 15W

Elevation 1892 County Russell State Kansas

Drlg. Comm. October 18, 1942 Contractor Earl F. Wakefield

Drlg. Comp. November 3, 1942 Acid None

T. D. 3369' Initial Prod. Dry - Plugged and Abandoned

CASING RECORD:

8-5/8" @ 353' cem. 125 sx cement.
4-1/2" @ 3180' cem. 75 sx Monarch; pulled 2685'8".

FORMATION RECORD:

surface clay	0-80
iron	95
shale & shells	115
sand	125
shale & shells	283
red rock	353
sand hard	358
shale & shells	370
sand	385
iron & sand	423
sand, hard	429
sand & iron	495
shale & shells	620
red bed	810
shale	840
red bed	915
shale & red bed	958
anhydrite	990
red rock, shale & shells	1155
shale & lime shells	1341
shale & shells	1445
salt & shale	1570
lime broken	1957
lime charty	1965
lime sandy	1972
lime broken	2030
shale & shells	2134
lime broken	2476
shale	2530
lime	2572
shale & lime	2639
lime	2665
shale & shells	2751
lime	2761
lime broken	2790
lime	2888
lime w/ shale streaks	2911
lime	3043
shale	3076
lime	3200
shale	3210
lime	3243
lime broken	3264
shale	3279
shale & lime	3332
charty conglomerate	3350
lime	3369 T. D.

Top Lansing	3065'
Top Arbuckle	3349'
Penetration	20'
Total Depth	3369'

11-23-42 - Perf. by Lane-Wells as follows:
10 shots 3100-09, 1 bbl. wtr./hr.
12 shots 3089-93, no increase.
12 shots 3105-09, bailing 8 bailers water per hr. 75' off bottom, no oil.

Slope Test: 800' 3/4°
1700' 0°
2100' 0°
2760' 0°

PLUGGING
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01-13-1943