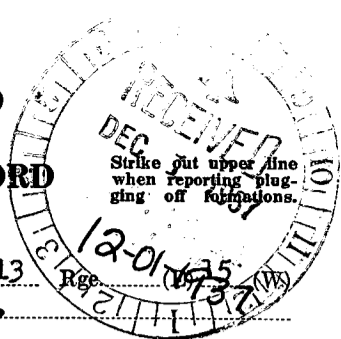


15-167-06482-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

Russell County. Sec. 23 Twp. 13 Rge. 12-01-1937

Location as "NE1/4NW1/4SW1/4" or footage from lines. NE, NE, NE.

Lease Owner. Cities Service Oil Company

Lease Name. Boxberger #1B Well No. 1B

Office Address. Bartlesville, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole). Dry hole.

Date, well completed. September 30, 1937.

Application for plugging filed. September 22, 1937.

Application for plugging approved. September 24, 1937.

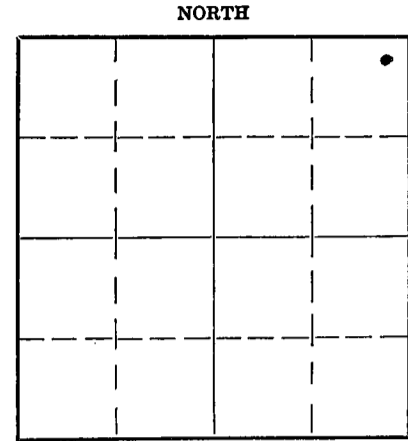
Plugging Commenced. September 25, 1937.

Plugging Completed. September 30, 1937.

Reason for abandonment of well or producing formation. Hole full of water.

If a producing well is abandoned, date of last production. Non-Productive 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. C.T. Alexander

Producing formation. Siliceous Depth to top. 3312 Bottom. 3350 Total Depth of Well. 3350 Feet

Show depth and thickness of all water, oil and gas formations.

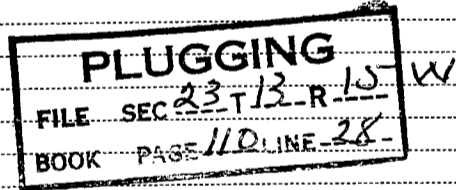
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous	Water	3312	3350	20	32	32
Oswald	Water	3030	3040	15 1/2	315	315
				12 1/2	917	917
				10	2495	2495
				8 1/4	3032	3032
				7	3260	3260

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with mud from bottom to 300 ft. Run 20 sacks of cement at 300 ft. filled with mud to 30 ft. Run 20 sacks of cement and mudded to surface.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to. Cities Service Oil Company

Address. Attention: Mr. M.M. Mahaffey - El Dorado, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

J.A. Cleverley (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.A. Cleverley

Cities Service Oil Company, Russell, Kansas.

(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of November, 1937.

My commission expires 8-10-38

Clyde L Carter

Notary Public.

WELL RECORD

Company Cities Service Oil No. 1-B Farm Boxberger
 Location 440'S - 440'W of NE Cor. Sec. 23 Twp. 13 Rge. 15W



Elevation _____ County Russell State Kansas
 Date Commenced: 8-14-37

Date Completed 9-27-37 Initial Production _____ P. & A. _____
 Drld. by Herman Trapp T.D. 3350'

Casing Record:		Water Record:		Formation:	Depth:
20"	32' Pulled	HPV	265-75'		
15 1/2"	315' Pulled	HPV	350-85'	lime	947
12 1/2"	568' U.R. 917' Pulled	12 BWPH	620'	red rock	1080
10"	2502' Pulled	5 BWPH	710	shale blue	1125
8 1/2"	3032' Pulled	10 BWPH	775-95'	red rock	1180
7" OD	3259' Pulled	5 BWPH	845-55'	shale blue	1275
		1 1/2 BWPH	2450-60'	salt	1530
		3/4 BWPH	2940-50'	shale grey	1540
		3 BWPH	3110-25'	lime grey	1550
		9 BW 2 hrs.-		shale blue	1560
			3343-47'	lime grey	1605
				shale grey	1615
				shale white	1625
				salt	1630
				lime	1640
				shale	1645
				lime	1655
				shells and shale	1670
				red rock	1680
				lime grey	1695
				lime	1715
				shale	1740
				lime	1765
				lime grey	1770
				sandy shale grey	1775
				lime grey	1780
				red rock	1805
				lime	1855
				shale	1860
				lime	1870
				lime grey	1900
				lime	1930
				red rock	1940
				lime	1965
				lime grey	1970
				shale blue	1975
				lime	2065
				shale	2080
				lime	2040
				shale	2065
				lime grey	2075
				red rock	2073
				lime	2095
				shale	2105
				lime	2130
				red rock	2145

WELL RECORD

Formation:	Depth:
lime	2160
shale	2165
lime grey	2175
shale blue (cave)	2180
lime	2200
shale	2205
red rock	2215
lime	2230
shale white	2240
lime grey	2265
shale grey	2270
lime	2285
shale	2300
lime	2315
shale	2325
lime	2335
shale blue	2345
lime grey	2350
blue shale	2365
lime	2380
shale blue	2390
sandy shale	2400
shale	2420
lime	2425
shale	2440
shale blue	2445
lime grey	2450
grey sandy shale	2465
blue shale	2490
lime	2495
lime grey	2505
lime	2510
shale blue	2540
lime	2552
shale and shells	2580
shale	2585
lime	2600
shale	2605
lime	2610
shale	2620
shale blue	2685
lime grey	2690
shale and shells	2705
shale	2710
lime	2735
blue shale	2745
Topeka lime	2760
shale	2765
lime	2780
lime grey	2805
lime	2820
lime grey	2835
lime	2870
lime grey	2895
lime hard	2915

Formation:	Depth:
lime	2940
lime grey	2965
lime	2980
shale	2995
lime	3008
red rock	3016
blue shale	3025
Oswald lime	3027
S.L.M. Corr.	3027-3032
lime	3050
shale	3052
lime	3090
shale blue	3095
lime grey	3105
lime (S.O. 3110-15)	3160
lime grey	3165
shale blue	3168
lime grey	3190
lime	3205
red rock (cave)	3210
lime	3225
shale blue (caving)	3235
lime	3250
lime and shale	3260
red rock	3266
lime	3275
shale blue	3280
lime grey	3284
lime	3350
Top Anhydrite	907'
Top Topeka	2745-60'
Top Oswald	3030' S.L.M.
Top Siliceous	3295'
Penetration	55'
T.D.	3350'