

WELL PLUGGING RECORD

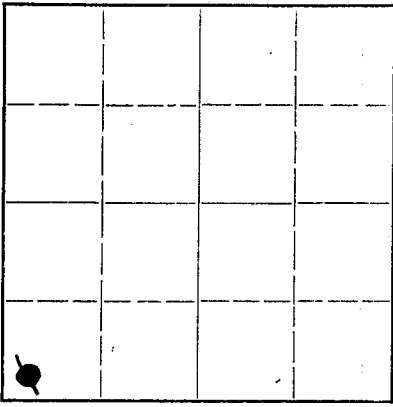
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-167-05446-00-00

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 23 Twp. 13 Rge. 15 West
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of SW $\frac{1}{4}$
Lease Owner Alva Billings et al
Lease Name Dockendorf Well No. 1
Office Address Russell, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed August 1948
Application for plugging filed November 29, 1949
Application for plugging approved December 1, 1949
Plugging commenced February 20, 1950
Plugging completed February 24, 1950
Reason for abandonment of well or producing formation Oil exhausted

If a producing well is abandoned, date of last production August 1949
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Eldon Petty.
Producing formation Arbuckle Line Depth to top 3312 Bottom 3323 Total Depth of Well 3323 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water		225'	15"	335'	All Pulled
Red Sand	Water		755'	13"	650'	All Pulled
Sand	Gas	2465'	2470'	10"	947'	All Pulled
Sandy Lime	Show of Oil	3062'	3067'	8"	2585 $\frac{1}{2}$ '	All Pulled
Lime	Water	3121'	3125'	7"	3212'	All Pulled
Lime	Show of Oil	3113'	3117'			
Lime	Show of Oil	3257'	3260'			
Shale & Shells	Show of Oil	3288'	3290'	4 $\frac{1}{2}$ "	3315'	Pulled 1125'
Arbuckle Lime	Oil	3317'	3323'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 2357' with sand.
Dumped three (3) sacks of cement at 2357'
Pulled 1125' of the 4 $\frac{1}{2}$ " casing.
Mudded hole to 180'
Set 20' rock bridge at 180'
Dumped 25 sacks of cement at 160' on top of rock bridge.
Mudded the hole to 35'
Set 15' rock bridge at 35'
Dumped 15 sacks of cement to fill hole up to bottom of the cellar
Filled cellar.

05-31-1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Alva Billings,
Address Russell, Kansas.

STATE OF Kansas, COUNTY OF Russell, ss.

Margaretta Billings for Alva Billings (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Margaretta Billings
Russell, Kansas.

SUBSCRIBED AND SWORN to before me this 25th day of May, 1950.

My commission expires Jan. 9, 1951.

Notary Public.

PLUGGING
FILE SEC 23 T 13 R 15W
BOOK PAGE 127 LINE 31

15-167-05446-00-00

J. DOCKENDORF - WELL LOG

Stearns Drilling Company: Contractor:
Commenced: 5-2-48
Completed: 7-31-48.

W/2 SW/4 Section 23-
Township 13, Range 15-W
Russell County, Kansas.

Billings & Shaffer,
Lease Owners:

CASING RECORD:

Figures Indicate
Bottom of Formations.

15-1/2" - 335' Pulled:
13" - 650' "
10" - 947' "
8" - 2,585 1/2' "
4-1/2" - 3,315' → 7" - 3212' Pulled:

CLAY	15'	Lime:	1740
Blue Shale:	200	Shale and Shells:	1765
Broken Shale:	215	Lime	1785
Sand: HFW 225'	240	Shale and Shells:	1830
Shale:	270	Lime:	1865
Grey Shale:	295	Shale and Shells:	1875
Sand:	320	Lime:	1895
Blue Shale, Iron &		Shale:	1900
Sand:	325	Lime:	1950
Blue Shale:	350	Shale:	1955
Red Rock:	370	Lime:	1990
Blue Shale:	380	Shale:	1995
Sandy Lime:	385	Broken Lime:	2025
Grey Shale:	400	Shale:	2035
Sand:	425	Lime:	2060
HFW 390-415'		Grey Shale:	2070
Blue Shale:	432	Shale and Shells:	2110
Sand:	450	Shale:	2120
Lime:	451	Broken Lime:	2130
Blue Shale:	505	Shale:	2140
Shale and Iron:	510	Red Rock:	2155
Shale:	515	Shells:	2165
Blue Shale:	525	Red Rock:	2170
Sandy Shale:	545	Lime:	2180
Sand:	555	Red Rock:	2185
Brown Shale:	568	Lime:	2190
Lime and Iron:	580	Shale:	2200
Red Rock:	595	Lime:	2205
Sand and Lime:	605	Lime Shells:	2225
Sand:	610	Shale:	2235
Shale:	620	Shale and Shells:	2265
Red Rock:	630	Broken Lime:	2295
Sand:	640	Shale:	2305
Red Rock:	725	Shale and Lime:	2340
Red Sand 3 Bailers of Water:	755	Shells:	2350
Red Rock:	939	Shale:	2360
ANHYDRITE LIME:	980	Shells:	2362
Red Rock:	1120	Shale:	2370
Blue Shale:	1130	Lime:	2375
Shale and Shells:	1160	Shale and Shells:	2390
Pink Shale:	1175	Blue Shale:	2420
Red Shale:	1185	Shale:	2425
Red Rock:	1215	Lime:	2450
Blue Shale:	1235	Shale:	2460
Red Rock:	1240	Sand:	2470
Blue Shale:	1300		
Salt SALT	1570	GAS AT 2465'	
Broken Salt:	1595	Shale:	2495
Shale and Lime:	1605	Blue Shale:	2514
Lime:	1615	Lime:	2522
Blue Shale:	1625	Grey Shale:	2545
Lime:	1635	Shale and Shells:	2555
Shale:	1640	Shale:	2569
Hard Lime:	1680	Blue Shale:	2574
Lime	1699	Hard Lime:	2580
Red Shale:	1700	Lime:	2595
		Shale:	2597
		Lime:	2599

01-31-1950

PLUGGING
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Shale: 2604
 Lime: 2608
 Shale: 2610
 Broken Lime: 2628
 Lime: 2632
 Shale: 2665
 Lime: 2668
 Blue Shale: 2670
 Shale: 2675
 Broken Lime: 2682
 Shale: 2692
 Shale and Shells: 2709
 Shale: 2714
 Blue Shale: 2720

Run 7" at 2719'

Shale: 2732
 Lime: 2735
 Broken Lime: 2739
 Shale: 2749
 Lime: 2754
 Shale: 2769
 Shale and Shells: 2772
 Shale: 2775
 Broken Lime: 2785
 Shale: 2790
 Lime: 2810
 Shale: 2823
 Lime: 2890
 Shale: 2900
 Lime: 2972
 Shale: 2980
 Broken Lime: 3012
 DODGE LIME: 3027
 Brown shale: 3030
 Blue Shale: 3045
 Lime: 3055

TOP OF KANSAS CITY
 3045'

Shale: 3062
 7" - 3056'

Sandy Lime: 3065
 Lime: 3100
 Shale: 3110
 Soft Lime: 3113
 Lime: 3119
 Shale: 3121
 Lime: 3147

Water 3121-25'

Shale: 3154
 Lime: 3158
 Shale: 3170
 Lime: 3188
 Lime Soft: 3198

U.R. 7" 2719-3212'

Shale: 3211
 Lime: 3223
 Shells: 3226
 Hard Lime: 3230
 Shale: 3234
 Lime: 3245
 Shale: 3250
 Lime: 3275
 Shale and Shells: 3290
 Black Lime: 3310
 Green Shale: 3312
 Arbuckle Lime: 3323

TOP OF ARBUCKLE LIME
 3312'

4-1/2" - 3315' -
 Cemented with 100
 Sacks of Cement:

TOTAL DEPTH: 3323.

Show oil - 3062-67' - 10 Gal. oil per Hr
 Oil - 3113-17' - 1 Bailer (35') OPH
 Oil - 3257-60' - 1 Gal. free oil
 per Hour.

Oil - 3288-90'
 Oil - 3317-23' - 10 Gallons Per Hr.

Perforated 4-1/2" - 2480-31' Cemented
 With 100 Sacks.
 Recemented with 100 Sacks.
 Recemented with 50 Sacks.

Perforated 3060-64 - Cemented with
 100 Sacks.
 Recemented with 100 Sacks.

Perforated 3062-67.

