

## CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division 1045297

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #   | API No. 😂  |
|---|--|
| Larson Engineering Inc. dballarson Operating Company  | Spot Description:  |
| Name: S62 W STATE RD 4  | NE_NE_NW Sec. 26 Twp. 20 S. R. 26 ☐ East  West   |
|   | 62 Feet from North / South Line of Section   |
| Address 2: 67564 8561   | 2,585 Feet from ☐ East / ✔ West Line of Section  |
| City: OLMITZ State: KS Zip: 67564 + 8561  | Teethon teethon  |
| Contact Person: Thomas Larson   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( 620 ) 653-7368   | □NE ☑NW □SE □SW  |
| CONTRACTOR: License #_33935   | County: Ness   |
| Name:H. D. Drilling, LLC  | Lease Name: Goodman Unit Well #: 1-26  |
| Wellsite Geologist: Robert Lewellyn   | Field Name: Wildcat  |
| Purchaser:  | Producing Formation: N/A   |
| Designate Type of Completion:   | Elevation: Ground: 2456 Kelly Bushing: 2463  |
|   | Total Depth: 4550 Plug Back Total Depth:   |
|   | Amount of Surface Pipe Set and Cemented at: 253 Feet   |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas  | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No   |
|   | If yes, show depth set:Feet  |
| ☐ OG ☐ GSW ☐ Temp. Abd.   |  |
| Cathodic Other (Core, Expl., etc.):   | If Alternate II completion, cement circulated from:  |
| If Workover/Re-entry: Old Well Info as follows:   | feet depth to:w/sx cmt.  |
| Operator:   |  |
| ,   | Drilling Fluid Management Plan   |
| Well Name:  | (Data must be collected from the Reserve Pit)  |
| Original Comp. Date: Original Total Depth:  | Chloride content: 16100 ppm Fluid volume: 900 bbls   |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD   | Dewatering method used: Evaporated   |
| Conv. to GSW  | Location of fluid disposal if hauled offsite:  |
| Plug Back: Plug Back Total Depth  | Education of Rule disposal in natice distre-   |
| Commingled Permit #:  | Operator Name:   |
| ☐ Dual Completion         Permit #:   | Lease Name: License #:   |
| ☐ ENHR Permit #:  | Quarter Sec TwpS. R  |
| GSW Permit#:  | County: Permit #:  |
| 6/11/2010 6/22/2010 6/22/2010   |  |
| Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells. |
|   | VCC Office Hee ONLY  |

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY                       |   |
|---|---|
| Letter of Confiden                        |   |
| ☐ Confidential Relea  ✓ Wireline Log Rece |   |
| Geologist Report                          | Approved by: NAOMI JAMES Date: 10/08/2010 |