KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIP					
OPERATOR: License #	API No. 15 - 001-30019-00-00				
Name: Roger Kent dba R J Enterprises	Spot Description:				
Address 1:22082 NE Neosho Road	SW_NE_NE_SE_Sec. 34 Twp. 23 S. R. 21 East West				
Address 2:	2,175 Feet from North / South Line of Section				
City: Garnett State: KS Zip: 66032 + 1918	495 Feet from ▼ East / West Line of Section				
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 448-6995 or 448-7725	□NE □NW ØSE □SW				
CONTRACTOR: License #_ 3728 RECEIVED	County: Allen				
No. Roger Kent dba RJ Enterprises	Lease Name: Norman Unit Well #: 7-N				
Wellsite Geologist: n/a OCT 0 4 2010	Field Name: Davis-Bronson				
- n/a	Producing Formation: Mississippian				
Purchaser: KCC WICHITA Designate Type of Completion:	Elevation: Ground: 942 Kelly Bushing: n/a				
✓ New Well Re-Entry Workover	Total Depth: 630 ft. Plug Back Total Depth: 623.5 ft.				
✓ Oil	Amount of Surface Pipe Set and Cemented at: 20 Feet				
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet				
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: surface				
Cathodic Other (Core, Expl., etc.):	feet depth to: 623.5 ft. w/ 60 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	Drilling Fluid Management Plan				
Well Name:	(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Drilled with fresh water - air dry				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:					
Dual Completion Permit #:	Operator Name:				
SWD Permit #:	Lease Name: License #:				
ENHR Permit #:	QuarterSecTwpS. R East West				
GSW Permit #:	County: Permit #:				
June 2, 2010 June 4, 2010 June 4, 2010					
Spud Date or Date Reached TD Completion Date or Recompletion Date					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or contons of side two of this form will be held confidential for a period of 12 months if requestiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST				
AFEIDAVIT	KCC Office Use ONLY				
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and req					

lations promulgated to regulate the oil and gas industry have been fully complied with

and the statements herein are complete and co	rrect to the best of my knowledge.
Signature Donna Ma	nds
Title: Agent	Date: October 5, 2010

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
☑ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT [] X						

Side Two

Operator Name: Roc	<u>ger Kent dba R J</u>	Enterprises	Lease	Name: _	Norman Unit		_Well #: 7- 1	1	
Sec. 34 Twp.23	s. R. <u>21</u>	✓ East ☐ West	st County	: Allen		1.1			
NSTRUCTIONS: Shime tool open and clo ecovery, and flow rate ine Logs surveyed. A	sed, flowing and shu es if gas to surface te	it-in pressures, whe est, along with final	ether shut-in pres	sure read	hed static level,	hydrostatic pres	sures, bottom l	nole tempe	rature, fluid
Drill Stem Tests Taken				✓ Log Formation (Top), Depth and Datum			Sample		
(Attach Additional Sheets)				Name Top See attached Log			D	atum	
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) Yes No Yes No			No No	See at	tacried Log				
List All E. Logs Run: Gamma Ray/Ne Drillers Log	eutron/CCL								
		= -	ASING RECORD	☐ Ne		ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface		7 in.			20 ft.	Portland	60	Fly Ash	Mix
Production		2-7/8"			623.5 ft.				
		ADDI [*]	TIONAL CEMENT	ING / SQL	JEEZE RECORD			1	
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		Type of Ceme	ent # Sack	s Used		Type and	Percent Additive	5	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo			•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
21	570.0 - 580.0								
21	581.0 - 591.0								
						·	· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes N	0		
Date of First, Resumed	Production, SWD or E	NHR. Produc	cing Method: wing	ing	Gas Lift	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls. Ga	as Mcf	Wa	ter E	3bls.	Gas-Oil Ratio		Gravity
Vented Sol	ION OF GAS: d Used on Lease	Open Ho			y Comp. 🔲 Co	ommingled bmit ACO-4)	PRODUCT	ION INTER	VAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135

ORDER 480.00 27.00 450.00

Customer Copy INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page:	1				I	nvoice: 1	0158874	
Special : Instructions : : Sale rep #: MIKE				Time: Ship Date: Invoice Date: Acct rep code: Due Date:			08:57:10 05/17/10 e: 05/17/10 06/08/10	10
Sold To: ROGER KENT 22082 NE NEOSHO RD		NEOSHO RD	Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE					
	GA	IRNETI	r, KS 66032	(785) 448-6995				
Customer	#:	00003	 57	Customer PO:	Order	Order By:		
							popimg01	8TH T 101
 SHIP	1		ITEM#	DESCRIPTION		rice/Uom	PRICE 5.9900	2875.20
480.00 27.00 450.00	P	PL	СРМР	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET PORTLAND CEMENT-94#	1	5.9900 BAG 4.0000 PL 8.0900 BAG	14.0000 8.0900	378.00 3640.50
			1 THE RESERVE OF THE					
RE	C	EIVED) FILLED BY	CHECKED BY DATE SHIPPED DR	IVER		Sales total	\$6893.70
		4 20	10 SHIP VIA	ANDERSON COUNTY ECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	Taxable 6893.70		
KCC WICHITA x			16		Non-taxable Tax #	0.00	Sales tax	468.78

1 - Customer Copy



\$7362.48 TOTAL

R. J. Enterprises 22082 NE Neosho Rd Garnett, KS 66032

Norman 7-N

			Start 6-2-10
			Finish 6-4-10
1	soil	1	
7	clay & rock	8	
12	lime	20	
4	shale	24	
	lime `	27	set 20' 7"
3 3	shale	30	ran 623.5' 2 7/8
19	lime	49	cemented to surface
164	shale	213	with 60 sxs.
23	lime	236	
69	shale	305	
28	lime	333	
41	shale	374	RECEIVED
18	lime	392	NECEIVED
6	shale	398	OCT 0 4 2010
7	lime	405	001 07 2010
94	shale	499	
3	lime	502	KCC WICHITA
54	shale	556	
4	sandy shale	560	
11	bk sand	571	odor
21	bk sand	592	good show
9	sandy shale	601	show
29	shale	630	T.D.