

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4549
 Name: ANADARKO PETROLEUM CORPORATION
 Address 1: P.O. BOX 1330
 Address 2: _____
 City HOUSTON State TX Zip: 77251 + 1330
 Contact Person: MELANIE WIGGINS
 Phone (832) 636-1053
 CONTRACTOR: License # 33784
 Name: Trinidad Drilling LP
 Wellsite Geologist: _____
 Purchaser: Anadarko Energy Services Company

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date _____ Original Total Depth _____
 _____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr?) Docket No. _____

<u>5-26-2010</u>	<u>5-28-2010</u>	<u>6-12-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15-129-21900-00-00
 Spot Description: _____
NW - NW - SE - SE Sec. 12 Twp. 33 S. R. 40 East West
 _____ 1250 Feet from North / South Line of Section
 _____ 1250 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County Morton
 Lease Name McCannon B Well # 2H
 Field Name Hugoton
 Producing Formation Chase
 Elevation: Ground 3256 Kelley Bushing _____
 Total Depth 2875 Plug Back Total Depth _____
 Amount of Surface Pipe Set and Cemented at _____ 638 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

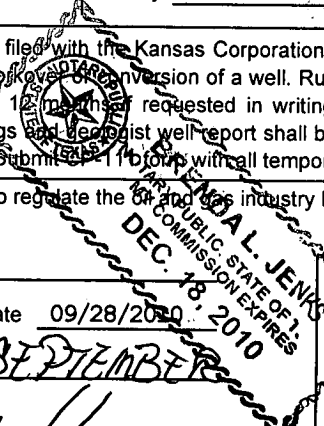
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2800 ppm Fluid volume 75 bbls
 Dewatering method used HAUL OFF
 Location of fluid disposal if hauled offsite: _____
 Operator Name ANADARKO PETROLEUM CORPORATION
 Lease Name KEEFER A 1 License No. 4549
 Quarter SW Sec. 13 Twp. 32 S. R. 38 East West
 County STEVENS Docket No. D17157

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months (or longer if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 forms with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins
 Title REGULATORY ANALYST Date 09/28/2010
 Subscribed and sworn to before me this 28th day of SEPTEMBER
 20 10
 Notary Public Brenda L. Jenks
 Date Commission Expires 12-18-2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AH1-Dg-10/11/10

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name McCannon B

Well # 2H

Sec. 12 Twp. 33 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

CEMENT BOND LOG / NEUTRON/
GAMMA RAY / OCL

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Base Cedar Hills 1361
Base Stone Corral 1646
Chase 2391
Council Grove 2703

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	638	STANDARD	430	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2868	MIDCON50/50	470	.5 HALAD
					TOC-200		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2648-60; 2600-12; 2546-56; 2490-96;	Frac w/95,508 gal 30 #25# x-linked	2432-2660
	2432-38	patriot.5% KCL w/300,699# 12/20snc	

TUBING RECORD	Size 2 3/8	Set At 2664	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6-12-2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 221	Water Bbls. 0	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 2432-2660
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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division

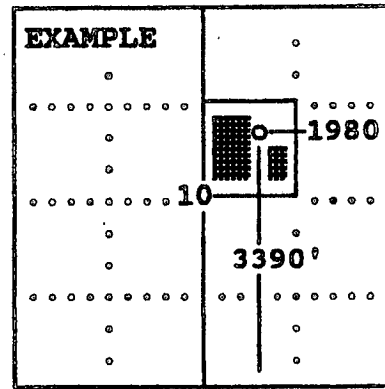
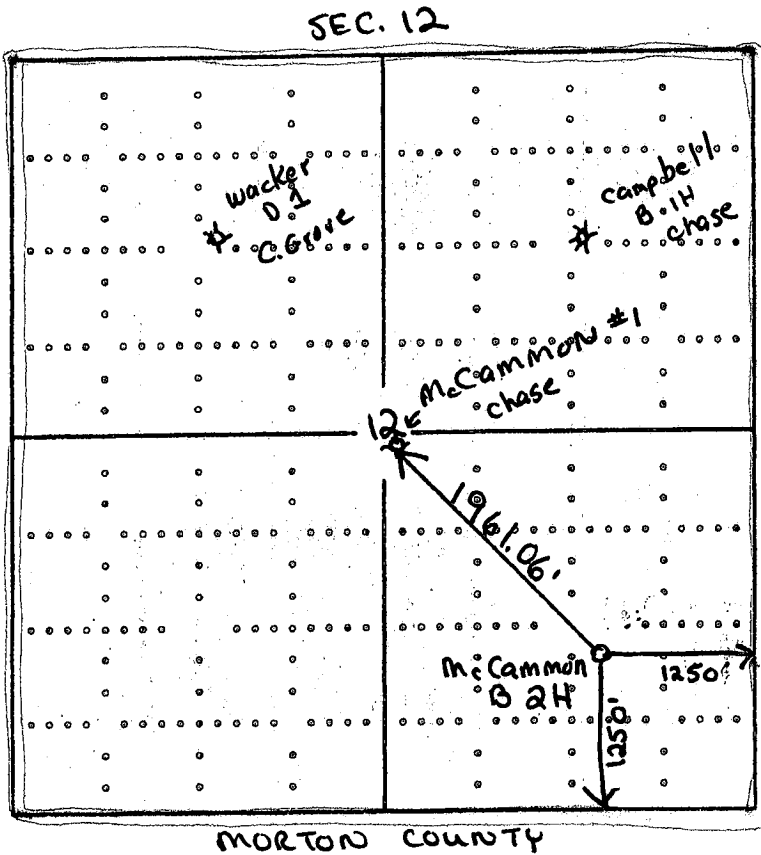
Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-
OPERATOR: Anadarko Petroleum Corporation
LEASE: McCammon B
WELL NUMBER: 2H
FIELD: Hugoton
NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640
QTR/QTR/QTR: SE - NW - NW

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: Morton
1250 feet from X South North line of section
1250 feet from X East West line of section

SECTION 12 TWP 33(S) RNG 40W
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY (check line below)
Section corner used: NE NW SE SW



SEWARD CO.

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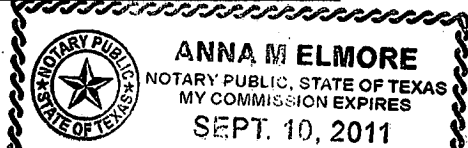
The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn before me this 22 day of January, 2010

Anna Elmore
Notary Public

My Commission expires Sept 10, 2011



FORM CG-8 (12/94)

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2786495	Quote #:	Sales Order #: 7396556
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: CAMERON		Well #: McClamman B #2H	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	6.3	449385	LOPEZ, JUAN R	6.3	198514	WILTSHIRE, MERSHEK Tonje	6.3	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To	Called Out	Date	Time	Time Zone
	675. ft			BHST	675. ft					26 - May - 2010	16:00	CST	
										26 - May - 2010	20:00	CST	
										27 - May - 2010	00:15	CST	
										27 - May - 2010	00:56	CST	
										27 - May - 2010	02:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					675.		
Surface Casing	Unknown		8.625	8.097	24.				675.		

Sales/Rental/3rd Party (HES)

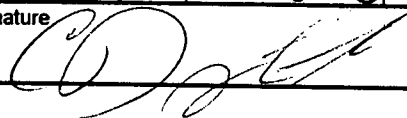
Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		RECEIVED SEP 28 2010 KCC WICHITA
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld		Inhibitor		Sand Type	Size		

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush			bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	11.423 Gal	FRESH WATER								
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.24	5.0	5.24	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.238 Gal	FRESH WATER								
4	Displacement			bbl	8.33	.0	.0	5.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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Sold To #: 300466	Ship To #: 2786495	Quote #:	Sales Order #: 7396556
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: CAMERON	Well #: B2H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/26/2010 16:00							
Arrive At Loc	05/26/2010 20:00							
Pre-Job Safety Meeting	05/26/2010 20:15							
Start Job	05/27/2010 00:15							8 5/8" SURFACE CASING
Test Lines	05/27/2010 00:15						2000.0	
Pump Lead Cement	05/27/2010 00:20		6	82			25.0	230 SKS HLC PP @ 12.4#
Pump Tail Cement	05/27/2010 00:34		6	43			50.0	200 SKS CLASS A @ 15.6#
Drop Top Plug	05/27/2010 00:42		5		126		40.0	END CEMENT
Pump Displacement	05/27/2010 00:43		5.5	37			.0	RIG WATER
Other	05/27/2010 00:51		2	27			125.0	SLOW RATE
Other	05/27/2010 00:55						200.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	05/27/2010 00:55		2		37		980.0	FLOAT HELD
End Job	05/27/2010 00:56							
Cement Returns to Surface	05/27/2010 01:00							52 BBLs OF CEMENT TO PIT

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Sold To #: 300466

Ship To #: 2786495

Quote #:

Sales Order #: 7396556

SUMMIT Version: 7.20.130

Thursday, May 27, 2010 01:17:00

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2786495	Quote #:	Sales Order #: 7400389
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: CAMERON		Well #: McCammon B #2H API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	5.3	442123	LOPEZ, JUAN R	5.3	198514	MATA, ADOLFO V	5.3	419999
WILTSHIRE, MERSHEK Tonje	5.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Called Out	Date	Time	Time Zone
	3750. ft		BHST	3750. ft	3750. ft	5. ft			28 - May - 2010	13:00	CST	
									28 - May - 2010	16:30	CST	
									28 - May - 2010	20:01	CST	
									28 - May - 2010	20:58	CST	
									28 - May - 2010	22:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675.	3750.		
5 1/2 Production Casing	Unknown		5.5	5.012	14.				3750.		
Surface Casing	Unknown		8.625	8.097	24.			675.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,LTH-DWN,5 1/2 13-23#,F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	190.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.25 Gal	FRESH WATER									
4	2% KCL Water w/ Biocide Displacement		69.00	bbl	8.33	.0	.0	6.0			
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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Sold To #: 300466	Ship To #: 2786495	Quote #:	Sales Order #: 7400389
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: CAMERON	Well #: B2H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/28/2010 13:00							
Arrive At Loc	05/28/2010 16:30							
Pre-Job Safety Meeting	05/28/2010 16:45							
Start Job	05/28/2010 20:01							5 1/2" PRODUCTION CASING
Test Lines	05/28/2010 20:02						3000.0	
Pump Lead Cement	05/28/2010 20:05		6	98			170.0	190 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	05/28/2010 20:21		6	82			20.0	280 SKS 50/50 POZ @ 13.3#
Drop Top Plug	05/28/2010 20:35		6		180		30.0	END CEMENT
Clean Lines	05/28/2010 20:36							
Pump Displacement	05/28/2010 20:40		5.5	69			.0	KCL WATER
Other	05/28/2010 20:53		2	59			600.0	SLOW RATE
Other	05/28/2010 20:57						700.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	05/28/2010 20:57		2		69		1750.0	FLOAT HELD
End Job	05/28/2010 20:58						0	
Cement Returns to Surface	05/28/2010 21:00				65			65 BBLs OF CEMENT TO PIT

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Sales Order #: 7400389

Sold To #: 300466

Ship To #: 2786495

Quote #:

SUMMIT Version: 7.20.130

Friday, May 28, 2010 09:03:00