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SEP 29 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34098
Name: D.H.P. INVESTMENTS, LIMITED
Address 1: 212 OLD GRANDE BLVD, C100
Address 2: _____
City: TYLER State: TX Zip: 75703 + _____
Contact Person: JOHN L SCHMEIDLER
Phone: (785) 259-4314
CONTRACTOR: License # 33237
Name: ANDERSON DRILLING
Wellsite Geologist: ED GLASSMAN
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>01-03-09</u>	<u>01-12-09</u>	<u>01-13-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23499-00-00
Spot Description: _____
NW SE NE SE Sec. 30 Twp. 7 S. R. 25 East West
1660 Feet from North / South Line of Section
345 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRAHAM
Lease Name: RIGGS Well #: 3
Field Name: RIGGS
Producing Formation: _____
Elevation: Ground: 2478 Kelly Bushing: _____
Total Depth: 4242 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

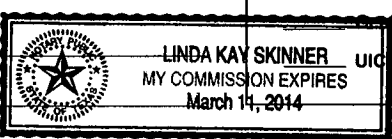
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl Tom Pyle
Title: MANAGING PARTNER Date: 9-24-10
Subscribed and sworn to before me this 24th day of September
20 10.
Notary Public: Linda Kay Skinner
Date Commission Expires: 3-11-2014

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
PLA - sig - 10/11/10



Operator Name: D.H.P. INVESTMENTS, LIMITED Lease Name: RIGGS Well #: 3
 Sec. 30 Twp. 7 S. R. 25 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <h1 style="margin: 0;">RECEIVED</h1> <h2 style="margin: 0;">SEP 29 2010</h2> <h3 style="margin: 0;">KCC WICHITA</h3>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		208	COM	150	3% CC;2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 044195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>1-3-09</u>	SEC. <u>30</u>	TWP. <u>7</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Riggs</u>	WELL # <u>3</u>	LOCATION <u>Studley 3 1/2 N 1 E</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>NINTO</u>					

CONTRACTOR A+A Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 213'
 CASING SIZE DEPTH 211'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.48 BBC

OWNER same
 CEMENT
 AMOUNT ORDERED 150 sks com
3% cc 2% gel
 COMMON 150 sks @ 15.45 2317.50
 POZMIX @
 GEL 3 sks @ 20.80 62.40
 CHLORIDE 5 sks @ 58.20 291.00
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 377 DRIVER Darrin
 BULK TRUCK
 # DRIVER

RECEIVED
 SEP 29 2010
 KCC WICHITA
 HANDLING 158 sks @ 2.40 379.20
 MILEAGE 109 sk/mile 948.00
 TOTAL 3998.10

REMARKS:

Cement did circulate
thank you

SERVICE

DEPTH OF JOB 211'
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @
 MILEAGE 60 miles @ 7.00 420.00
 MANIFOLD @

CHARGE TO: D H P investments limited
 STREET 212 Old Grande Blvd C100
 CITY Tyler STATE Texas ZIP 75703

TOTAL 1438.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

	@	
	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., LLC. 034998

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-13-09</u>	SEC. <u>30</u>	TWP. <u>7</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>12:45 pm</u>
LEASE <u>Riggs</u>	WELL # <u>3</u>	LOCATION <u>Studley KS 3 North</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1 1/2 East North into</u>				

CONTRACTOR A&A #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4243'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 14 DEPTH 2225'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205 64/10 4% Gel 1/4" Flo.

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 51 #</u>		@	<u>2.45</u>	<u>124.95</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>.10/sk/mile</u>			<u>1230.00</u>
TOTAL				<u>4237.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

473 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS: RECEIVED
SEP 29 2010

25sk @ 2225'

100sk @ 1250' KCC WICHITA

40sk @ 275'

10sk @ 40'

30sk Rathole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1410.00</u>			

CHARGE TO: DHP Investment limited

STREET 212 Old Grande Blvd. C 100

CITY Tyler STATE Texas ZIP 75703

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>Dry Hole Plug</u>		@	<u>39.00</u>
		@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment