KANSAS CORPORATION COMMISSIÓN OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

RIGINAL Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160-	API No. #-				
Name: David Wrestler	Spot Description:				
Address 1: 1776 Georgia rd	ne_nw_sw_nw_Sec. 7 Twp. 24 S. R. 19 FEast West				
Address 2:	1,550 Feet from V North / South Line of Section				
City: Humboldt State: ks Zip: 66748 +	495 Feet from East / West Line of Section				
Contact Person: Dave Wrestler	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 423-8795 RECEIVED	NE ✓NW □ SE □SW				
	County: allen				
Name: EK Energy UCT 0 4 2010	Lease Name: Korte Farms Well #: 12				
Wellsite Geologist: none Purchaser: Pacer KCC WICHITA	Field Name: lola Producing Formation: Tucker				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
✓ New Well Re-Entry Workover	Total Depth: 933 Plug Back Total Depth: 20				
☑ oil ☐ wsw ☐ swb ☐ siow	Amount of Surface Pipe Set and Cemented at: 20 Feet				
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No				
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	If yes, show depth set:Feet				
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 924 ft				
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 115 sx cmt.				
•					
Operator:	Drilling Fluid Management Plan				
Well Name:	(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:					
Dual Completion Permit #:	Operator Name:				
SWD Permit #:	Lease Name: License #:				
ENHR Permit #:	QuarterSecTwpS. R East West				
GSW Permit #:	County: Permit #:				
<u>6-29-2010</u> <u>7-1-2010</u> <u>7-10-2010</u>					
Spud Date or Date Reached TD Completion Date or Recompletion Date					
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencial report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.				
AFFIDAVIT	KCC Office Use ONLY				
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-				
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	l				
and the seatiments herein are complete and contect to the best of my knowledge	Confidential Release Date:				
Signature: Jord White	Wireline Log Received				
	Geologist Report Received				
Title: Co-Owner Date: 9-30-2010	UIC Distribution				

Operator Name: Dav	id Wrestler		Lease Name	: None Famis	·	Well #: <u>12</u>	
Sec. 7 Twp.24	s. r. <u>19</u>	☑ East ☐ West	County: all	en			
time tool open and clos	sed, flowing and sh s if gas to surface t	and base of formations out-in pressures, whethe est, along with final cha al well site report.	er shut-in pressure i	eached static leve	l, hydrostatic pres	ssures, bottom h	nole temperature, flui
Drill Stem Tests Taken (Attach Additional S	heets)	Yes No		Log Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geological Survey		Yes V No		ame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No				924	933
List All E. Logs Run: Drillers Log							
			_	New Used	AiA		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	set-conductor, surface, Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"/1/4	8"/5/8		20	Portland	5	
Long String	6"/3/4	4"/1/2		924	Portland	115	
		ADDITION	NAL CEMENTING / S	QUEEZE RECORD)	,	
Purpose: — Perforate — Protect Casing Depth Top Bottom Type of Cement # Sacks Used # Sacks Used		Type and Percent Additives					
— Plug Back TD — Plug Off Zone							
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge P Footage of Each Interval I	Plugs Set/Type Perforated		acture, Shot, Cemer mount and Kind of M		f Depth
1, 1, 1							
						,	1
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)	
Date of First, Resumed P 7-20-2010	roduction, SWD or EN	IHR. Producing M	lethod: ✓ Pumping [Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	0il 5	Bbls. Gas	Mcf V	ater B 5	bls.	Gas-Oil Ratio	Gravity 20
DISPOSITION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	[7] 0	METHOD OF COMP			PRODUCTIO	N INTERVAL:
Vented Sold	✓ Used on Lease	✓ Open Hole Other (Specify)	(Subm		mmingled mit ACO-4)		DEORN
	** **						RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 4 2010

Drillers Log

Company: David Wrestler

Farm Korte Well No: 12

API: 15-001-30024-0000

Surface Pipe: 20'

Contractor EK Energy LLC

License# 33977 County: Allen

Sec 7 Twp: 24 Range: 19E

Location: 1550 FNL Location: 495 FWL

Spot: NE-NW-SW-NW

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	16	Drilled 12 1/4 Hole set 20' 8 5/8 CEMENTED 5 SX
49	LIME	65	Drilled 6 ¾ Hole
79	SHALE	144	
120	LIME	264	
171	SHALE	435	Started 6-29-10
34	LIME	469	Finished 7-1-10
. 63	SHALE	532	
30	LIME	562	T.D. Hole 933'
21	SHALE	583	T.D. Pipe 924'
29	LIME	612	
7	SHALE	619	
5	LIME	624	
87	SHALE	711	
2	LIME	713	
163	SHALE	876	
36	SAND	912	
11	SHALE	923	
10	OIL SAND	938	
			DECEIVED
			2010
			OCT U4 Zon
			RECEIVED OCT 0 4 2010 KCC WICHITA
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802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

under truck's own power. Due to delivery at owner a or intermediary's direction

which is the subject of this contract

MOST

COURT OF MAN PORTOR EN 176 BETREYA AD. HUMA 1978A DELPHIRAM E A DARGER E AD.

TIME KGRIVA CHITAOAD SIZE					
TACADSIZE	YARDS ORDERED		DRIVER/TRUCK *	790	PLANT/TRANSACTION #
William 182 1 3 St. Co.		le Polodi.	lik.	74 141 1	
- 100 - 100	4 a 6 30 90	(3. 0. 0)4	. 25	Vi. 00	
DATE LOAD:#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER 4
	71. Tr. 31.				ASSISTANCE AND MIDERARY
€ 77**** 1800 € 1840 €	11.50 ya	1,74799	10.00	4. 324 343	
WARRING					See St. Williams

IRRITATING TO THE SKIN AND EYES

RECEIVED

OCT 0 4 2010

CAUSE BURNS Avoid Contact With Eyes and Prolonged Contact With Skin In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, Il Impation Persists, Get Medical Attention: KEEP CHILDREN AWAY

CONCRETE IN A PERISHABLE COMMODITY INITIAL BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT, ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST IN A TELEPHONED to the OFFICE BEFORE LOADING STARTS!

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not: Responsible, for Reactive Aggregate or Color Quality: No Claim Allowed Unioss Made at Time Material is Delivered

A \$25 Service Charge and Loss of the Cash Discount Excess Delay Time Charged @ \$50/HR

PROPERTY DAMAGE RELEASE?

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURBLINE) Doar Customer The driver of this truck in presenting this RELEASE to

Dear Cousoner-The dinor of this truck in presenting the RELASE to you far you? Expanse is gift in opinion that the size and insight of his truck may possibly clause "damage to the premises and/or addernation properly if I hope the material injuries toad when you called in the out with 10 help you in your you had we can be the grant of define and other is equated in \$1,000 and in RELEASE alsering him and instruction of the promotion of the property of the pro of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL: X

LOAD RECEIVED BY

CODE CODE DESCRIPTION:

437, 00

WILL

UNIT PRICE

RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED JOB NOT READY 6. TRUCK BROKE DOWN SLOW POUR OR PUMP 7. ACCIDENT TRUCK AHEAD ON JOB 8 CITATION LEFT PLANT CONTRACTOR BROKE DOWN ARRIVED JOB 9. OTHER START UNLOADING 5. ADDED WATER TIME DUE ADDITIONAL CHARGE TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE