

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3956  
Name: Brungardt Oil & Leasing Inc.  
Address 1: P.O. Box 871  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: Gary L. Brungardt  
Phone: ( 785 ) 483-4975  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers Inc.  
Wellsite Geologist: Brad Hutchinson  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

8/23/2010    8/31/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 167-23-639-0000

Spot Description: \_\_\_\_\_

SW\_NW\_NE\_NW Sec. 16 Twp. 12 S. R. 13  East  West

390 Feet from  North /  South Line of Section

1,590 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Russell

Lease Name: L.L. Reilly Well #: 2

Field Name: Waldo Northwest

Producing Formation: Lansing-Kanas City

Elevation: Ground: 1676 Kelly Bushing: 1681

Total Depth: 3500 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 219' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt

Title: Owner Date: 10/5/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III

Approved by: RJA

**RECEIVED**

**OCT 07 2010**

**KCC WICHITA**

Date: 10/14/10

Operator Name: Brungardt Oil & Leasing Inc. Lease Name: L.L. Reilly Well #: 2  
 Sec. 16 Twp. 12 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Geologist Report

List All E. Logs Run:  
**Micro, Compensated Neutron PEL Density, Dual Induction Resistivity Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24lbs	219'	60/40 poz.	150	3% gel 2% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3500	60/40 poz	185	4% gel 1/4 lb flow seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Plugged Dry Hole		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
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**RECEIVED**  
 OCT 07 2010  
 KCC WICHITA



PO BOX 31 Russell, KS 67665

**DRILLING**

**INVOICE**

Invoice Number: 124203

Invoice Date: Aug 24, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

*Pay 2010*

<b>Bill To:</b>
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	L.L. Reilly #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Aug 24, 2010	9/23/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
12.00	SER	Pump Truck Mileage	7.00	84.00

*\$3,439.09*  
*pd 9/2/2010*  
*CC# 1068*  
*Act# 6*

**RECEIVED**  
**OCT 07 2010**

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p><b>\$ 811.15</b></p> <p>ONLY IF PAID ON OR BEFORE</p> <p><b>Sep 18, 2010</b></p>	Subtotal	4,055.75
	Sales Tax	<b>KCC WICHITA</b> 194.49
	Total Invoice Amount	4,250.24
	Payment/Credit Applied	
	<b>TOTAL</b>	<b>4,250.24</b>

Russell

DATE <u>8-24-10</u>	SEC. <u>16</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00A</u>	JOB FINISH <u>7:30A</u>
LEASE <u>L.L. Reilly</u>	WELL # <u>2</u>	LOCATION <u>Bunkerhill N to</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			Location <u>Mallard Rd 2 W 1 N 1/4 S12</u>				

CONTRACTOR Shields Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/2 T.D. 222

CASING SIZE 5 7/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 661

OWNER

CEMENT

AMOUNT ORDERED 150 Con #32CC

22 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 417 HELPER Heath

BULK TRUCK

# 410 DRIVER Ron

BULK TRUCK

# DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10/16/11</u>			<u>300.00</u>
TOTAL				<u>2980.75</u>

REMARKS:

Ron 6 Jts 4 Loading Jt.

Est Circulation

Mixed 150 Jts

Cement Circ

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>12</u>	@	<u>7.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1075.00</u>			

CHARGE TO: Brunyardt Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES ~~44~~

RECEIVED  
OCT 07 2010  
KCC WICHITA



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
 Fax: (785) 483-5566

**DRILLING**

*Pay*

# INVOICE

Invoice Number: 124319  
 Invoice Date: Sep 1, 2010  
 Page: 1

**Bill To:**  
 Brungardt Oil Company  
 P. O. Box 871  
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O	Payment Terms	
Brung	L L Reilly #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Sep 1, 2010	10/1/10

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	13.50	1,498.50
74.00	MAT	Pozmix	7.55	558.70
6.00	MAT	Gel	20.25	121.50
46.00	MAT	Flo Seal	2.45	112.70
185.00	SER	Handling	2.25	416.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Rotary Plug	990.00	990.00
12.00	SER	Pump Truck Mileage	7.00	84.00

*Pay 3604.10*

*pd 9/9/10  
 C/C # 1071  
 Net # 6*

**RECEIVED**  
**OCT 07 2010**  
**KCC WICHITA**

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 816.33**

ONLY IF PAID ON OR BEFORE  
**Sep 26, 2010**

Subtotal	4,081.65
Sales Tax	338.78
Total Invoice Amount	4,420.43
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,420.43</b>

# ALLIED CEMENTING CO., LLC. 041870

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>9-1-10</u>	SEC. <u>16</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:45am</u>
LEASEE <u>LL Reilly</u>	WELL # <u>2</u>		LOCATION <u>Bunkerhill North to Mallard</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			Rd 2 West 1 North 1/2 West South into				

CONTRACTOR Shields Drilling #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 185 69/40 41-Gel 1/4# Flo

COMMON	<u>111</u>	@	<u>13.50</u>	<u>1498.50</u>
POZMIX	<u>74</u>	@	<u>7.55</u>	<u>558.70</u>
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 46</u>	@	<u>2.45</u>	<u>112.70</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>2.25</u>	<u>416.25</u>
MILEAGE	<u>120/100 p.c</u>			<u>300.00</u>
TOTAL				<u>3007.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 398 HELPER Richard TWS

BULK TRUCK

# 482/188 DRIVER Ron

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

25sk @ 3425'

25sk @ 740'

90sk @ 340'

10sk @ 40'

30sk Rathole

15sk Mousehole

*Thank You!*

CHARGE TO: Brangardt Oil & Leasing Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>990.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>12</u>	@	<u>7.00</u>	
MANIFOLD	@			
	@			
	@			
TOTAL				<u>1074.00</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
<u>Dry Hole Plug</u>	@		<u>N-C</u>	
	@			
	@			
TOTAL				<u>N-C</u>

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_

RECEIVED  
OCT 07 2010  
KCC WICHITA