

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: M V PURCHASING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>02/18/2010</u>	<u>02/25/10</u>	<u>03/05/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-185-23606-0000
Spot Description: _____
SE NW SE SW Sec. 10 Twp. 21 S. R. 12 East West
950 Feet from North / South Line of Section
1,730 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: STAN Well #: 1-10
Field Name: SAUNDRA
Producing Formation: ARBUCKLE
Elevation: Ground: 1842' Kelly Bushing: 1847'
Total Depth: 3650' Plug Back Total Depth: 3630'
Amount of Surface Pipe Set and Cemented at: 344 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Susan Schneweis Clerk Date: October 06, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 10/14/10

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Operator Name: L. D. DRILLING, INC. Lease Name: STAN Well #: 1-10
 Sec. 10 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	344'	COMMON	375	2%Gel,3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	3645'	60/40 POZMIX	205	18%Salt,2%Gel,5#Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3526 - 3532'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3642'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. MARCH 05, 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil <u>8</u> Bbls. Gas <u>16</u> Mcf Water <u>16</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **STAN #1-10**
SE NW SE SW Sec 10-21-12
WELLSITE GEOLOGIST: **Kim Shoemaker** Stafford Co., KS
CONTRACTOR: **PETROMARK DRILLING** ELEVATION: GR: 1842'
KB: 1847'
SPUD: 2/18/2010 @ 7:30 p.m. PTD: 3580'
SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 340', Set @ 344',
w/ 375 sx Common, 3% CC, 2% Gel, DID CIRCULATE, Plug Down @ 2:00 A.M.
on 2/19/10, by Basic Energy tkt # 1718-1330A

2/18/10 Move in, Rig up & Spud
2/19/10 348' WOC - Drill plug @ 10:15 A.M.
2/20/10 1870' Drilling
2/21/10 2840' Drilling
2/22/10 On bank w/ DST #1
2/23/10 3460' Drilling
2/24/10 3530' Breaking down tool after DST #3
Will log in 120'
2/25/10 3650' RTD

Ran 86 jts New 14# 5 1/2" Production Casing
Tally 3651.6', Set @ 3645', w/ 175 sx 60/40 Pozmix,
2% Gel, 18% Salt, .5% Friction Reducer, .5#Gilsonite,
30 sx in Rathole, Plug Down @ 4:23 A.M. on 2/25/10
by Basic Energy tkt #1445

DST #1 3240 - 3305' Lansing/Kansas City "B-F"

TIMES: 30-45-45-60
BLOW: 1st Open: strong-bob 1 min, gts 3 min
2nd Open: strong-bob 2 min
RECOVERY: 1630' gassy oil
IFP: 147-230 ISIP: 1040
FFP: 244-401 FSIP: 1037
TEMP: 106 degrees

DST #2 3348 - 3450' Lansing/Kansas City H/K

TIMES: 30-45-45-60
BLOW: 1st Open: strong - bob 3 min
2nd Open: strong - bob 4 min
RECOVERY: 400'gip, 110'slocgm(5%o,20%g,
76%m), 300'slmcgo(5%m,15%g, 80%o)
IFP: 75-141 ISIP: 685
FFP: 151-201 FSIP: 623
TEMP: 101 degrees

DST #3 3448 - 3515' Arbuckle

TIMES: 30-45-45-60
BLOW: 1st Open: good (7")
2nd Open: good (6")
RECOVERY: 80' gip; 40' go(20%g,80%o)
120'g&ocm (15%g, 35%o, 50%m)
IFP: 54-79 ISIP: 320
FFP: 83-88 FSIP: 260
TEMP: 95 degrees

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DAILY DRILLING REPORT

Page 2

OPERATOR:	L. D. DRILLING, INC.	LEASE: STAN #1-10	
		SE NW SE SW Sec 10-21-12	
WELLSITE GEOLOGIST:	Kim Shoemaker	Stafford Co., KS	
CONTRACTOR:	PETROMARK DRILLING	ELEVATION:	GR: 1842'
			KB: 1847'
SPUD:	2/18/2010 @ 7:30 p.m.	PTD: 3580'	

<u>DST #4 3512 - 3530' Arbuckle</u>	
TIMES:	30-45-45-60
BLOW: 1st Open:	strong bob 1 min
2nd Open:	strong bob 2 min
RECOVERY:	60' gip, 1750'go(10%g,90%o)
IFP: 119-414	ISIP: 869
FFP: 431-587	FSIP: 813
TEMP: 114 degrees	

<u>SAMPLE TOPS:</u>	<u>LOG TOPS:</u>			
Anhy	635	(+1212)	634	(+1213)
Topeka	2804	(-957)	2802	(-955)
Heebner	3086	(-1239)	3086	(-1239)
Brown Lime	3218	(-1371)	3218	(-1371)
Lansing	3233	(-1386)	3232	(-1385)
Base Kansas City	3450	(-1603)	3450	(-1603)
Arbuckle	3499	(-1652)	3497	(-1652)
RTD	3650	(-1803)	3661	(-1804)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice. The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L.D. DRILLING	Lease No.	Date 2-19-10
Lease STAN	Well # 1-10	
Field Order # 1330	Station PRATT, Ks.	Casings 2 5/8
		Depth 348
Type Job PNW - E 5/8 S.P.	Formation	County STAFFORD
		State Ks.
		Legal Description 10-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 5/8	Tubing Size	Shots/Ft	CAIT-	Acid	5.75 SK COMMON	RATE	PRESS	ISIP
Depth 348	Depth	From	To	Pre Pad	1.36 FT³	Max		5 Min.
Volume 20.3203	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 319	Packer Depth	From	To	Flush	20 BBL	Gas Volume		Total Load

Customer Representative L.D. DAVIS	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27283 27463 19832-21016		
Driver Names LESLEY ROUSH WALL		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00AM					ON LOCATION - SAFETY MEETING
12:35AM					RUN JTS. 2 5/8 X 24"
1:20AM					CSG. ON BOTTOM
1:27AM					HOOKE UP TO CSG. - BREAK CIRC. W/RIG
1:32AM			5	5.0	H2O AHEAD
1:33AM			91	5.5	MIX CAIT. @ 15.04 #/gal
1:49AM					SHUT DOWN - RELEASE PLUG
1:50AM				5	START DISPLACEMENT
1:58AM			20		PLUG DOWN
					CIRCULATION THRU JOBS
					CIRCULATED 10 BBL TO PIT
2:00AM					JOBS COMPLETE,
					THANKS,
					KEEVEN & CREW

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1445 A

10-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB	2-25-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	L.D. Drilling, Incorporated			LEASE	Stan			WELL NO.	1-10	
ADDRESS				COUNTY	Stafford			STATE	Kansas	
CITY				SERVICE CREW	C. Messick; J. Anthony; M. McGraw					
AUTHORIZED BY				JOB TYPE	C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	2-24-10	DATE	ARR PM	TIME
19,866	.75					ARRIVED AT JOB	2-25-10	ARR PM		12:00
27,463	.75					START OPERATION		ARR PM		3:45
19,826-19,860	.75					FINISH OPERATION		ARR PM		4:30
						RELEASED	2-25-10	ARR PM		5:00
						MILES FROM STATION TO WELL	50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sf	175	\$	2,100 00
CP103	60/40 Poz Cement	sf	30	\$	360 00
CC111	Salt (Fine)	Lb	1,556	\$	778 00
CC112	Cement Friction Reducer	Lb	76	\$	456 00
CC201	Gilsonite	Lb	875	\$	586 25
CT04	CS-1L	Gal	1	\$	35 00
CC151	Mud Flush	Gal	500	\$	430 00
CF103	Top Rubber Plug, 5 1/2" RECEIVED		1 ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2" OCT 07 2010		1 ea	\$	250 00
CF1451	Insert Float Valve, 5 1/2"		1 ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		6 ea	\$	660 00
E101	Heavy Equipment Mileage KCC WICHITA	mi	100	\$	700 00
E113	Bulk Delivery	tm	443	\$	708 80
E100	Pickup Mileage	mi	50	\$	212 50
CE240	Blending and Mixing Service	sf	205	\$	287 00
S003	Service Supervisor	lea	1	\$	175 00
CE204	Cement Pump: 3,000 Feet To 4,000 Ft.	lea	1	\$	2,160 00
CE504	Plug Container	lea	1	\$	250 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$	5,862 39
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE	Clarence R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	J. M. [Signature]
FIELD SERVICE ORDER NO.		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer E.D. Drilling, Incorporated	Lease No./ Leased	Date 2-25-10
Lease Stan	Well # 1-10	
Field Order # 1445	Station Pratt, Kansas	Casing 5 1/2" 1445
Type Job C.N.W. - Longstring	Depth 3645 feet	County Stafford
	Formation	State Kansas
		Legal Description 10-215-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME			
Casing Size 5 1/2"	Tubing Size 4" Lb./Ft.	Shots/Ft	175	sacks	60/40 Poz with	RATE	PRESS	205	58 Salt,
Depth 3645 Feet	Depth	From	To	58	Friction Reducer,	Max	5 Lb./sk.	Gilsonite	5 Min.
Volume 88.9 Bbl.	Volume	From	To	5.4	Lb./Gal.,	Mix	4.29 Gal./sk.,	1.8 cu. Ft./sk.	10 Min.
Max Press. 1500 P.S.I.	Max Press.	From	To	30	sacks	60/40 Poz	Avg	2 to plug	15 Min.
Well Connection 1 1/2" Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure	
Plug Depth 2632 Feet	Packer Depth	From	To		Flush	88.8 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative: Jim Nichols Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	27,463	19,826	19,860					
Driver Names	Messick	Anthony	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
12:50					Petromark Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill insert screwed into collar and a total of 86 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, 9 and # 11.
2:30					Casing in well. Circulate for 1 hour.
3:47	400		20	6	Start 28 Claymax Pre-Flush.
			32	5	Start mud Flush.
3:56	400		37	5	Start Fresh Water Spacer.
	-0-		73		Start mixing cement.
4:10	200		68	5	Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
4:23	600		88.8		Start Fresh Water Displacement.
	1,500				Start to lift cement.
					Plug down.
					Pressure up.
					Release pressure. Insert held
	-0-		7	3	Plug Rat Hole.
5:00					Wash up pump truck. RECEIVED
					Job Complete. OCT 07 2010
					Thank You.
					Clarence, James, Mike KCC WICHITA

TALLY 89 JTs - 5 1/2 14[#]

3737.19'

out - 42.68' - #87

out - 42.91' - #88

3651.60'

TD - 3650'

RUN 87 JTs 5 1/2

SET AT 3645'

SPOT COLLAR AT

GROUND LEVEL.

AFTER JOB SET SLIPS

IN BRASENHEAD

AND UNSCREW JT.

#89 - 10.14'

#87, #88, #89 - OUT

RECEIVED
OCT 07 2010
KCC WICHITA