

RECEIVED ORIGINAL

OCT 07 2010

Form ACO-1  
June 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039  
Name: L. D. DRILLING, INC.  
Address 1: 7 SW 26 AVE.  
Address 2:  
City: GREAT BEND State: KS Zip: 67530 +  
Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
CONTRACTOR: License # 33350  
Name: SOUTHWIND DRILLING, INC.  
Wellsite Geologist: KIM SHOEMAKER  
Purchaser: M V PURCHASING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

02/25/2010 03/02/10 03/16/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-009-25395-0000  
Spot Description:  
SE\_NW\_SW\_SW Sec. 3 Twp. 20 S. R. 11  East  West  
825 Feet from  North /  South Line of Section  
388 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON  
Lease Name: D P K Well #: 1-3  
Field Name: CHASE-SILICA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1766' Kelly Bushing: 1776'  
Total Depth: 3400' Plug Back Total Depth: 3372'  
Amount of Surface Pipe Set and Cemented at: 348 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Susan Schneweis Clerk Date: October 06, 2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 10/14/10

Operator Name: L. D. DRILLING, INC. Lease Name: D P K Well #: 1-3  
 Sec. 3 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DUAL COMPENSATED POROSITY, DUAL INDUCTION,                  MICRORESISTIVITY &amp; SONIC CEMENT BOND LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	348'	COMMON	350	2%Gel,3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	3396'	60/40 POZMIX	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2948'	COMMON	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3304 - 3306'	250 gal 15% MCA	
2	3118 - 3123'; 3070 - 3072'; 3054 - 3059'	1500 gal 15% NE FE HCL	
	5 1/2" BRIDGE PLUGS SET @ 3243' & 3103'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3247'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <b>MARCH 16, 2010</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <b>4</b>	Gas Mcf <b>10</b>	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**DAILY DRILLING REPORT**

OPERATOR: **L. D. DRILLING, INC.** LEASE: **D P K #1-3**  
 SE NW SW SW Sec 3-20-11  
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS  
 CONTRACTOR: SOUTHWIND DRILLING ELEVATION: GR: 1766'  
 KB: 1776'  
 SPUD: 2/25/2010 @ 1:30 P.M. PTD: 3300'  
 SURFACE: Ran 8 jts New 23# 8 5/8" Surface Casing, Tally @ 336.88', Set @ 348',  
 w/ 350 sx Common, 3% CC, 2% Gel, Did Circulate, Plug Down @ 8:00 P.M.  
 on 2/25/10 by Basic tkt # 1718-1505

2/25/10 Move in, Rig up & Spud  
 2/26/10 500' Drilling  
 2/27/10 1940' Drilling  
 2/28/10 2695' Tripping in w/ Bit  
 3/01/10 3200' Drilling  
 3/02/10 3400' RTD - Tripping out w/ Bit for Log

DST #1 3277 - 3305' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: built to 11" in 30 min  
 2nd Open: built to bob in 42 min  
 RECOVERY: 241' gip; 1' clean oil;  
 57'gmco(12%g,52%o,36%m); & 60'sgomcw  
 (4%g, 4%o, 47%w, 45%m)  
 IFP: 8-29 ISIP: 1005  
 FFP: 31-58 FSIP: 999  
 TEMP: 99 degrees

Ran 81 jts New 14# 5 1/2" Production Casing,  
 Tally 3386.56', Set @ 3396', Flush w/ 500 gal mud flush,  
 Cement w/ 150 sx 60/40 Pozmix, 30 sx in Rathole &  
 20 sx in Mousehole, Plug Down @ 6:15 P.M. 3/2/10  
 by Basic Energy tkt # 1718-1507

SAMPLE TOPS:

LOG TOPS:

Anhydrite	500	(+1276)	501	(+1275)
Topeka	2644	(-868)	2644	(-868)
Heebner	2907	(-1131)	2906	(-1130)
Brown Lime	3032	(-1256)	3032	(-1256)
Lancing	3053	(-1277)	3050	(-1274)
Base Kansas City	3294	(-1518)	3294	(-1518)
Arbuckle	3300	(-1524)	3299	(-1523)
RTD / LTD	3400	(-1624)	3401	(-1625)

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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1433 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-15-10		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.O. Drilling Inc				LEASE: DPK		1-3 WELL NO.			
ADDRESS:				COUNTY: Barton 3-20-11		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: A. Worth, M. Matlal, M. McGraw			
AUTHORIZED BY:				JOB TYPE: K. Gordito, Sg. Parts, C.W.W.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
28443	P.U. 1/2					DATE: 3-14-10 AM 2:00			
19907	P.U. 3 1/2					ARRIVED AT JOB: 3-15-10 AM 9:30			
19889-19842	3 1/2					START OPERATION: 3-15-10 AM 10:00			
19960-19918	3 1/2					FINISH OPERATION: 3-15-10 AM 1:30			
						RELEASED: 3-15-10 AM 2:00			
						MILES FROM STATION TO WELL: 35 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
LA100	Common		150 SK		
E101	Heavy Equip mileage		110 mi		
E113	Bulk Delivery Charge		3 SK		
E100	unit mileage charge pickup		55 mi		
CF2010	Blending & mixing service chg.		150 SK		
5003	Service Supervisor first 8hrs out		1-EN		
CF704	Depth Charge 3000 @ 1000		1-4 hr		
CF503	Contract Sg. minor field		1-EN		
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

53919.25  
DLS

SERVICE REPRESENTATIVE: Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

# Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

## Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

## Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

## Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

## Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

## Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

## Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

## Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

## Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

## General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer <b>L.D. Drilling Inc</b>	Lease No.	Date <b>3-15-10</b>
Lease <b>OPK 1-3</b>	Well #	
Field Order # <b>17181483A</b>	Station <b>Pratt KS</b>	Casing <b>5/2</b>
Type Job <b>Squeeze KC. Ports</b>	Formation <b>CRM</b>	Legal Description <b>3-20-11</b>
	Depth	County <b>Barton</b>
		State <b>KANS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2	2 1/2	1505R		COMMON @ 15.6#				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		3054	3059					
Volume	Volume	From	To	Pad	Min		10 Min.	
		3070	3072					
Max Press	Max Press	From	To		Avg		15 Min.	
1300#	1320#	318	3123					
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
3110	2948							

Customer Representative <b>L.D. Davis</b>	Station Manager <b>SCOTTY</b>	Treater <b>Allen F Weath</b>
--	----------------------------------	---------------------------------

Service Units	78443	19889	19842	19960	19918	19907				
Driver Names	Weath	Mike	Matth	Mike	McGraw	Goodle				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0920					on Loc. Discuss Safety, Set up, Plan Job
1037		1500 <sup>+</sup>	8		PKR @ 3105 To Test CIBP @ 3110 - OK
	600 <sup>+</sup>		20		PKR @ 2948 Load ANN 20 BBLs
1100		100 <sup>+</sup>		4	Take inj Rate Tbg.
1107		300 <sup>+</sup>		2	Start mix cont 150 SKS com.
1119		800 <sup>+</sup>	3 1/2		Finish mix
		800 <sup>+</sup>		1/2	Start Disp. Tbg cap. 17 BBLs.
1127		1000 <sup>+</sup>	3		3 BBLs out, 1000 <sup>+</sup>
1136		0 <sup>+</sup>			Release PSI BACK TO TKG. Dry.
	1500 <sup>+</sup>				PSI ON ANN - Release PKR.
1140	1100			1/4	Rev. out short way.
1155			22		22 BBLs out. CLEAN.
					wash up equip.
1205					wash down then squeeze
					CIBP CLEAN on TOP OF CIBP @ 3110
1255			25	3	Pump 25 BBLs CLEAN
		300 <sup>+</sup>			PKR @ 2948. Test sq.
					Rack up equip.
200					Job complete.

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KCC WICHITA  
H. ANKS Allen, Kevin  
Mike M. McGraw



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## Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

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Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

## Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

## Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

## Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

## General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1507 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>03-02-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L.P. Drilling</u>		LEASE <u>OPK</u> <u>1-3</u> WELL NO.							
ADDRESS		COUNTY <u>BARTON</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Veatch, MULL</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 longstay</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19959/20920</u>	<u>40 min</u>						<u>02-02-10</u>	<input checked="" type="checkbox"/>	<u>1300</u>
<u>19832/21010</u>	<u>40 min</u>					ARRIVED AT JOB		<input checked="" type="checkbox"/>	<u>1530</u>
						START OPERATION		<input checked="" type="checkbox"/>	<u>1745</u>
						FINISH OPERATION		<input checked="" type="checkbox"/>	<u>1830</u>
						RELEASED	<u>03-02-10</u>	<input checked="" type="checkbox"/>	<u>1845</u>
						MILES FROM STATION TO WELL			<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P2 cat	SK	150		1,800.00
CP 103	60/40 P2C	SK	50		600.00
CG 111	SALT	lb	1,329		664.50
CC 112	cm + Harkin Reducer	lb	65		390.00
CC 201	gilsonite	lb	750		602.50
C 204	KCL	gal	1		35.00
CC 151	MUD FLASH	gal	500		430.00
CF 103	TOP Ribbon Plug 5 1/2	SA	1		105.00
CF 251	guide shoe	SA	1		250.00
CF 1451	Flapper Insert Float	SA	1		215.00
CF 1681	Turboliner	SA	5		550.00
C 101	Hesul Esmt milija	mi	110		770.00
C 113	Bulk Deline	tm	423		756.80
C 100	Decking millage	mi	55		233.75
CE 240	Blender - misc	SK	200		280.00
S003	Service Supervisors	SA	1		175.00
CE 204	Depth change 200' - 400'	SA	1		2,160.00
CE 504	plug connections Rented	SA	1		250.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>Thank you</i>		TOTAL
		<u>5,693.83</u>

SERVICE REPRESENTATIVE Robert J. Sullivan  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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OCT 07 2010

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>03-02-10</i>
Lease <i>DPK</i>	Well # <i>1-3</i>	
Field Order # <i>1507</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
	Depth <i>3401</i>	County <i>BARTON</i>
Type Job <i>CNW 5 1/2 Longstrip</i>	Formation	Legal Description <i>S-20-11</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3401</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>82.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3380</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Zobent Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19832</i>	<i>21010</i>				
Driver Names	<i>Seilward</i>	<i>Vesteh</i>		<i>NALL</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>on loc left, meeting</i>
					<i>Run 81 STS 5 1/2 " 14 csg</i>
<i>1645</i>					<i>CASING ON BOTTOM</i>
<i>1650</i>					<i>Hook Dip to circ csg.</i>
<i>1745</i>	<i>150</i>		<i>20</i>	<i>4</i>	<i>St CLAY MAX</i>
			<i>12</i>		<i>St MUD Stuck</i>
			<i>3</i>		<i>SPACER</i>
				<i>5.5</i>	<i>mix emt 150 slt 60/100 por</i>
			<i>31</i>		<i>shot down</i>
<i>1728</i>			<i>3</i>		<i>wash, pump, Lines</i>
					<i>Release Plug</i>
<i>1800</i>	<i>100</i>			<i>6</i>	<i>St Diap</i>
	<i>200</i>		<i>65</i>		<i>lift Psi</i>
	<i>500</i>			<i>35</i>	<i>slow Rate</i>
<i>1815</i>	<i>1200</i>		<i>82.5</i>		<i>plug down</i>
			<i>6</i>		<i>plug RH of 20sk</i>
			<i>5</i>		<i>plug MH of 20sk</i>
					<i>job complete</i>

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*Thank you*

THE **MONARCH**  
Cement Company

MANUFACTURERS OF PORTLAND  
CEMENTS  
SINCE 1908

TD - 3400'

Run 81 Jts 5 1/2 14#

TALLY = 3401.12'

TRAC BOTTOM

PICK UP 4' OFF BOTTOM

SPOT COLLAR AT

GROUNDS LEVEL

SET 5 1/2 AT 3396'

To place orders, Dial Toll-Free 1-800-221-4374



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