

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address 1: 10286 SW 170 Ave.  
Address 2: \_\_\_\_\_  
City: Nashville State: KS Zip: 67112 + 8336  
Contact Person: Gary adelhardt  
Phone: ( 620 ) 243-4401  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Timothy G. Pierce  
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/30/2010    07/09/2010    08/23/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21686-00-00  
Spot Description: \_\_\_\_\_  
NE SW NW NW Sec. 6 Twp. 33 S. R. 9  East  West  
820 Feet from  North /  South Line of Section  
335 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harrper  
Lease Name: Hoath Well #: 1  
Field Name: Little Sandy Creek  
Producing Formation: Misisissippi  
Elevation: Ground: 1380' Kelly Bushing: 1389'  
Total Depth: 4522' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 66,000 ppm Fluid volume: 1,600 bbls  
Dewatering method used: Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Wildcat Oil & Gas, LLC  
Lease Name: Adelhardt SWD #1-7 License #: 31337  
Quarter SW Sec. 7 Twp. 30 S. R. 8  East  West  
County: Kingman Permit #: D-30389

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Office Manager Date: 10-11-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dls Date: 10/13/2010

**KCC WICHITA**

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Hoath Well #: 1

Sec. 6 Twp. 33 S. R. 9  East  West County: Harrper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Perosity Log; Dual Induction Lodg;                  Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Sh.</td> <td>3358</td> <td>-1969</td> </tr> <tr> <td>Iatan LS.</td> <td>3720</td> <td>-2331</td> </tr> <tr> <td>Kansas City</td> <td>3892</td> <td>-2503</td> </tr> <tr> <td>Stark Sh.</td> <td>4052</td> <td>-2663</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4282</td> <td>-2893</td> </tr> <tr> <td>Misisissippi</td> <td>4336</td> <td>-2947</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Sh.	3358	-1969	Iatan LS.	3720	-2331	Kansas City	3892	-2503	Stark Sh.	4052	-2663	Cherokee Sh.	4282	-2893	Misisissippi	4336	-2947
Name	Top	Datum																				
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Stark Sh.	4052	-2663																				
Cherokee Sh.	4282	-2893																				
Misisissippi	4336	-2947																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	223'	60:40	185	2% gel; 3% cc
Production	7-7/8"	4-1/2"	10.5#	4508'	60:40	50	4% gel; 4% sms
					Class H	150	10% salt; 5% kolseal;

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4342'-4356'	1000 gal 10% HCL Acid; 1000 MIRA Acid Conversion; 2 gal CLA-1 EP Acid Inhibitor	4342'-4356'

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4410'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09-26-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>80,000</u> Water Bbls. <u>60</u> Gas-Oil Ratio _____ Gravity <u>19</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4342'-4356'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT 13 2010

KCC WICHITA



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 123448

Invoice Date: Jul 1, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wiid	Hoath #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Jul 1, 2010	7/31/10

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	15.45	1,714.95
74.00	MAT	Pozmix	8.00	592.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
185.00	SER	Handling	2.40	444.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

Subtotal	4,665.55
Sales Tax	175.55
Total Invoice Amount	4,841.10
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,841.10</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,306.35

ONLY IF PAID ON OR BEFORE

Jul 26, 2010

RECEIVED  
OCT 13 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 037026

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, Ks.*

DATE <i>7-1-2010</i>	SEC. <i>6</i>	TWP. <i>33S</i>	RANGE <i>9W</i>	CALLED OUT <i>4:00 pm</i>	ON LOCATION <i>6:00 pm</i>	JOB START <i>10:00 pm</i>	JOB FINISH <i>10:30 pm</i>
LEASE <i>Hogarth</i>		WELL # <i>1</i>	LOCATION <i>Sharon, Ks 3 east to Co. Line</i>		COUNTY <i>Harper</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>3 South, 100 yards East, Sharon</i>				

CONTRACTOR *Sterlings #*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 5/8* T.D. *225'*  
 CASING SIZE *8 5/8* DEPTH *227'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *20'*  
 PERFS \_\_\_\_\_  
 DISPLACEMENT *13 bbls of freshwater*

OWNER *Wilcox O. & Ges*  
 CEMENT  
 AMOUNT ORDERED *185 sa 60:40:2%Gr 3% cc*

EQUIPMENT

PUMP TRUCK CEMENTER *Darin F.*  
*#372* HELPER *Darin F.*  
 BULK TRUCK  
*#353-314* DRIVER *Jason J.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>111 sa</i>	@	<i>15.45</i>	<i>1,714.95</i>
POZMIX	<i>74 sa</i>	@	<i>3.00</i>	<i>592.00</i>
GEL	<i>3 sa</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>6 sa</i>	@	<i>58.80</i>	<i>349.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>185 sa</i>	@	<i>2.40</i>	<i>444.00</i>
MILEAGE	<i>185 sa 15 x 1.0 =</i>			<i>312.00</i>
				TOTAL <i>3,474.55</i>

**REMARKS:**

*Dipe on bottom & break circulation  
 Pump 3 bbls fresh water chest, mix  
 185 sa of cement, shut down, release  
 plug, start displacement, pump 13  
 bbls and shut in, cement dia  
 circulate*

**SERVICE**

DEPTH OF JOB	<i>227'</i>		
PUMP TRUCK CHARGE			<i>1018.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@	<i>7.00 105.00</i>
MANIFOLD		@	
	<i>Reserents</i>	@	<i>n/c</i>
		@	

CHARGE TO: *Wilcox O. & Ges*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1,123.00*

**PLUG & FLOAT EQUIPMENT**

<i>8 5/8</i>			
<i>1 wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		

TOTAL *68.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *X Larry Salaga*  
 SIGNATURE *X Larry Salaga*

*Thank You!!!*

**RECEIVED**  
**OCT 13 2010**  
**KCC WICHITA**



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

# INVOICE

Invoice Number: 123551

Invoice Date: Jul 11, 2010

Page: 1

<b>Bill To:</b>
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Hoath #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Jul 9, 2010	8/10/10

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozxmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
150.00	MAT	Class H Premium	16.75	2,512.50
14.00	MAT	SMS	2.45	34.30
15.00	MAT	Salt	12.00	180.00
750.00	MAT	Kol Seal	0.89	667.50
10.00	MAT	Cla Pro	31.25	312.50
500.00	MAT	ASF	1.27	635.00
200.00	SER	Handling	2.40	480.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Production Casing	2,011.00	2,011.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	4.5 Top Rubber Plug	62.00	62.00
1.00	EQP	4.5 Guide Shoe	72.00	72.00
1.00	EQP	4.5 AFU Insert	100.80	100.80
8.00	EQP	4.5 Centralizer	30.80	246.40
18.00	EQP	4.5 Reciprocating Scratchers	55.65	1,001.70

Subtotal	9,397.80
Sales Tax	408.86
Total Invoice Amount	9,806.66
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,806.66</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2631.38

ONLY IF PAID ON OR BEFORE  
Aug 5, 2010

RECEIVED

OCT 13 2010

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041519

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE 07-09-10	SEC. 06	TWP. 33s	RANGE 09w	CALLED OUT	ON LOCATION	JOB START 1:00 Pm	JOB FINISH 2:00 Pm
LEASE <i>Hoath</i>	WELL # 1	LOCATION <i>vs 281, Sherman TS, 3e, 3s, 100yds Harper</i>			COUNTY	STATE	KS
OLD OR NEW (Circle one)		<i>E, split</i>					

CONTRACTOR *Sterling #4*  
 TYPE OF JOB *Production Casity*  
 HOLE SIZE *7 7/8* T.D. *4522*  
 CASING SIZE *4 1/2* DEPTH *4509*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1000* MINIMUM *—*  
 MEAS. LINE SHOE JOINT *33.08*  
 CEMENT LEFT IN CSG. *33'*  
 PERFS.  
 DISPLACEMENT *7 1/2 Bbls 2% KCL Water*

OWNER *Wildcat*  
 CEMENT  
 AMOUNT ORDERED *50sx 60:40:4% salt + 4% SMS, & 150sx class #4 + 10% salt + 5% Kalscal & 500gals ASF & 10gals Clapra*  
 COMMON *30 sx A* @ *15.45* *463.00*  
 POZMIX *20 sx* @ *8.00* *160.00*  
 GEL *2 sv* @ *20.00* *41.00*  
 CHLORIDE @  
 ASC @  
 H *150 sx* @ *16.25* *2512.50*  
 SMS *14* @ *2.45* *34.30*  
 SALT *15 sx* @ *12.00* *180.00*  
 Kalscal *750* @ *0.89* *667.50*  
 Clapra *10 Gal* @ *31.25* *312.50*  
 ASF *500 Gal* @ *1.27* *635.00*  
 HANDLING *200* @ *2.40* *480.00*  
 MILEAGE *200/-10/15 (Mile)* *312.00*  
 TOTAL ~~5798.90~~

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. Fazio*  
 # *414-302* HELPER *R. Gilley*  
 BULK TRUCK  
 # *364* DRIVER *J. Thimesch*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Pipe on Btm, Break Cas., Pump Pre Flush Plug Rat Hole w/ 15sx 60:40 cement, Mix 3.5sx Sewerage Cement, Mix 15.0sx tail cement, Stop Pump, Wash Pump & Lines, Rat Plug, Start Disp. w/ 2% KCL Water, See Steady Increase in Lift Pressure, Slow Rate Bump Plug at 7 1/2 Bbls total Disp., Release P.S. Flt to Hold*

SERVICE

DEPTH OF JOB *4509'*  
 PUMP TRUCK CHARGE *2011.00*  
 EXTRA FOOTAGE @  
 MILEAGE *15* @ *7.00* *105.00*  
 MANIFOLD *Hand rental*  
 TOTAL *2116.00*

CHARGE TO: *Wildcat oil & Gas LLC*  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

*4 1/2"*  
 7-TRP @ *62.00*  
 1-Guide Shoe @ *22.00*  
 1-AFU insert @ *100.00*  
 8-centralizers @ *30.00* *246.40*  
 18-Recip. Satchers @ *55.00* *1001.20*  
 TOTAL *1482.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *TIM PIERCE*  
 SIGNATURE *Tim Pierce*

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT *IF PAID IN 30 DAYS*

RECEIVED  
 OCT 13 2010  
 KCC WICHITA