KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed
Form Must Be Signed

Form must be Signed blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337	API No. 15
Name: Wildcat Oil & Gas, LLC	Spot Description:
Address 1:10286 SW 170 Ave.	N2_SW_NW Sec. 27 Twp. 30 S. R. 6 ☐ East 🗹 West
Address 2:	1,650 Feet from V North / South Line of Section
City: Nashville State: KS Zip: 67112 + 8336	
Contact Person: Gary adelhardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 243-4401	□ne ☑nw □se □sw
· · · · · · · · · · · · · · · · · · ·	County: Kingman
CONTRACTOR: License #	Lease Name: Crane B Well #: 2
Wellsite Geologist: Timothy G. Pierce	Field Name: Linnebur
	Producing Formation: N/A - Dry Hole
Purchaser: N/A - Dry Hole	Elevation: Ground: 1414' Kelly Bushing: 1424'
Designate Type of Completion:	
✓ New Well	Total Depth: 4511' Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 213' Feet
☐ Gas 🗹 D&A 🗌 ENHR 🔲 SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
☐ Cathodic	feet depth to: w/ sx cmt.
if Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 66,000 ppm Fluid volume: 1,600 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:Wildcat Oil & Gas, LLC
Dual Completion Permit #:	Lease Name: Adelhardt SWD #1-7 License #: 31337
☐ SWD Permit #:	Quarter SW Sec. 7 Twp. 30 S. R. 8 East West
☐ ENHR Permit #:	County: Kingman Permit #: D-30389
GSW Permit #:	County.
07/29/2010 08/07/2010 08/07/2010 Soud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or c	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rrm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	ge. Confidential Release Date:
Signature: Adulhurate	☐ Wireline Log Received ☐ Geologist Report Received
Signature: Adultural Date: 10-11-2010	UIC Dicertification ALT VI Approved by: Date: A Date:
	10/2010

Side Two

î °

Operator Name: Wild	cat Oil & Gas,	LLC ·		Lease	Name: _	Crane B		Well #:2_		
ec. 27 Twp.30	s. R. <u>6</u>				/: King					
NSTRUCTIONS: Sho me tool open and clos ecovery, and flow rates ne Logs surveyed. At	ed, flowing and sharing if gas to surface	nut-in pressu test, along v	res, whether s vith final chart(s	hut-in pres	sure rea	ched static le	evel, hydrostatic pre	ssures, bottom	hole tempe	erature, fluid
rill Stem Tests Taken		√ Y€	es No	•		og Form	ation (Top), Depth	and Datum	√ s	Sample
(Attach Additional Si	·		——————————————————————————————————————		Nam	e		Тор		Datum
amples Sent to Geolo	gical Survey	Y€	_		Onaga	Sh.		1995	-57	
ores Taken		∐ Y€ □ Y€			latan	_S.		3333		909
ectric Log Run ectric Log Submitted	Electronically		_		Stark Sh.			3679	-2255	
(If no, Submit Copy)					Chero	kee Sh.		3956		532
st All E. Logs Run:					Missis	sippi		4108		683
None					Kinde	rhook Sh.		4386		962
					Viola			4506	-30	082
				RECORD	✓ N					
Purpose of String	Size Hole Drilled	Siz	ert all strings set-one e Casing t (In O.D.)	wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8"		23#		213'	60:40	185	2% gel	l; 3% cc
Juliace	12 1/4	0 0.0								
			ADDITIONAL	_ CEMENTI	ING / SQ	JEEZE RECO				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sack	s Used		Type an	d Percent Additive	s	
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid	I, Fracture, Shot, Cem (Amount and Kind of	ent Squeeze Reco Material Used)	ırd	Depth
					<u>. </u>					
				.,						
TUBING RECORD:	Size:	Set At		Packer	At:	Liner Run:				
							Yes	No		
Date of First, Resumed	Production, SWD or	ENHR.	Producing Met	thod: Pumpi	ing [Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	iter	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			METHOD C	F COMPI	ETION:		PRODUCT	TION INTER	RVAL:
Vented Sold		se 🗆	Open Hole	Perf.	Dua	ly Comp.	Commingled			RECEIN
(If vented, Sub	_		Other (Specify) _		(Submi	t ACO-5)	(Submit ACO-4)			
······································			1-6 2-137							OCT 13

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

INVOICE

Invoice Number: 123835

Invoice Date: Jul 29, 2010

Page: 1

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Wild	Crane B #2	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Jul 29, 2010	8/28/10

Quantity	ltem≻	Description	Unit Price	Amount
111.00	ì	Class A Common	15.45	1,714.95
74.00	1	Pozmix	8.00	592.00
3.00	MAT	Gel	20.80	62.40
6.00	l .	Chloride	58.20	349.20
185.00	SER	Handling	2.40	444.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00
			30.00	00.00
ALL DD/050		Subtotal		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1306 35

ONLY IF PAID ON OR BEFORE
Aug 23, 2010

Subtotal	
Subtotal	4,665.55
Sales Tax	175.55
Total Invoice Amount	4,841.10
Payment/Credit Applied	
TOTAL	4,841.10

RECEIVED OCT 1 3 2010

KCC WICHITA

_LIED CEMENTING CO., LLC. 041474

. 10 P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

					Medic	in Ludge Ko
DATE 7-29-10 SEC 27 TWP. SCORE	INGE 60	CALLED	PM	ON LOCATION	N JOB START	JOB FINISH
	PCATION HPr	Den Vs	1.6		COUNTY	STATE
OLD OR (NEW) (Circle one)	w, IE,				Kinsman	<u> FS</u>
	10 3 11-3	42N,				
CONTRACTOR HG(EL #1		OWN	ER لب	17/2C9+	0:126	95
HOLE SIZE 1274 T.D. 2	131					
	213'	_ CEM	ENT	DEDES 10	5. /00	112 / 207
TUBING SIZE DEPTH		AMU م	UNT ORI	DERED 18	55x 60:4	10:2%
DRILL PIPE DEPTH			1 40	70 80		
TOOL DEPTH						
PRES. MAX MINIMU		_ COM	MON	/// 3×	@ 15 4	? 1714 E
MEAS. LINE SHOE JO	TNIC	POZM	IIX	74 sx	_ @ & =	582 ·
CEMENT LEFT IN CSG. 20' PERFS.		_ GEL	-	3 3x	_@ <i>2</i> O 👺	62 43
	esh water	_ CHLO		6 5X	@ SS =	349 29
	50 11 Water	_ ASC_			@	
EQUIPMENT					@	-
UMPTRUCK CEMENTER DETIN					@	-
1						
471-302 HELPER Ron G						-
369 DRIVER DOLLA F	=				@	
ULK TRUCK					@	-
DRIVĖR				1000	- @ 4	
		– HAND MILE		105		777
274 bbls Walder, Shuting e ac eleculate	emen 1	_ EXTR	A FOOTA AGE FOLD	/5	/0/8 - _@ 	105 =
			Hes	Frentel	_@ N/C	
HARGE TO: Wilker Oil LC	255				@	
		-				ac
REET					TOTAL	1123 -
TYSTATE						
		85,	-8/		T EQUIPMEN	
		1-60	oben	Plug	@	K8 =
		-			@	
Allied Cementing Co., LLC.					@	
ou are hereby requested to rent cementing	g equipment				@	
d furnish cementer and helper(s) to assis	st owner or				@	
ntractor to do work as is listed. The about ne to satisfaction and supervision of ow	ner agent or				TOTAL	68 00
ntractor. I have read and understand the	"GENERAL	CALEG	ፖለ ህ ‹ተና	A\		
ERMS AND CONDITIONS" listed on th	e reverse side.		TAX (If A		SC 33	
INTED NAME YS COTT Adel	Kardt		CHARG JNT _	ES_	IE DA IF	D IN 30 DAYS
CONATURE SCOTT Adel	Chass		A second		All	, ur ou DATS
- 1 · · ·		•				
Thenk You!	ŢŢ					i.

OCT 1 3 2010

KCC WICHITA