#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION



October 2008 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15 - 007-23537-00-00
Name: VAL ENERGY INC.	Spot Description:
Address 1: 200 W. DOUGLAS SUITE 520	E2 _sw _sw _se _sec. 29 _twp. 34 _s. R. 11 _ East \(  \) West
Address 2:	
City: WICHITA State: KS Zip: 67202 +	Feet from East / West Line of Section
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	□NE □NW ☑SE □SW
CONTRACTOR: License # _5822	County:_BARBER
Name: VAL ENERGY INC.	Lease Name: MARY DIEL Well #: 3-29
Wellsite Geologist: STEVE VAN BUSKIRK	Field Name: UNKNOWN
Purchaser: MACLASKEY OILFIELD SERVICES	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1401 Kelly Bushing: 1412
New Well Re-Entry Workover	Total Depth: 4875 Plug Back Total Depth: 4822
✓ Oil SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	ox ond
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 37000 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: VAL ENERGY INC
Dual Completion Docket No.:	Lease Name: MARY DIEL SWD License No.: 5822
Other (SWD or Enhr.?) Docket No.:	QuarterSec. <sup>29</sup> Twp. <sup>34S</sup> S. R. 11 East  West
5/18/2010         7/23/2010         6/16/2010           Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	County: BARBER Docket No.: D30438
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Wy	KCC Office Use ONLY
Title: OPERATIONS Date: 10/14/10	
Subscribed and sworn to before me this 14 day of OCTOBER	, If Denied, Yes Date:
20_10	Wireline Log Received
$\sim$ $\sim$ $\sim$	Geologist Report Received RECEIVED
Notary Public:  Date Commission Expires:  212412014	Alt 1-Da - 10 20 10 OCT 1 4 2010
NOTARY PUBLIC - State of Kansas BRANDI WYER	KCC WICHITA
	- 4101111

BRANDI WYER
My Appt. Expires 2/24/2014

Operator Name: VAL		Lease Name: MARY DIEL				Well #: <u>3-29</u>			
Sec29Twp34		☐ East		County	BARE	BER			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate surveyed. Attach final	sed, flowing and shus if gas to surface to	ut-in pressur est, along w	es, whether sh	nut-in pres	sure read	hed static level,	hydrostatic pr	ressures, bottom h	nole temperature, fluid
Drill Stem Tests Taken		Ye:	s ✓ No		<b>√</b> Lo	g Formation	n (Top), Depth	and Datum	Sample
(Attach Additional S Samples Sent to Geole		☐ Ye	s 🗸 No		Name HEEB			Тор <b>3758</b>	Datum -2346
Cores Taken Electric Log Run (Submit Copy)		☐ Ye: ☑ Ye:		KC STARK				4303 4459	-2891 -3047
List All E. Logs Run:					PAW	NEE		4470 4638 4683	-3058 -3225 -3271
DUAL SPACED N MICRO			ŀ	ROKEE		4733	-3321		
		Donor		RECORD	✓ Ne urface, inte	w Used rmediate, product	ion. etc.		
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		23		205.41	60/40 POZ	190	3% CC, 2% GEL
PRODUCTION	7 7/8	5 1/2		14		4848.65	AA2	100	GAS BLOK, CELFLAKE
			ADDITIONAL	. CEMENT	ING / SQL	JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Туре а	and Percent Additive	5
Shots Per Foot			D - Bridge Plug Each Interval Per					ment Squeeze Reco	rd Depth
2	4720-4728, 47					1000G NEFE A	CID, 159,000# S	SAND, 8906BBL SLIC	
		Cot At		Packer	Δτ.	Liner Run:			
TUBING RECORD:	Size:	Set At:			At:		Yes	No	
Date of First, Resumed		inhr.	Producing Met		Flowin	g Pumpi	ing G	as Lift Ot	her (Explain)
Estimated Production Per 24 Hours	Estimated Production Oil Bbls. Gas		Gas 180	Mcf	Wa	er E <b>දෙන</b> දීදුව	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:			METHOD C	F COMPL	ETION:		PRODUCT	ION INTERVAL:
☐ Vented ☑ Sole	d Used on Leas		Open Hole [ Other <i>(Specify)</i> _	✓ Perf.	Duall	y Comp. Co	mmingled		RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 4 2010



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/20/2010

# INVOICE NUMBER 1718 - 90319366

Pratt

(620) 672-1201

LEASE NAME 0 LOCATION

\_Mary Diel 3-29

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

COUNTY

Barber

L WICHITA

KS US 67202

STATE GOB DESCRIPTION

KS Cement-New Well Casing/Pi # ?

VE DOB CONTACT

o ATTN:

MAY 2 2 2010

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40185304	27463	920	18		Net - 30 days	06/19/2010
		p ·	QTY	U of	UNIT PRICE	INVOICE AMOUNT
	05/40/0040 / 05	- (4.0./0.04.0		M		
or Service Dates	e: 05/19/2010 to 05	0/19/2010				
040185304						
1718020514 Cem	ent-New Well Casing/Pi	05/19/2010				
CNW-8 5/8" Surfa	<del>-</del>	03/13/2010				
	·					
Cement		:	190.00	EA	5.10	968.99
60/40 POZ Additives			48.00	EA	1.57	75.48
Cello-flake			40.00	-	1.57	75.40
Calcium Chloride			492.00	EA	0.45	219.56
Calcium Chloride						
Cement Float Equip			1.00	EA	68.00	68.
Wooden Cement Pl	-		1.00	<b>5</b> A	100.00	100
Cement Float Equip 8 5/8" Basket	ment		1.00	EA	133.88	133.
Mileage			90.00	мі	2.98	267.
Heavy Equipment N	/lileage		30.00	'''	. 2.50	207.
Mileage	v		369.00	МІ	0.68	250.
Proppant & Bulk De	livery Charges					
Mileage			190.00	МІ	0.60	113.
Blending & Mixing S	Service Charge				_	
Pickup	o Dioleura Vana 8 Cara		45.00	HR	1.81	81.
Pump Charge-Hourl	e-Pickups, Vans & Cars		1.00	HR	. 425.00	425.
Depth Charge; 0-50			1.00	''''	423.00	420.
Cementing Head w			1.00	EA	106.25	106.
Plug Container Utili:	zation Charge					
Supervisor			1.00	HR	74.38	74.
Service Supervisor						
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						FOEINE
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SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

2,784.54 79.63

INVOICE TOTAL

2,864.1

WELL OWNER OPERATOR CONTRACTOR OR AGENCHITA



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### **FIELD SERVICE TICKET**

1718 02051 A

A STATE OF THE STA		*		, HC 020-07	. 2-1201			DATE	TICKET NO			
DATE OF JOB 5-	19-10	DIS	TRICT PRATT	Ks.		NEW WELL	OLD □ F	PROD INJ	□ WDW		USTOMER ORDER NO.:	
CUSTOMER	VALE	ENE				LEASE M	ARY	DIEL			WELL NO.3-	20
ADDRESS	CONTRACT CONDITIONS: (This contract must be 27.3/2.3			_	BARB		STATE	Ks	5			
CITY			STATE			SERVICE CF	REW LE	SLEY, U	ENTCH, N	1AIZG	WEZ_	
AUTHORIZED E	BY							- 8 <sup>5</sup> /8				
EQUIPMEN <sup>2</sup>	T# HF	RS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 5.	19-10	O PM 1:30	5
<i>979</i> 83	- 1						ļ	ARRIVED AT			AM, 3:00	
				+		· · · · · · · · · · · · · · · · · · ·		START OPE	RATION	5	AM 4:0	-
CONTRACT CONDITIONS: The undersigned is authorized to execute this contract as products, and/or supplies includes all of and only those terms become a part of this contract without the written consent of  TEM/PRICE REF. NO.  MATERIAL, EQUIPM  2P 103 (00/40 1-02  2C 102 CELL-FLAKE  2C 109 CALCIUM CHURI.								FINISH OPE	RATION	(-1	AM 4:30	
V-1000 1-0								RELEASED	1 6	<del>}</del>	AM 5:3	
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products, and/or su become a part of the ITEM/PRICE	pplies include	s all of a	and only those terms and a written consent of an of	conditions applicer of Basic	pearing on Energy Se	the front and back rvices LP.	of this do	cument. No addi	tional of substitute	CONT	And/or conditions	shall ENT)
REF. NO.	(2/)	J.	D-7	AND SERV			SK		UNIT PAIC	<u>/</u>	2.280	<u>~</u>
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FIELD SERVICE ORDER NO.



# TREATMENT REPORT

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Customer	AL ENE	ERGY	/	L	Lease No.							Date					
Lease M	1R1/ D	IEL	-	V	Vell #	3 - 6	29					5-1	19-1	()			
Field Order	# '   Statio	on Pa	الدات	Ks.		,	Casing	5/2 D	epth	100'	County	BA	123E4	7	State /<	15.	
Type Job	NW E	3,5/8	S.P.					Forma	ition				Legal D	escription			
PIF	PE DATA	P	ERFOR	ATING	DATA		FLUID	USED			-	TREA	<b>IMENT</b>	RESUME			
Casing Size	3 Tubing S	ize Sho	ots/Ft	Co	ht-	-Acid	1905K	60/40	7	RATE PRESS			SS	ISIP	<del></del>		
Depth 9 /	Depth	Fro	m	То		Pre	Pad II.	26 CUFT	3	Max				5 Min.			
Volume	Volume	Fro	m .	То		Pad				Min				10 Min.			
Max Press う()()	Max Pres	Fro	m	То		Frac			Avg				15 Min.				
P.C.	ion Annulus	Fro	m .	То						HHP Used	1			Annulus I	Pressure		
Plug Depth	Packer D	epth Fro	m	То		Flus	h 12.5	HPC		Gas Volun	l			Total Loa	d		
Customer Re	presentative	RAND	y Sm17	T1- <del>1</del>	Station	Mana	ger 📐 . 🤇	Seun			Trea	ter /<	·LES	IEV.			
	27283	2746			2101	ن			_								
Driver Names	LESLEY.			10LEZ		· .	· 			· 	<u></u>						
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PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	05/25/2010
	TARIOTOR ATTR	T T T

#### INVOICE NUMBER

1718 - 90322747

Pratt

(620) 672-1201

LEASE NAME LOCATION

Mary Diel

VAL ENERGY

200 W DOUGLAS AVE STE 520

COUNTY RECEIVED

Barber KS

WICHITA KS US

67202

STATE JOB DESCRIPTION

Cement-New Well Casing/Pi #3-2

ATTN:

MAY 2 7 2010 E

JOB CONTACT

PURCHASE ORDER NO. DUE DATE TERMS **EQUIPMENT** # JOB # 9308 06/24/2010 Net - 30 days 20920 40186956 UNIT PRICE INVOICE AMOUNT QTY Uof M For Service Dates: 05/24/2010 to 05/24/2010 0040186956 171801543A Cement-New Well Casing/Pi 05/24/2010 CNW-5 1/2" Longstring 816.03 T 100.00 8.16 EΑ Cement AA2 Cement 288.01 T 5.76 50.00 EΑ Cement 60/40 POZ 46.08 T 1.92 24.0d EΑ Additives De-foamer 114.96 T 479.00 EΑ 0.24 Additives Salt 2.47 232.38 T 94.00 EΑ Additives Gas-Blok 3.60 273.61 T 76.0d EΑ Additives FLA-322 0.32 160.81 T 500.00 EΑ Additives Gilsonite 367.21 T 500.0d EΑ 0.73 Additives Super Flush II 50.40 50.40 1.00 EΑ Cement Float Equipment Top Rubber Cement Plug 120.00 120.00 EΑ 1.00 Cement Float Equipment Guide Shoe-Regular EΑ 103.20 103.20 1.00 Cement Float Equipment Flapper Type Insert Float Valves 52.80 264.01 5.0d EΑ Cement Float Equipment Turbolizer 139.21 139.21 1.00 EΑ Cement Float Equipment 5 1/2" Basket 302.41 3.36 90.00 MI Mileage Heavy Equipment Mileage 236.55 0.77 308.00 MΙ Mileage RECEIVED

KCC WICHITA



INVOICE DATE CUST NO PAGE 05/25/2010 1004409 2 of 2

INVOICE NUMBER

1718 - 90322747

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

т o ATTN: LEASE NAME

Mary Diel 3-29

LOCATION

В COUNTY

Barber

STATE KS

I Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TI	erms	DUE DATE
40186956	20920				Net -	30 days	06/24/2010
			QTY	U of M	UNIT	PRICE	INVOICE AMOUNT
Proppant & Bulk De	elivery Charges		150.00	MI		ọ.67	100.80
Blending & Mixing	Service Charge		45.00	HR		2.04	91.80
	e-Pickups, Vans & Cars ly		1.00	HR		1,209.67	1,209.6
Depth Charge; 400 Cementing Head w	1'-5000'		1.00	EA		120.00	120.0
Plug Container Util Supervisor			1.00	HR		84.00	84.0
Service Supervisor							
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				<u> </u>			
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				:			
							RECENT
			į				OCT
							RECEIVED OCT 1 4 2010 KCC WICHITA
		END OTHER CORRE	1				WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
PO BOX 10460
PO BOX 10460 DALLAS, TX 75284-1903

MIDLAND, TX 79702

SUB TOTAL

TAX

5,121.14

INVOICE TOTAL

144.84

5,265.98



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 1543 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: DATE OF JOB OLD ☐ PROD ☐ INJ ☐ WDW DISTRICT 6-1110 LEASE Mary Diel WELL NO. 3-29 **CUSTOMER** Energy Inc COUNTY BURBER **ADDRESS** SERVICE CREW SULLIVYN Melson STATE KS CITY JOB TYPE: NWC Long String **AUTHORIZED BY** I -23-10 PM **EQUIPMENT#** EQUIPMENT# HRS **EQUIPMENT#** HRS HRS TRUCK CALLED 19954 20920 39 5.23.10 AM 1100 ARRIVED AT JOB 19960 19918 5-24-10 PM 032 START OPERATION 14867 5-24-10 AM 0400 **FINISH OPERATION** 5.2410 AM 0430 RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

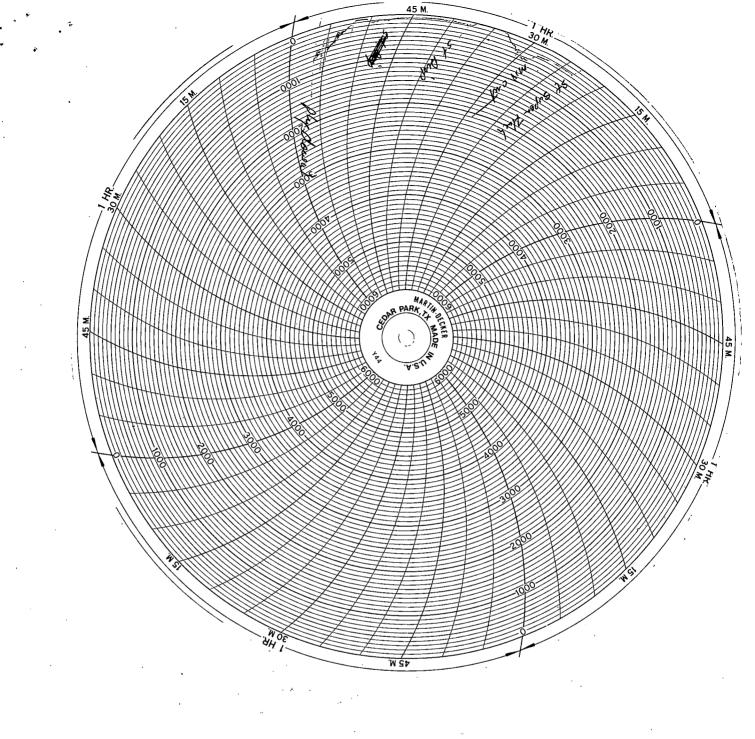
ITEM/F	PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY L	JNIT PRICE	\$ AMOUN	T
			5/5	100		1700	00
(P	105	AA) Cement	515	50		600	00
CP	103	60/40 POZ	Th	24		96	00
((	105	De foamer	F6	479		239	50
CC	111	Salt	16	94		484	10
u	115	Gas BLOK	Ib.	76		570	00
((	129	FLA -322	Fb	500		335	00
((	201	Gilsonite	24	1		105	00
(f	103	TOP Rubber Coment Plug	69	<del>                                     </del>		250	00
(F	251	Guide Shoe-Begular 5 1/2	24			215	00
CF	1451	Flapper Type Ensert Flagt Values	29	5		550	06
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CF	1901	5/2 Busket	<del></del>	500		765	06
((	155	SUPER FLUSH H	SUL	45		191	25
E	100	Unit Mileage Charge-Pichup small Van & cur	Mi	90		630	00
E	101	Heavy Equipmen mileage	mi	308		493	20
E	113	Proffont and Bulk Dalivery Charges Person mi		1 208		2520	00
CE.	205	De Pih Charge 4001-5000	4585	1 1 1		210	00
LE	2400	Brending & Mixing Service Charge	5/5	150		250	00
(E	504	Plug container Utilization Charge	503			175	00
500	003	S druice Supervisor First 8 hrs contac	eq	ı	SUB TOTAL	. / >	
	СН	EMICAL / ACID DATA:		0/TAY 01			+
		SERVICE & EQUIP	MENT	NO XAT%			+
		MATERIALS					+
			7	han/ gr	<b>J</b> TOTAL	5121	14
				•			"

	- manegas	5121  14
SERVICE REPRESENTATIVE LEVEL SELVENT	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	OCI 1 4 2010
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CO	I/O



# TREATMENT REPORT

cher											
Customer Va	IL Enera	IV ID	4	Lease No	. !		•	Date	24/1	1	· · · · · · · · · · · · · · · · · · ·
Mar	·v Die	Ĺ	多情	Well #3-	29				241	0	· · · · · · · · · · · · · · · · · · ·
Field Order #		n PRA	#		Casing		\$28	County $\beta$	grBer	: - -	State 155
	1/2 long					Formatio	n ,		Legal I	Description 29-34-1	1
	E DATA	V	; ł	NG DATA	FLUID	USED		TRE	EATMENT	RESUME	
Casing Size	Tubing S	ize Shots	/Ft		Acid			RATE PI	RESS	ISIP	
Pepth/879	Depth	From		Го	Pre Pad		Max			5 Min.	
olume	Volume	From		Го	Pad	•	Min	<u>fr</u> .	V +	10 Min.	
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/eli Connectio	n Annulus \	Vol. From	- 1	Го			HHP Use	d		Annulus Pr	essure
lug Depth	Packer D			Го	Flush		Gas Volu	me		Total Load	•
ustomer Rep	resentative		1 1	Statio	n Manager Dave	Scott		Treater	Bubert	5414/14	n
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river	nelson	Phye	Sulliu								
Time	Casing Pressure	Tubing Pressure		Pumped	Rate			Se	ervice Log		
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