



Operator Name: VAL ENERGY INC. Lease Name: MARY DIEL Well #: 3-29  
 Sec. 29 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: ACRL DUAL SPACED NEUTRON MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBER</td> <td>3758</td> <td>-2346</td> </tr> <tr> <td>KC</td> <td>4303</td> <td>-2891</td> </tr> <tr> <td>STARK</td> <td>4459</td> <td>-3047</td> </tr> <tr> <td>SWOPE</td> <td>4470</td> <td>-3058</td> </tr> <tr> <td>PAWNEE</td> <td>4638</td> <td>-3225</td> </tr> <tr> <td>CHEROKEE</td> <td>4683</td> <td>-3271</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4733</td> <td>-3321</td> </tr> </table>	Name	Top	Datum	HEEBER	3758	-2346	KC	4303	-2891	STARK	4459	-3047	SWOPE	4470	-3058	PAWNEE	4638	-3225	CHEROKEE	4683	-3271	MISSISSIPPI	4733	-3321
Name	Top	Datum																							
HEEBER	3758	-2346																							
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MISSISSIPPI	4733	-3321																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	205.41	60/40 POZ	190	3% CC, 2% GEL
PRODUCTION	7 7/8	5 1/2	14	4848.65	AA2	100	GAS BLOK, CELFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	4720-4728, 4735-4742, 4755-4761	1000G NEFE ACID, 159,000# SAND, 8906BBL SLICK WATER	4720-28, 35-42
			4755-4761

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/16/10</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>180</u>	Water Bbls. <u>350</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/20/2010
INVOICE NUMBER <b>1718 - 90319366</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Mary Diel 3-29  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 65/8  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #3  
 E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40185304	27463	<i>9208</i>	Net - 30 days	06/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 05/19/2010 to 05/19/2010</b>				
0040185304				
171802051A Cement-New Well Casing/Pi 05/19/2010 CNW-8 5/8" Surface Pipe				
Cement	190.00	EA	5.10	968.99 T
60/40 POZ				
Additives	48.00	EA	1.57	75.48 T
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.56 T
Calcium Chloride				
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <b>VAL ENERGY</b>	Lease No.	Date <b>5-19-10</b>
Lease <b>MARY DIEL</b>	Well # <b>3-29</b>	
Field Order # <b>2051</b>	Station <b>Pratt, Ks.</b>	Casing <b>8 5/8</b>
	Depth <b>700'</b>	County <b>BARBER</b>
Type Job <b>CNW - 8 5/8 S.P.</b>	Formation	Legal Description <b>27-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>CAIT-</b>	-Acid <b>90 SK (60/40) 2</b>	RATE	PRESS	ISIP	
Depth <b>219'</b>	Depth	From	To	Pre Pad <b>(2) 1.26 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>148.41</b>	Packer Depth	From	To	Flush <b>12.5 H<sub>2</sub>O</b>	Gas Volume		Total Load	

Customer Representative <b>RANDY SMITH</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>27283</b>	<b>27463</b>	<b>19832</b>	<b>21010</b>					
Driver Names	<b>LESLEY</b>	<b>VEATCH</b>	<b>MARQUEZ</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 AM					ON LOCATION - SAFETY MEETING
3:40 AM					CSG - 8 5/8 x 24" ON BOTTOM
4:00 AM					HOOK UP TO CSG. - BREAK CIRC. W/ RIG
4:10 AM	100		5	5	H <sub>2</sub> O AHEAD
4:13 AM	100		42.5	5	MIX CMT. @ 14.7 #/GAL
4:20 AM					SHUT DOWN - RELEASE PLUG
4:25 AM	150		0	4	START DISPLACEMENT
4:30 AM	100		12.5	3	PLUG DOWN - CLOSE MANIFOLD
					CIRCULATION THRU JOBS
					CIRCULATED 10 BRL TO PIT
					JOB COMPLETE
					THANKS - KEELVEN LESLEY

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PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	05/25/2010
INVOICE NUMBER		
1718 - 90322747		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 T KS US 67202  
 O ATTN:

J LEASE NAME Mary Diel 3-29  
 O LOCATION  
 B COUNTY Barber  
 STATE KS 5/2  
 E JOB DESCRIPTION Cement-New Well Casing/Pi #3-2  
 JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40186956	20920	9308	Net - 30 days	06/24/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/24/2010 to 05/24/2010</i>						
0040186956						
171801543A Cement-New Well Casing/Pi 05/24/2010						
CNW-5 1/2" Longstring						
Cement		100.00	EA	8.16	816.03	T
AA2 Cement		50.00	EA	5.76	288.01	T
Cement		24.00	EA	1.92	46.08	T
60/40 POZ		479.00	EA	0.24	114.96	T
Additives		94.00	EA	2.47	232.38	T
De-foamer		76.00	EA	3.60	273.61	T
Additives		500.00	EA	0.32	160.81	T
Salt		500.00	EA	0.73	367.21	T
Additives		1.00	EA	50.40	50.40	T
Super Flush II		1.00	EA	120.00	120.00	T
Cement Float Equipment		1.00	EA	103.20	103.20	T
Top Rubber Cement Plug		5.00	EA	52.80	264.01	T
Cement Float Equipment		1.00	EA	139.21	139.21	T
Guide Shoe-Regular		90.00	MI	3.36	302.41	T
Cement Float Equipment		308.00	MI	0.77	236.55	T
Flapper Type Insert Float Valves						
Cement Float Equipment						
Turbolizer						
Cement Float Equipment						
5 1/2" Basket						
Mileage						
Heavy Equipment Mileage						
Mileage						

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ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	05/25/2010
INVOICE NUMBER		
1718 - 90322747		

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
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T  
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J LEASE NAME Mary Diel 3-29  
O LOCATION  
B COUNTY Barber  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40186956	20920			Net - 30 days	06/24/2010	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant & Bulk Delivery Charges			150.00	MI	0.67	100.80
Mileage						
Blending & Mixing Service Charge			45.00	HR	2.04	91.80
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars			1.00	HR	1,209.67	1,209.67
Pump Charge-Hourly						
Depth Charge; 4001'-5000'			1.00	EA	120.00	120.00
Cementing Head w/Manifold						
Plug Container Utilization Charge			1.00	HR	84.00	84.00
Supervisor						
Service Supervisor						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,121.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,265.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1543 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>5-24-10</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Val Energy Inc</b>		LEASE <b>Mary Diel</b> WELL NO. <b>3-29</b>							
ADDRESS		COUNTY <b>Barber</b> STATE <b>ks</b>							
CITY STATE <b>ks</b>		SERVICE CREW <b>Sullivan melson Phye</b>							
AUTHORIZED BY		JOB TYPE: <b>nwc 5 1/2 Long string</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19954 20920	33	mini					5-23-10	AM	7:45
19960 19918	35	mm				ARRIVED AT JOB	5-23-10	AM	11:00
19867						START OPERATION	5-24-10	AM	0325
						FINISH OPERATION	5-24-10	AM	0400
						RELEASED	5-24-10	AM	0430
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	SK	100		1700 00
LP 103	60/40 POZ	SK	50		600 00
CC 105	O2 foamer	Rb	24		96 00
CC 111	SALT	Rb	479		239 50
CC 115	Gas BLOK	Rb	94		484 10
CC 129	FLA-322	Rb	76		570 00
CC 201	Gilsonite	Rb	500		335 00
CF 103	TOP Rubber Cement Plug	eq	1		105 00
CF 251	Guide Shoe - Regular 5 1/2	eq	1		250 00
CF 1451	FLAPPER TYPE INSERT FLOAT VALVES	eq	1		215 00
CF 1651	Turbolizer 5 1/2	eq	5		550 00
CF 1901	5 1/2 Basket	eq	1		290 00
CC 155	super flush #	gal	500		765 00
E 100	unit Mileage charge - Pickup small van & car	mi	45		191 25
E 101	Heavy Equipment Mileage	mi	90		630 00
E 113	Proppants and Bulk Delivery Charges Per Ton mi	TM	308		493 20
CE 205	Depth charge 4001-5000	4hrs	1		2520 00
CE 240	Blending & Mixing service charge	SK	150		210 00
CE 504	Plug container Utilization charge	JOB	1		250 00
500 003	Service supervisor first 8 hrs contol	eq	1		
SUB TOTAL					175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5121 14

SERVICE REPRESENTATIVE *Robert J. Miller*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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FIELD SERVICE ORDER NO.

KCC WICHITA



Customer <i>Val Energy Inc</i>	Lease No.	Date <i>5-24-10</i>	
Lease <i>Mary Diel</i>	Well # <i>3-29</i>		
Field Order # <i>1543</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4878</i>
		County <i>Barber</i>	State <i>KS</i>
Type Job <i>5 1/2 Long String CW</i>	Formation	Legal Description <i>29-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>3 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>4878</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>118</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>M.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>4879</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>19959</i>	<i>19960</i>	<i>19918</i>	<i>19867</i>						
Driver Names <i>Melson</i>	<i>Phye</i>	<i>Sullivan</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>ON LOC safety meeting</i>
<i>11:15 PM</i>					<i>Start Pumping casing 116 STS 5 1/2 #14</i>
					<i>cont 1, 3, 5, 7, 11, Barbed #3</i>
<i>0210</i>					<i>CASING ON BOTTOM</i>
<i>0220</i>					<i>Hook 'Rig circ</i>
<i>0325</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>1st Spacer Flush</i>
			<i>3</i>		<i>1st Spacer</i>
			<i>25</i>	<i>6</i>	<i>mix cont 100 sk AA-2 cont</i>
	<i>150</i>				<i>Shot down cont mixed w/ Ash, Pumping</i>
					<i>Release Plug</i>
<i>0338</i>	<i>150</i>				<i>1st Disp</i>
	<i>300</i>		<i>92</i>	<i>6</i>	<i>lift Disp</i>
	<i>500</i>			<i>4.5</i>	<i>Slow Rate</i>
<i>0400</i>			<i>118</i>	<i>4</i>	<i>Plug down</i>
			<i>7</i>		<i>plug RH w/ 30 sk 60/40 DOZ cont</i>
			<i>9</i>		<i>plug M.H w/ 20 sk SAME</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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