

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/20/2010 7/29/2010 8/18/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23571-00-00  
Spot Description: \_\_\_\_\_  
SE NW NW NW Sec. 12 Twp. 34 S. R. 11  East  West  
495 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: THOM C Well #: 1-12  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1401 Kelly Bushing: 1412  
Total Depth: 5130 Plug Back Total Depth: 4897  
Amount of Surface Pipe Set and Cemented at: 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 26000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY INC  
Lease Name: D. MEYER SWD License No.: 5822  
Quarter SE Sec. 13 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D28864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 10/14/10  
Subscribed and sworn to before me this 14 day of OCTOBER,  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
Alt L - Dig - 10/20/10

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2014

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Operator Name: VAL ENERGY INC. Lease Name: THOM C Well #: 1-12  
 Sec. 12 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: ACRL MICROLOG DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3643</td> <td>-2231</td> </tr> <tr> <td>LKC</td> <td>4153</td> <td>-2741</td> </tr> <tr> <td>STARK</td> <td>4320</td> <td>-2908</td> </tr> <tr> <td>PAWNEE</td> <td>4498</td> <td>-3086</td> </tr> <tr> <td>CHEROKEE</td> <td>4540</td> <td>-3128</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4573</td> <td>-3161</td> </tr> </table>	Name	Top	Datum	HEEBNER	3643	-2231	LKC	4153	-2741	STARK	4320	-2908	PAWNEE	4498	-3086	CHEROKEE	4540	-3128	MISSISSIPPI	4573	-3161
Name	Top	Datum																				
HEEBNER	3643	-2231																				
LKC	4153	-2741																				
STARK	4320	-2908																				
PAWNEE	4498	-3086																				
CHEROKEE	4540	-3128																				
MISSISSIPPI	4573	-3161																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	211	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	15.5	4897	AA2	125	DEFOAM, GAS BLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4576-82, 4588-4600, 4616-4620, 4624-4630	1000G 15% NEFE ACID, 159000# SAND, 8806 BBL SLICK WATER	4576-82, 88-00 4616-20, 24-30

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/30/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>410</u>	Water Bbls. <u>350</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/22/2010
INVOICE NUMBER <b>1718 - 90366379</b>		

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

J LEASE NAME Thom 'C' 1-12  
O LOCATION  
B COUNTY Barber  
S STATE KS **8 5/8**  
P JOB DESCRIPTION Cement-New Well Casing/Pi 1-12  
E JOB CONTACT

**RECEIVED**  
JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40208911	27463	<b>9209</b>	Net - 30 days	08/21/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/21/2010 to 07/21/2010</b>				
0040208911				
171802192A Cement-New Well Casing/Pi 07/21/2010 CNW-8 5/8" Surface Pipe				
60/40 POZ	190.00	EA	5.64	1,071.60 T
Cello-flake	48.00	EA	1.74	83.47 T
Calcium Chloride	492.00	EA	0.49	242.80 T
Wooden Cement Plug	1.00	EA	75.20	75.20
8 5/8" Basket	1.00	EA	148.05	148.05
Heavy Equipment Mileage	90.00	MI	3.29	296.10
Proppant & Bulk Delivery Charges	369.00	MI	0.75	277.49
Blending & Mixing Service Charge	190.00	MI	0.66	125.02
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.00	89.89
Depth Charge; 0-500'	1.00	HR	470.00	470.00
Plug Container Utilization Charge	1.00	EA	117.50	117.50
Service Supervisor	1.00	HR	82.25	82.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,079.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	102.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,181.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

0040 502 111

**FIELD SERVICE TICKET**  
1718 02192 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-21-10</b> DISTRICT <b>PRATT, Ks.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>VAL ENERGY, INC.</b>		LEASE <b>THOM 'C'</b> WELL NO. <b>1-16</b>						
ADDRESS		COUNTY <b>BARBER</b> STATE <b>Ks.</b>						
CITY STATE		SERVICE CREW <b>LESLEY, VEATCH, SEMPLE</b>						
AUTHORIZED BY		JOB TYPE: <b>PNW - 8 5/8 S.P.</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19870	.5							<b>9:00</b>
27463	.5					ARRIVED AT JOB		<b>9:00</b>
19826/19860	.5					START OPERATION		<b>10:00</b>
						FINISH OPERATION		<b>10:30</b>
						RELEASED		<b>11:00</b>
						MILES FROM STATION TO WELL		<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	190		2,280.00
CC 102	CELL-FLAKE	lb	48		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.60
PF 153	WOODEN CEMENT PLUG, 8 5/8"	EA	1		1100.00
CF 1903	BASKET, 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	309		590.42
CE 200	DEPTH CHARGE, 0-500'	HRS	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	190		266.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

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KCC WICHITA  
SUB TOTAL

3,079.37

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Nancy Smith*  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL ENERGY, INC.</i>	Lease No.	Date <i>7-21-10</i>	
Lease <i>THOM 'C'</i>	Well # <i>1-12</i>		
Field Order # <i>2192</i>	Station <i>PRATT Ks.</i>	Casing <i>8 5/8</i>	Depth <i>100'</i>
Type Job <i>NW-8 5/8 S.P.</i>	Formation	County <i>BARBER</i>	State <i>Ks.</i>
		Legal Description <i>12-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>CMT -</i>	Acid <i>1905K-GO/4012Z</i>	RATE	PRESS	ISIP	
Depth <i>145.91'</i>	Depth	From	To	Pre Pad <i>@ 1.25 CUFT<sup>3</sup></i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>175'</i>	Packer Depth	From	To	Flush <i>11.5 H<sub>2</sub>O</i>	Gas Volume		Total Load	

Customer Representative <i>RANDY SMITH</i>	Station Manager <i>[REDACTED] D. SCOTT</i>	Treater <i>K. LESLEY</i>
Service Units <i>19870 27463 19826 19860</i>		
Driver Names <i>LESLEY VEATCH SEMPA</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:00AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>9:10AM</i>					<i>RUN 5' ITS. 8 5/8" x 24" CSG.</i>
<i>9:50AM</i>					<i>CSG - ON BOTTOM</i>
<i>10:00AM</i>					<i>HOOK UP TO CSG - BREAK CIRC. W/ RIG</i>
<i>10:05AM</i>	<i>200</i>		<i>3</i>	<i>6</i>	<i>H<sub>2</sub>O AHEAD</i>
<i>10:17AM</i>	<i>100</i>		<i>43</i>	<i>6</i>	<i>MIX CMT-GO/40 P<sub>2</sub>Z @ 14.72<sup>TH</sup>/GAL</i>
<i>10:19AM</i>					<i>SHUT DOWN - RELEASE PLUG</i>
<i>10:20AM</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>START DISPLACEMENT</i>
<i>10:30AM</i>	<i>150</i>		<i>11.5</i>	<i>3</i>	<i>PLUG DOWN - CLOSE IN MANIFOLD</i>
					<i>CIRCULATION THRU JOB</i>
					<i>CIRCULATED 10 BBL TO PIT</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS - K. LESLEY</i>

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/30/2010
INVOICE NUMBER <b>1718 - 90372893</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Thom 'C' ~~1-10~~  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5/2  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 6-12  
 T JOB CONTACT

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AUG 02 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40212175	19905	<u>9308</u>	Net - 30 days	08/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/29/2010 to 07/29/2010</b>				
0040212175				
171802360A Cement-New Well Casing/Pi 07/29/2010 CNW-5 1/2" Longstring				
AA2 Cement	125.00	EA	8.84	1,105.04 T
60/40 POZ	50.00	EA	6.24	312.01 T
De-foamer	30.00	EA	2.08	62.40 T
Salt	571.00	EA	0.26	148.47 T
Gas-Blok	118.00	EA	2.68	316.01 T
FLA-322	95.00	EA	3.90	370.51 T
Gilsonite	625.00	EA	0.35	217.76 T
Super Flush II	500.00	EA	0.80	397.81 T
Top Rubber Cement Plug	1.00	EA	54.60	54.60
Guide Shoe-Regular	1.00	EA	130.00	130.00
Flapper Type Insert Float Valves	1.00	EA	111.80	111.80
Turbolizer	5.00	EA	57.20	286.01
5 1/2" Basket	2.00	EA	150.81	301.61
Heavy Equipment Mileage	90.00	MI	3.64	327.61
Proppant & Bulk Delivery Charges	362.00	MI	0.83	301.19
Blending & Mixing Service Charge	175.00	MI	0.73	127.40
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.21	99.45
Depth Charge; 4001'-5000'	1.00	HR	1,310.48	1,310.48
Cementing Head w/Manifold	1.00	EA	130.00	130.00
Service Supervisor	1.00	HR	91.00	91.00

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**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,201.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	213.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,415.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <b>VAL ENERGY, INC.</b>	Lease No.	Date <b>7-29-10</b>
Lease <b>THOM 'C'</b>	Well # <b>1-12</b>	
Field Order # <b>2300</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>
Type Job <b>CNW-5 1/2 L.S.</b>	Formation	Depth <b>5118'</b>
		County <b>BARBER</b>
		State <b>Ks.</b>
		Legal Description <b>12-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>				<b>CMT- AA2 CMT</b>				
Depth <b>5350.8</b>	Depth	From	To	Pre Pad <b>21.37 cuft<sup>3</sup></b>	Max			5 Min.
Volume <b>114</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4777</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

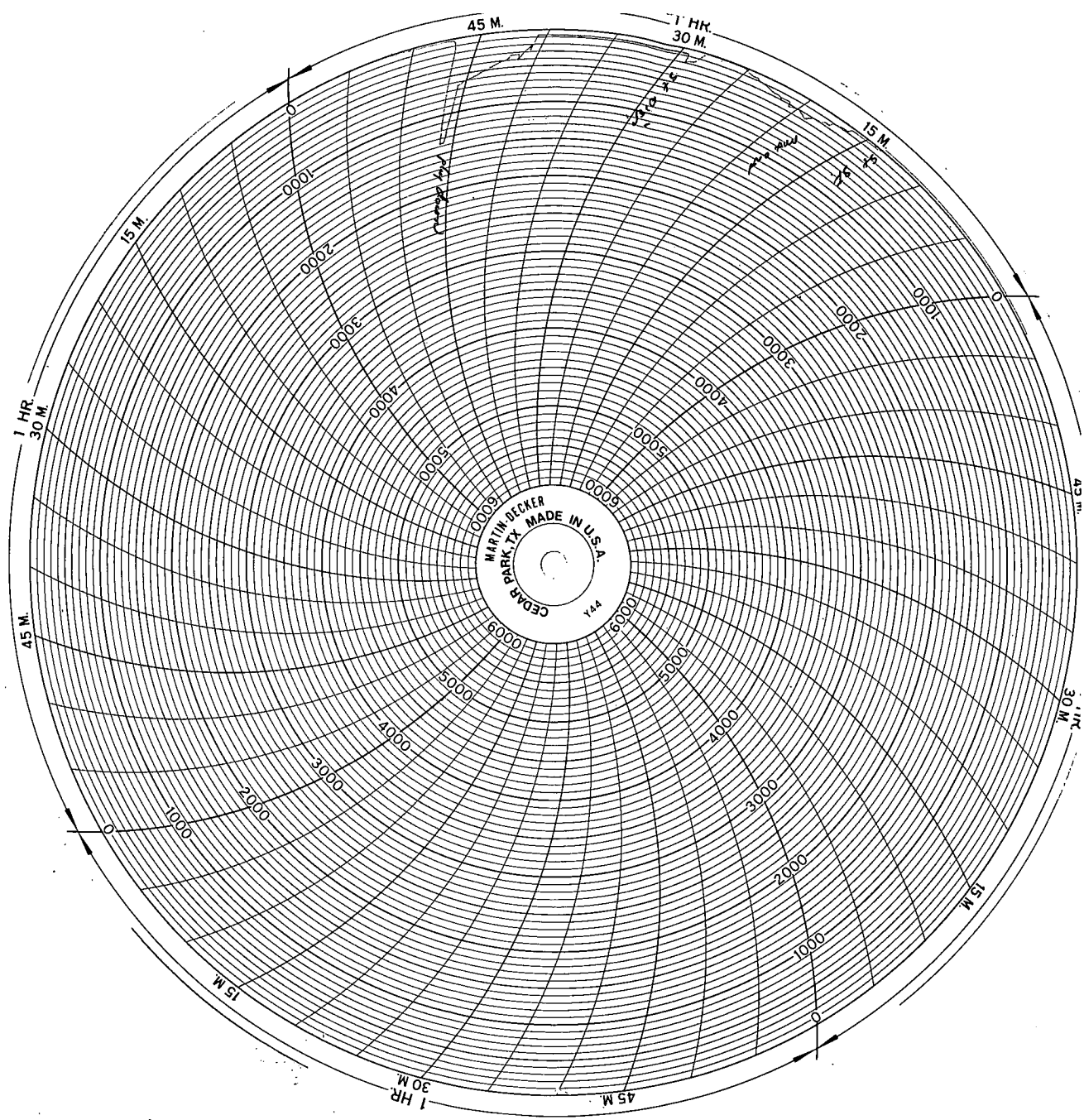
Customer Representative **BRANDON** Station Manager **D. SCOTT** Treater **R. SULLIVAN**

Service Units	19867	19903	19905	19831	19802				
Driver Names	SULLIVAN	LESLEY	—	PHYE	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430 AM					on loc. safety meeting
					Run 12lb JTS 5 1/2 15.5 csg.
					cont. 1, 3, 5, 7, 10. 12lb 1, 8.
0710					CASING ON BOTTOM
0715					Hook Rig TO CIRC CSG.
0810			12	5	at Suppl 4/uds
			3		at SPACER
		200		5.5	mix cmt 125sk AA:2 cmt
			30		shot down cmt mixed, WASH pump & LIVE
					Release Plug
0827		250		6	at Ann.
		400	85		left Pgs
		500		4	slow rate
0845	1500		114	3	plug down
			6	3	plug R/H w/30sk
			4		plug M/H w/30sk
					JOB Complete
					Thank you!

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