

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491
Name: King Oil
Address 1: 696 D Fairground Rd
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____
Contact Person: Rodney King
Phone: (785) 726-3498
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Cliff Ottaway
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/21/10	8/26/10	8/27/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23670-00-00
Spot Description: _____
SW NE SW SE Sec. 33 Twp. 8 S. R. 21 East West
700 Feet from North / South Line of Section
1,800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Gosslin Well #: A #1
Field Name: Fountain
Producing Formation: None
Elevation: Ground: 2135 Kelly Bushing: 2140
Total Depth: 3750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32,000 ppm Fluid volume: 1200 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King
Title: operator Date: 9-16-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RJA Dg Date: 10/20/10

Operator Name: King Oil Lease Name: Gosslin Well #: A #1
 Sec. 33 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Radiation Guard Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	217	Common	150	3%cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 036813

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>8-21-10</u>	SEC. <u>33</u>	TWP. <u>08S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Gosslin</u>						COUNTY <u>Graham</u>	STATE <u>KS</u>
WELL # <u>#1</u>		LOCATION <u>Palco south TO Redline</u>					
OLD OR <input checked="" type="radio"/> NEW (Circle one)			RD <u>4 west TO church N TO MRD</u>				

CONTRACTOR W-W Rig 10 OWNER King oil operations
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 218
 CASING SIZE 8 3/4 DEPTH 218
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13 BBLs

CEMENT
 AMOUNT ORDERED 150sx class A
3% Acc 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 181 HELPER Bob-R
 BULK TRUCK
 # 410 DRIVER Richard
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150x 37x.10</u>			<u>555.00</u>
TOTAL				<u>3287.25</u>

REMARKS:

Pipe on Bottom B-cen
Circulation with Rig mud
Hook up TO Cement line Mix
150 SX CLASS A 3% 2% Gel
Displace 13 BBLs fresh water
Cement did circulate Shut
and wash up Rig Down

SERVICE

DEPTH OF JOB	<u>218</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>37</u>	@	<u>7.00 259.00</u>
MANIFOLD		@	
TOTAL <u>1249.00</u>			

CHARGE TO: King oil operation
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deptscher
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT _____ IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 041903

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8-28-10</u>	SEC. <u>33</u>	TWP. <u>8S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 P.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Garlin</u>	WELL # <u>A-1</u>	LOCATION <u>Boguc 2 S 1/2 E 14 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>E.L.H.</u>				

CONTRACTOR W.W. Drilling Co #2 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3200'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3681'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED	<u>230</u>	<u>6 1/2</u>	<u>4261</u>
COMMON	<u>138</u>	@ <u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@ <u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE		@	
ASC		@	
<u>Fl. Seal</u>	<u>57</u>	@ <u>2.45</u>	<u>139.65</u>
HANDLING	<u>230</u>	@ <u>2.25</u>	<u>517.50</u>
MILEAGE	<u>110</u>	<u>114/mile</u>	<u>1265.00</u>
TOTAL			<u>4641.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

392 HELPER Richard Tus

BULK TRUCK

9344 DRIVER Bobby G.O.

BULK TRUCK

_____ DRIVER _____

REMARKS:

3626' 25 sks

1690' 25 sks

920' 100 sks

265' 40 sks

40' 10 sks

Red Hole 30 sks

CHARGE TO: King Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>990.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD	@	
TOTAL		<u>1375.00</u>

PLUG & FLOAT EQUIPMENT

	@	
<u>Dry Hole Plug</u>	@	<u>N-C</u>
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mary Ann

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks!