

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Correction

Operator: License # 3842  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1515 WYNKOOP, SUITE 700  
 City/State/Zip: DENVER, CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: VONFELDT DRILLING, INC.  
 License: 9431  
 Wellsite Geologist: RICHARD S. DAVIS JR.  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp Abd.  
 Gas     ENHR     SIGW  
 Dry     Other  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/24/2003    10/29/2003    9/8/2010  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

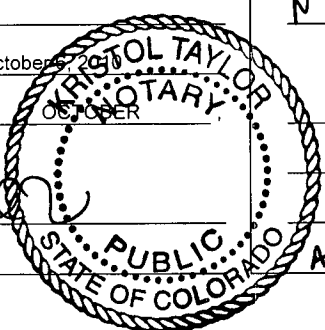
API No. 15 - 053-21119-0000  
 County: ELLSWORTH  
NW NW SW Sec. 27 Twp. 16 S. R. 7  East  West  
2310 feet from SOUTH of Section  
330 feet from WEST of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW **SW**  
 Lease Name: PEPPIATT Well #: 1-27  
 Field Name: WILDCAT  
 Producing Formation: GRAND HAVEN  
 Elevation: Ground: 1603' Kelly Bushing: 1608'  
 Total Depth: 2660' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 278 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8,000 ppm Fluid volume 100 bbls  
 Dewatering method used ALLOWED TO DRY  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal  
 Title: SR. GEOLOGIST Date: October 20 2010  
 Subscribed and sworn to before me this 6<sup>TH</sup> day of OCTOBER  
2010  
 Notary Public: Christal Taylor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 12 2010**  
**KCC WICHITA**  
 AH-1-Dlg-10/20/10

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name PEPPIATT Well # 1-27

Sec. 27 Twp. 16 S Rge. 7  East  West County ELLSWORTH

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	Top	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		HUTCHINSON SALT	603	(1005)
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		HERRINGTON	989	(619)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		NEVA	1490	(118)
List all E. Logs Run:	DUAL INDUCTION			RED EAGLE	1576	(32)
	COMP. DENSITY - NEUTRON			GRAND HAVEN	1783	(-175)
	MICROLOG			HOWARD	2084	(-476)
				SEVERY	2143	(-535)
				TOPEKA	2184	(-576)
				LE COMPTON	2314	(-706)
				HEEBNER	2449	(-841)
				BROWN LIME	2574	(-966)
				LANSING	2599	(-991)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	278'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5	2360'	SMD	220	2% CC, 5#/SK GILSONITE, 1/4 #/SK FLOCELE, 2% GAS-STOP, 1/2% CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4 JSPF	1783' - 1818'	NATURAL	1783 - 1818'
		<b>RECEIVED</b>	
		<b>OCT 12 2010</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<b>KCC WICHITA</b>
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumed Production, SWD or Inj.	Producing Method				
9/8/10	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		52	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 1783 - 1818'



**SAMUEL GARY JR.**  
& ASSOCIATES, INC.  
*an integrated energy company*

October 6, 2010

Mr. Dave William  
Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Peppiatt 1-27  
Ellsworth County, Kansas  
API# 15-053-21119-0000

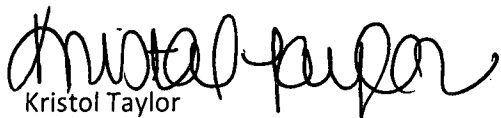
Dear Dave,

Attached please find the updated ACO-1 (including completion date) for the referenced well. We originally filed the ACO-1 on February 3, 2004 as "Delayed Completion", due to the wait on obtaining a pipeline connection for selling gas. This well has since been completed as of September 8, 2010.

If there are any questions, or if you need any additional information, please contact Tom Fertal at 720-746-5006.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Kristol Taylor  
Geo/Engineer Tech

Enclosures

RECEIVED  
OCT 12 2010  
KCC WICHITA