

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACQ-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address 1: 1150 HIGHWAY 39  
Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + \_\_\_\_\_  
Contact Person: MICHAEL J. WIMSETT OR JENNIFER WIMSETT  
Phone: (620) 431-4137  
CONTRACTOR: License # 5491  
Name: W & W PRODUCTION COMPANY  
Wellsite Geologist: NONE  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/15/10    4/19/10    4/26/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 001-29970-00-00  
Spot Description: \_\_\_\_\_  
NE SE NW Sec. 21 Twp. 26 S. R. 18  East  West  
3,745 Feet from  North /  South Line of Section  
3,049 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: ALLEN  
Lease Name: GEFFERT Well #: GEF NW2  
Field Name: HUMBOLDT/CHANUTE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: EST 924 Kelly Bushing: \_\_\_\_\_  
Total Depth: 783' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 31' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 783'  
feet depth to: SURFACE w/ 98 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsatt  
Title: OFFICE MANAGER Date: 7/29/2010

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJG Date: 10/18/10

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Operator Name: TWM PRODUCTION COMPANY Lease Name: GEFFERT Well #: GEF NW2  
 Sec. 21 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>WELL LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	7"		31'	PORTLAND	10	
CASING		2"		763'	PORTLAND	98	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2"</u> Set At: <u>763'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>4/26/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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TWM PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720

GEFFERT LEASE  
WELL # GEF NW2  
API# 001-29970-00-00 NE,SE,NW S21,T26,R18E

0-10'	SOIL/CLAY
10-26'	SANDY/SOIL
26-27'	GRAVEL
27-31'	SHALE/LIME
31-45'	SHALE
45-55'	LIME
55-115'	SHALE
115-190'	LIME
190-195'	SHALE
195-280'	LIME
280-362'	SHALE
362-367'	LIME
367-415'	SHALE
415-422'	LIME
422-430'	SHALE
430-440'	LIME
440-445'	SHALE
445-460'	LIME
460-515'	SHALE
515-520'	LIME
520-525'	SHALE
525-545'	LIME
545-580'	SHALE
580-600'	LIME
600-609'	SHALE
609-602'	LIME
612-765'	SHALE
765-772'	OIL SAND
772-783'	SHALE

783'T.D.

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"WARNING"

DANGER - MAY CAUSE BURNS TO EYES AND SKIN. CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER, SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OR A MIXTURE CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY. DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

CUSTOMER'S COPY



# From THE MONARCH CEMENT COMPANY AT HUMBOLDT, KANSAS

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder, shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

20 Apr 10

SHIPPER'S NO.

003021

WHP500		00911		Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:  The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges:  (Signature of Consignor)
(Mail or street address of consignee — For purposes of notification only.)				If charges are to be prepaid, write or stamp here, "To Be Prepaid."  Received \$  to apply in prepayment of the charges on the property described hereon.  Agent or Cashier  Per  (The signature here acknowledges only the amount prepaid.)
CONSIGNEE TO	W-W PRODUCTION 1150 W HIGHWAY 39 CHANUTE KANSAS			
DESTINATION	CHANUTE KANSAS			
ROUTE	<i>W.W. Jan W...</i>			
CAR NO./TRAILER NO.	1	YOUR NO.	13758	

Quantity	Description	Class or Rate	\$	Charges Advanced:
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6.25 TONS TYPE I/II CEMENT  
5.67 METRIC TONS

LBS GROSS	46500 lb	I 686	2	13:44	04-20-10	
LBS TARE	34000 lb	I 686	2	13:41	04-20-10	
CORRECT NET	12500 lb	If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is a carrier's or shipper's weight. NOTE-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per				

CERTIFIED SHIPPERS WEIGHTS THE MONARCH CEMENT COMPANY  
Permanent post office address of shipper, HUMBOLDT, KANSAS 66748 *mm* Agent

SPECIAL INSTRUCTIONS

416,000 *Jan*

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RUN: 1007