

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
OCT 07 2010 ORIGINAL
KCC WICHITA
Form Must Be Typed
Form must be Signed
Blanks must be Filled

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: 122 N. Main
Address 2: PO BOX 391
City: Canton State: KS Zip: 67428 +
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: Frank Mize
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4-20-10 4-29-10 6-22-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25045-0000
Spot Description: _____
_____ W/2_NW Sec. 29 Twp. 20 S. R. 21 East West
1,140 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Beltz Well #: 3
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 2219 Kelly Bushing: 2229
Total Depth: 4395 Plug Back Total Depth: 4365
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: V. Pres. Date: 4-2-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 10/15/10

Operator Name: Wilton Petroleum, Inc. Lease Name: Beltz Well #: 3
 Sec. 29 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: compensated density dual induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4349 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 07 2010 KCC WICHITA </div> |
|--|---|

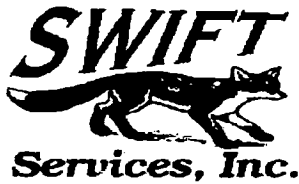
| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | 20 lbs. | 253 | Common | 175 | 2% Gel |
| Production | | 5 1/2 | 15 1/2 lbs. | 4395 | Common | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 4345-4345 1/2 | Natural | |
| 2 | 4353-4353 1/2 | Natural | |
| | | | |
| | | | |

| | |
|---|--|
| TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4209</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>2</u> Gas Mcf _____ Water Bbls. <u>900</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|



CHARGE TO: Wilton Petroleum

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
17890

PAGE 1 OF 2

SERVICE LOCATIONS
1. Ness City KS WELL/PROJECT NO. 3 LEASE Beltz COUNTY/PARISH Ness STATE KS CITY Ness City DATE 4-28-10 OWNER

2. TICKET TYPE SERVICE CONTRACTOR H-D Drilling Co. RIG NAME/NO. 2 SHIPPED VIA Barine DELIVERED TO ORDER NO.

3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION Barine 11S, 16 W 8 E Int

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|--|------------|------|----|--------------------------------|------|-----|-----|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE Trk #114 | 30 | mi | | | 5.00 | 150.00 |
| 578 | | | | | Pump Charge Longstring | 1 | ea | | | 1400.00 | 1400.00 |
| 221 | | | | | Liquid KCL | 2 | gal | | | 25.00 | 50.00 |
| 281 | | | | | Mud flush | 500 | gal | | | 1.00 | 500.00 |
| 402 | KCC WICHITA OCT 14 2010 RECEIVED | | | | Centralizer | 8 | ea | | | 55.00 | 440.00 |
| 403 | | | | | Cement Basket | 2 | ea | | | 200.00 | 400.00 |
| 404 | | | | | Port Collar | 1 | ea | | | 1900.00 | 1900.00 |
| 406 | | | | | Latch Down Plug + Baffle | 1 | ea | | | 228.00 | 228.00 |
| 407 | | | | | Insert Float Shoe w/ Auto Fill | 1 | ea | | | 278.00 | 278.00 |
| 419 | | | | | Rotating Head Rental | 1 | ea | | | 150.00 | 150.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED 4-28-10 TIME SIGNED 1900 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|---|-------|------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Page #1 | 5490.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | Page #2 | 3324.50 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Subtotal | 8814.50 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | 359.84 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 9174.34 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL [Signature] Thank You!

Oct 14 2010 11:20 RUNDBSTROM ACCOUNTING, INC. 620-628-4636 P.2



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17890

CUSTOMER Wilton Petroleum WELL Beltz #3 DATE 4-28-10 PAGE 2 OF 12

| PRICE REFERENCE | SECONDARY REFERENCE PART NUMBER | ACCOUNTING | | TAX | DESCRIPTION | QUANTITY | | UNIT PRICE | | AMOUNT | |
|-----------------|---------------------------------|------------|------|-----|----------------------|----------|------|--------------|-------|-----------|--------|
| | | EXP | ACCT | | | ROUNDS | TONS | UNIT | PRICE | | |
| 325 | | 1 | | | Standard Cement EA-2 | 150 | skts | 12 | 00 | 1800.00 | |
| 276 | | 1 | | | Floccle | 38 | lbs | 1 | 50 | 57.00 | |
| 283 | | 1 | | | Salt | 750 | lbs | 0 | 15 | 112.50 | |
| 284 | | 1 | | | Cal Seal | 30 | skts | 30 | 00 | 210.00 | |
| 286 | | 1 | | | Halad-1 | 100 | lbs | 6 | 00 | 600.00 | |
| 290 | | 1 | | | D-Air | 2 | gal | 35 | 00 | 70.00 | |
| 581 | | | | | SERVICE CHARGE | | | | 1 | 50 | 225.00 |
| 582 | | | | | TOTAL WEIGHT | 15688 | | LOADED MILES | 30 | TON MILES | 250.00 |

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3324.50

Oct 14 2010 11:20 RUNDBSTROM ACCOUNTING, INC. 620-628-4636 P.3

JOB LOG

SWIFT Services, Inc.

DATE 4-28-10 PAGE NO.

CUSTOMER Wilton Petroleum WELL NO. 3 LEASE Beltz JOB TYPE Cement 5 1/2 Casing TICKET NO. 17890

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1900 | | | | | | | On Location 5 1/2 15.5 # Cent. 1, 2, 3, 4, 5, 6, 7, 79 TD-4399' Basket, 5, 70 JP-4398' PC. #80 1444' AS-4395' ST-10' |
| | 1930 | | | | | | | Start 5 1/2 Casing |
| | 2145 | | | | | | | Break Circulation |
| | 2215 | 6 3/4 | 32 | ✓ | | | | 250 Pump 500gal Mudflush, 2066l KCLF |
| | 2220 | 3 | 7 | ✓ | | | | Plug Rat Hole 30 sks |
| | 2225 | 4 1/2 | | ✓ | | | | 250 Start Cement 120 sks @ 15.5 BPM |
| | | | 29 | | | | | - Shut Down - Release Plug - Wash Pump Lines |
| | 2245 | 6 3/4 | | ✓ | | | | 200 Start Displacement |
| | | 6 3/4 | 85 | ✓ | | | | 400 Lift Cement 750 Max Lift |
| | 2300 | | 104.3 | | | | | Land Plug - Release - Hold |
| | 2330 | | | | | | | Wash Truck Job Complete Thank you Brett, Dave & Jason |

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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122441

Invoice Date: Apr 21, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

| |
|---|
| Bill To: |
| Wilton Petroleum, Inc. P O Box 391 Canton, KS 67428 |

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Wilton | Beltz #3 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Russell | Apr 21, 2010 | 5/21/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 175.00 | MAT | Class A Common | 13.50 | 2,362.50 |
| 3.00 | MAT | Gel | 20.25 | 60.75 |
| 6.00 | MAT | Chloride | 51.50 | 309.00 |
| 175.00 | SER | Handling | 2.25 | 393.75 |
| 20.00 | SER | Mileage 175 sx @.10 per sk per mi | 17.50 | 350.00 |
| 1.00 | SER | Surface | 991.00 | 991.00 |
| 20.00 | SER | Pump Truck Mileage | 7.00 | 140.00 |

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| | | |
|---|------------------------|-----------------|
| <p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ 921.40</p> <p>ONLY IF PAID ON OR BEFORE May 16, 2010</p> | Subtotal | 4,607.00 |
| | Sales Tax | 144.81 |
| | Total Invoice Amount | 4,751.81 |
| | Payment/Credit Applied | |
| | TOTAL | 4,751.81 |

Wilton Petroleum Inc.

P.O. Box 391 • Canton, KS 67428 • 620-628-4466

VIA FAX 316-337-6211

10-14-10

KCC
Diana -

Enclosed is copy of cementing of
the long string.

The well is to be plugged tomorrow
with KCC in attendance.

Bernie

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