

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/14/12

OPERATOR: License # 31783
Name: Mid-Continent Energy Operating Company
Address 1: 100 W. 5th Street
Address 2: Suite 450
City: Tulsa State: OK Zip: 74103 + 4254
Contact Person: G. M. Canaday
Phone: (918) 587-6363
CONTRACTOR: License # 33575
Name: WW Drilling
Wellsite Geologist: Larry Nicholson
Purchaser: N C R A

KCC
OCT 14 2010
CONFIDENTIAL

API No. 15 - 101-22246-00-00
Spot Description: _____
SW NE SE SE Sec. 21 Twp. 19 S. R. 27 East West
915 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LANE
Lease Name: BAHM Well #: 1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2705 Kelly Bushing: 2710
Total Depth: 4700 Plug Back Total Depth: 4530
Amount of Surface Pipe Set and Cemented at: 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2165' Feet
If Alternate II completion, cement circulated from: 2165'
feet depth to: Surface w/ 140 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3800 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/17/2010 06/26/2010 08/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 10/14/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/14/10 - 10/14/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____
RECEIVED
OCT 15 2010
KCC WICHITA