## CONFIDENTIAL

5050

Krista L. Dahlinger

33549

773-2300

State: KS

SWD

☐ ENHR

☐ GSW

Original Total Depth:\_\_\_\_

Permit #:

Permit #:

Permit #: \_

Permit #: \_

June 26, 2010

Date Reached TD

Conv. to GSW

**Hummon Corporation** 

950 N. Tyler

Name: Landmark Drilling
Wellsite Geologist: Tyler H. Sanders

D&A

☐ Cathodic ☐ Other (Core, Expl., etc.): \_
If Workover/Re-entry: Old Well Info as follows:

Re-perf.

OPERATOR: License #\_

Name:

Address 1:,

Address 2:\_

City: Wichita

Contact Person:

316

CONTRACTOR: License #\_

Purchaser: NCRA / Oneok

Designate Type of Completion:

CM (Coal Bed Methane)

New Well

Oil

☐ Gas

**V** og

Operator: \_\_\_\_ Well Name: \_\_

Original Comp. Date: \_

Deepening

Plug Back:

Commingled

SWD ENHR

GSW

June 19, 2010

Recompletion Date

Spud Date or

Dual Completion

## Kansas Corporation Commission Oil & Gas Conservation Division

## ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must b¢ Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 1 4 2010

CONFIDENTIAL

Zip: 67212

Workover

Conv. to ENHR Conv. to SWD

\_ Plug Back Total Depth

Aug. 2, 2010

Completion Date or

Recompletion Date

☐ SIOW

SIGW

Temp. Abd.

Spot Description: N/2 N/2 N/2_N/2_Sec. 5 Twp. 34 S. R. 15  660 Feet from North / Soc. 2,640 Feet from East / We  Footages Calculated from Nearest Outside Section Corn.  NE NW SE SW  County: Barber  Lease Name: Platt Well #  Field Name: Wells North  Producing Formation: Simpson  Elevation: Ground: 1631 Kelly Bushing: 1  Total Depth: 5159 Plug Back Total Depth: 4924  Amount of Surface Pipe Set and Cemented at: 297  Multiple Stage Cementing Collar Used? Yes No. 1  If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: W/  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content: 6,500 ppm Fluid volume: 1  Dewatering method used: Remove free fluids - allow p  Location of fluid disposal if hauled offsite:  Operator Name: Woolsey Operating	Spot Description: N/2 N/2 N/2_N/2_Sec. 5 Twp. 34 S. R15	API No. 15 - 007-23546-00-00	
Feet from North / Social Science Section Corner	Feet from	N/2 N/2 Sec. 5	wp. <u>34</u> S. R. <u>15</u> ☐ East  Wes
Feet from Feat / We footages Calculated from Nearest Outside Section Corn    NE NW SE SW   Sw   Sw   Sarber   Sw   Sounty: Barber   Well # Sield Name: Platt   Well # Sield Name: Wells North   Well # Sield Name: North   Well # Sield Name: North   Well # Sield Name:	Feet from Feet f		_
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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I am the affiant and I kereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Production Administrator

Date: Oct. 13, 2010

KCC Office Use ONLY
Letter of Confidentiality Received  Date: 10 14 10 - 10 14 17
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date: