

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5050 **KCC**
Name: Hummon Corporation
Address 1: 950 N. Tyler
Address 2: _____
City: Wichita State: KS Zip: 67212
Contact Person: Krista L. Dahlinger
Phone: (316) 773-2300
CONTRACTOR: License # 33549
Name: Landmark Drilling
Wellsite Geologist: Tyler H. Sanders
Purchaser: NCRA / Oneok

OCT 14 2010

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RECEIVED

OCT 15 2010

KCC WICHITA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): _____
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Plug Back: _____ Plug Back Total Depth _____
- Commingled
- Dual Completion
- SWD
- ENHR
- GSW
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Permit #: _____
- Permit #: _____
- Permit #: _____
- Permit #: _____
- Permit #: _____

June 19, 2010	June 26, 2010	Aug. 2, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23546-00-00

Spot Description: N/2 N/2
N/2 N/2 Sec. 5 Twp. 34 S. R. 15 East West
660 Feet from North / South Line of Section
2,640 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: Platt Well #: 2-5

Field Name: Wells North

Producing Formation: Simpson

Elevation: Ground: 1631 Kelly Bushing: 1641

Total Depth: 5159 Plug Back Total Depth: 4924

Amount of Surface Pipe Set and Cemented at: 297 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6,500 ppm Fluid volume: 160 bbls

Dewatering method used: Remove free fluids - allow pit to evaporate.

Location of fluid disposal if hauled offsite: _____

Operator Name: Woolsey Operating

Lease Name: Clarke SWD License #: 33168

Quarter SW Sec. 8 Twp. 32 S. R. 12 East West

County: Barber Permit #: D28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista L. Dahlinger
Title: Production Administrator Date: Oct. 13, 2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/14/10 - 10/14/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____