CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

PAGMAI

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924		API No. 15 - 009-25458 -0000		
Name: ABARTA Oil & Gas Co., Inc.		Spot Description:		
Address 1: 1000 Gamma Drive, Ste. 400		SW_SE_NW_SW_Sec. 18 Twp. 16 S. R. 11 East West		
Address 2:		1582 Feet from North / South Line of Section		
City: Pittsburgh State: PA Zip: 15238 + 2 9 2 6		856 Feet from East / West Line of Section		
Contact Person: Kenneth J. Fleeman KCC		Footages Calculated from Nearest Outside Section Corn		
Phone: (412) 963-6443	nn i ann	□ NE □ NW □ SE ☑ SW	CI.	
CONTRACTOR: License # 33905	OCT 1 1 2010	County: Barton		
CONTRACTOR: License # 33905 Name: Royal Drilling, Inc. CONFIDENTIAL				
		Lease Name: Hoffman Well #: 1 Field Name: Kraft-Prusa		
Wellsite Geologist: W. Scott Alberg				
Purchaser: NCRA		Producing Formation: Arbuckle		
Designate Type of Completion:		Elevation: Ground: 1899' Kelly Bushing: 1904'		
New Well Re-Entry Workover		Total Depth: 3400 Plug Back Total Depth:		
Oil SIOW		Amount of Surface Pipe Set and Cemented at:Feet		
Gas ENHR SIGW		Multiple Stage Cementing Collar Used?		
CM (Coal Bed Methane) Temp. Abd.		If yes, show depth set: Feet		
Dry Other (Core, WSW, Expl., Cathodic, etc.)		If Alternate II completion, cement circulated from:		
If Workover/Re-entry: Old Well Info as follows:		feet depth to:w/	sx cmt.	
Operator:		Drilling Fluid Management Plan		
Well Name:		(Data must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:		Chloride content: 53,000 ppm Fluid volume: 1,000 bbls		
Deepening Re-perf C	•	Dewatering method used: Allow to dry and backfil		
Plug Back:				
_	No.:	Location of fluid disposal if hauled offsite:		
Dual Completion		Operator Name:		
Other (SWD or Enhr.?) Docket No.:		Lease Name: License No.:		
7/30/10 8/5/10	8/5/10	QuarterSecTwpS. R	East West	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:		
Kansas 67202, within 120 days of the spu of side two of this form will be held confide	d date, recompletion, workover or co ential for a period of 12 months if rec of all wireline logs and geologist we	ne Kansas Corporation Commission, 130 S. Market - Room eversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ag ested in writing and submitted with the form (see rule 82-3-1 report shall be attached with this form. ALL CEMENTING of with all temporarily abandoned wells.	oply. Information 107 for confiden-	
are complete and correct to the best of my I		e oil and gas industry have been fully complied with and the	statements herein	
Signature: Use f. M.		KCC Office Use ONLY	KCC Office Use ONLY	
ritle: Operations Analyst	Date: 10/11/10	Letter of Confidentiality Received D	dulio - 10/11/11	
Commonwealth of Fluxellowe Subscribed and sworn to before methis	to day of Alleghery	Letter of Confidentiality Received PO	,,	
		Wireline Log Received		
20 10	. /		ECEIVED	
Notary Public: <u>Hacey</u> GN	West	LIIC Distribution	-OLIA PD	
Date Commission Expires: COMMONWEALTH OF PENNSY		LVANIA	CT 1 3 2010	
-	Notarial Seal	1		

Tracey G. Mulert, Notary Public O'Hara Twp., Allegheny County My Commission Strikes May 16, 2013

Member, Pannsylvania Association of Notaries

KCC WICHITA