## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

PAIGINA

Form ACO-1 October 2008 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33924	API No. 15 009-25457-6060
Name: ABARTA Oil & Gas Co., Inc.	Spot Description:
Address 1: 1000 Gamma Drive, Ste. 400	W2 _SE _NW _NE Sec. 33 Twp. 17 S. R. 13 East V West
Address 2:	990 Feet from A North / South Line of Section
City: Pittsburgh State: PA Zip: 15238 + 2 9 2 6	1660 Feet from Feet from East / West Line of Section
Contact Person: Kennth J. Fleeman	Footages Calculated from Nearest Outside Section Corner:
Phone: / 412 \ 963-6443	✓ NE NW SE Sw
CONTRACTOR: License # 33905	County: Barton
Name: Royal Drilling, Inc.	Lease Name: Herres Well #: _1
Name: Royal Drilling, Inc.  Wellsite Geologist: James C. Musgrove  CONFIDENTIA	Field Name: Trapp
Purchaser: NCRA	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1901' Kelly Bushing: 1908'
New Well Re-Entry Workover	Total Depth: 3475' Plug Back Total Depth:
Oil SIOW	1
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: 834 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 72,000 ppm Fluid volume: 800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Allow to dry and backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or color of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	gas massay have been rony complied with and the statements nerein
Signature: Veus 4. Mo-	KCC Office Use ONLY
Title: Operations Analyst Date: 10/8/10	
Commonwealth of Plansifuria Court of Mieghere Subscribed and sworn to before me this Bto day of ocrover	Letter of Confidentiality Received 10/8/10 - 10/8/11
20 <u>/o</u> .	Wireline Log Received  Geologist Report Received
Notary Public: Nacey GMulert  COMMONWEALTH OF PENNSY	
Date Commission Expires:  Notarial Seal  Tracey G. Mulert, Notary Public	
O'Hara Twp., Allegheny Count My Commission Expires May 16, Meinher, Pennsylvania Assessation of	VICHITA