CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3532	API No. 15
Name:	Spot Description:
Address 1:1700 N Waterfront Parkway, Bldg 300, Ste B	NE NW SW NW Sec. 27 Twp. 21 S. R. 19 ☐ East West
Address 2:	1,410 Feet from 🗹 North / 🗌 South Line of Section
City: State:	370 Feet from ☐ East / ✓ West Line of Section
Contact Person:Douglas H. McGinness II	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 269-9052 KCC	□ne □nw □se □sw RECEIVED
CONTRACTOR: License #	County: Pawnee OCT 1 & 2010
Duke Drilling Co. Inc.	County: Pawnee Lease Name: Woods Trust Well #: 1
Wellsite Geologist: Douglas H. McGinness II	Field Name: Wildcat KCC WICHITA
Purchaser: Coffeyville Resources	Producing Formation: Swope Limestone
Designate Type of Completion:	Elevation: Ground: 2074 Kelly Bushing: 2083
✓ New Well Re-Entry Workover	Total Depth: 4300 Plug Back Total Depth: 4245
	Amount of Surface Pipe Set and Cemented at: 1056 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: 240 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Hauled off
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Paul's Cilfield Service, Inc
Dual Completion Permit #:	Lease Name: Dipmen License #: 31085
SWD Permit #:	Quarter Sw Sec. 34 Twp. 21 S. R. 14 East West
ENHR Permit #:	County: Parmit #: D-03589
GSW Permit #:	County: 1 across Permit #: D C 330 1
8/27/10 9/3/10 9/15/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or contour of side two of this form will be held confidential for a period of 12 months if requestiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and req lations promulgated to <u>requi</u> late the oil and gas industry have been fully complied w	
and the statements herein are complete and correct to the best of my knowledge.	Date: 10/12/10 - 10/14/2
/ //KMMM	Confidential Release Date:
Signature:	Wireline Log Received Geologist Report Received
	UIC Distribution
Title: President Date: 10/12/10	ALT