

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 14 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
WICHITA, KS All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30717
Name: Downing Nelson Oil Company Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

08/30/2010 09/05/2010 09/06/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,680-00-00

Spot Description: _____
NW SW SE NW Sec. 13 Twp. 12 S. R. 23 East West
2,176 Feet from North / South Line of Section
1,337 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Trego

Lease Name: Sharon Walker Well #: 1-13

Field Name: Newcomer

Producing Formation: LKC

Elevation: Ground: 2434 Kelly Bushing: 2442

Total Depth: 4173 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 222.20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1857 Feet

If Alternate II completion, cement circulated from: 1857

feet depth to: Surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 10/13/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dog Date: 10/14/10

Operator Name: Downing Nelson Oil Company Inc. Lease Name: Sharon Walker Well #: 1-13
 Sec. 13 Twp. 12 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>1864'</td> <td>+578</td> </tr> <tr> <td>Base Anhydrite</td> <td>1906'</td> <td>+536</td> </tr> <tr> <td>Topeka</td> <td>3449'</td> <td>-1007</td> </tr> <tr> <td>Heebner</td> <td>3665'</td> <td>-1223</td> </tr> <tr> <td>Tomoto</td> <td>3682'</td> <td>-1240</td> </tr> <tr> <td>LKC</td> <td>3697'</td> <td>-1255</td> </tr> <tr> <td>BKC</td> <td>3944'</td> <td>-1502</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhydrite	1864'	+578	Base Anhydrite	1906'	+536	Topeka	3449'	-1007	Heebner	3665'	-1223	Tomoto	3682'	-1240	LKC	3697'	-1255	BKC	3944'	-1502
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	222.20	Common	150	2% Gel & 3% CC
Production String	7 7/8	5 1/2	14	4171.69	EA/2	155	
			DV Tool @	1857	SMDC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4060' to 4066'	1500 gal. 15% Mud Acid	4060' to 4066'
4	3772' to 3776'	250 gal. 15% Mud Acid	3772' to 3776'
		750 gal. 15% NE Acid	3772' to 3776'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3935.63</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>10/05/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
----------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>38</u>	Gas Mcf <u>0</u>	Water Bbls. <u>18</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041869

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>8-30-10</u>	SEC. <u>13</u>	TWP. <u>12</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15 pm</u>	JOB FINISH <u>5:45 pm</u>
Sharon Walker LEASE		WELL # <u>143</u>	LOCATION <u>Wakeeney KS 2 East North</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>across RR tracks East into</u>				

CONTRACTOR Discovery Drilling Rig #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 DEPTH 222'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 150 com 3% cc 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Glenn
 BULK TRUCK
 # 482/198 DRIVER Dave TWS
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10.5 hr. @ 6</u>			<u>300.00</u>
				TOTAL <u>2950.75</u>

REMARKS:

Est. Circulation
Mix 150 sk cement
Displace w/ 13 Bbl H₂O
Cement Did Circulate!
Thank You!

CHARGE TO: Downing - Nelson Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED
 KANSAS CORPORATION COMMISSION 1131.00

OCT 14 2010
 PLUG & FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

@ _____
 @ _____
 @ _____
 @ _____

JOB LOG

SWIFT Services, Inc.

DATE 9-6-10 PAGE NO. 7

CUSTOMER Darius & Megan O'G WELL NO. 1-13 LEASE Sixon Walker JOB TYPE Coast Longstring TICKET NO. 18126

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0755							On location / w- float eq up
	0820							Start 5 1/2 14" 1st casing to 4172'
								Insert float shoe w/ Auto-Rel
								P.K. Bottle - ST-22'
								Cont - 1-3-5-7-9-11-55
								Cont Breat #2 & 56
								D.V. #cellar 56' @ 1857'
								Drop ball 5 ft out
	0930							Fin run casing
								Tag & Lay down 21'
	0945							Start circ / 2 rate
	1045							Fin circ - Hook to Swift lat 1st
		4 1/2	12			200		Pump 500 gal Mud flush Stack
		6	20			300		Pump 30 BBI KCL flush
		4 1/2				200		Mix & Pump 150 SKS Est-2 cont
	1105		36			Vac		Fin cont - Wash Pump & Lines
		7				200		Drop D.V. LD. Plug - Start Displ
		6	60					Fin 60 BBI H ₂ O Start 20 BBI disp
		5	80					Fin Mud - St 2 nd Stage KCL flush
	1125		99					Plug Down - Hold - Release & Hold
	1130							Drop D.V. opening closure - for 2 nd Stage
	1135		2 1/2					Plug RH - 30 SKS ^{SWD} 14H 15 SKS SWD
	1145	4 1/2				150		Open D.V. - Fin KCL flush
		4 1/2				150		Start 200 SKS SWD cont @ 11.2 gal
	1208	4 1/2	75			Vac		Fin cont.
	1210	6				100		Drop D.V. Closing Plug - Start Displ
		5	15			150		slow rate constant out
		5	35			300		cont circ to pit
	1220	4	44			150		Plug Down - D.V. Close - Hold - Release / OK
	1230							Job Complete
								Wash up & Reup

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION
WICHITA, KS

[Signature]
Alan, Doug & Steve

25 SKS SWD @ 11.2 gal circulate
to Pit