

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30259

Name: Andy Werth dba Werth Exploration Trust

Address 1: 1308 Schwaller Ave.

Address 2: \_\_\_\_\_

City: Hays State: KS Zip: 67601 + \_\_\_\_\_

Contact Person: Andy Werth

Phone: ( 785 ) 625-4968

CONTRACTOR: License # 31548

Name: Discovery Drilling

Wellsite Geologist: Herb Deines

Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

8-5-10	8-10-10	9-14-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21,260-00-00

Spot Description: \_\_\_\_\_

S2 SE NW NW Sec. 36 Twp. 9 S. R. 26  East  West

1,155 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Sheridan

Lease Name: Inloes Five Well #: 4

Field Name: Gra-Sher NW

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2609' Kelly Bushing: 2617'

Total Depth: 4150' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 211.15 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2171 Feet

If Alternate II completion, cement circulated from: 2171

feet depth to: surface w/ 500 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 80

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: OCT 14 2010

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 10-13-10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dig Date: 10/19/10

Operator Name: Andy Werth dba Werth Exploration Trust Lease Name: Inloes Five Well #: 4  
 Sec. 36 Twp. 9 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite Top	2260 + 357
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite Base	2293 + 324
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3615 - 998
List All E. Logs Run:		Heebner Shale	3825 -1208
Dual Induction Log, Compensated Neutron/Density Log, MicroLog		Toronto	3849 -1232
		LKC	3867 -1250
		BKC	4098 -1481

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221.15'	Common	150	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	4144'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2171'	60/40 pos	500	4% Gel, Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	4001'-4003' "H"	Acid 2000 Gal	RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2010 CONSERVATION DIVISION WICHITA, KS
2 SPF	4046'-4048' "J"	Acid 2000 Gal	
2 SPF	4068'-4070' "K"	Acid 2000 Gal	

TUBING RECORD:	Size: 2 3/8"	Set At: 4000'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 9-15-10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio NA Gravity NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4001'-4070'
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4212

Date	8-3-10	Sec.	36	Twp.	9	Range	26	County	Shenandoah	State	KS	On Location		Finish	4:00 PM
Lease	Injers Five		Well No.		4		Location Hill City S to HRD Kow Sinto								
Contractor	Discovery #1							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		221		Charge To								
Csg.	8 5/8 23T		Depth		221		Worth By Defator Trust								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.	15		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		1.381		Cement Amount Ordered 150 cum 3% oil 20/100								

**EQUIPMENT**

Pumptrk	5	No.	Cement	5	Common	150
			Helper			
Bulktrk		No.	Driver		Poz. Mix	
			Driver			
Bulktrk	12	No.	Driver	3	Gel.	3
			Driver			

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom. For Circulation.	Sand
MIX 150 SIC & Displace	Handling 158
	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION  
WICHITA, KS

Signature *[Handwritten Signature]*

Pumptrk Charge	Surface
Mileage	28
Tax	
Discount	
Total Charge	

# Acid & Cement

Acid Stage No. ....

Date 8-14-10 District G.B. F. O. No. C3450  
 Company W. H. Expl.  
 Well Name & No. Jules Five #4  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Sheridan State KS

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bidown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil /Water to Load Hole: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Pump Trucks. No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 317  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft. \_\_\_\_\_  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Casing: Size 5 1/2" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft. \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft. \_\_\_\_\_  
 Cemented: Yes /No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. \_\_\_\_\_  
 Tubing: Size & Wt. 2 7/8" Swung at \_\_\_\_\_ ft. \_\_\_\_\_  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. \_\_\_\_\_  
 Open Hole Size \_\_\_\_\_ T. D. \_\_\_\_\_ ft. P. D. to \_\_\_\_\_ ft. \_\_\_\_\_

Company Representative John Becker Treater Nathan W.

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00	2 7/8"	5 1/2"		On location.
:				
:				Port collar @ 2171'
:				Pressure up on tubing & Annulus to 300.0'
:				Open port-collar.
:				Break-circulation w/ water.
:				Mix 500 gals. 60% w/w per. 4% sol. w/
:				Fb. seal.
:				Displace w/ 11 1/2 bbls. Shut port-collar.
:				Pressure test to 200.0' Hold.
12:00				Run 3 jts. Pressure out w/ 20 bbls.
:				
:				
:				Thank You!
:				Nathan W.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 14 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/10/2010	18055

BILL TO
Werth Exploration Trust 1308 Schwaller Ave Hays, KS 67601-0533

*Pa*  
*8-20-10*  
*CK# 4984*  
*# 11,275.89* • Acidizing  
*Inloes 5-4* • Cement  
*Drilling* • Tool Rental  
*BEP*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Inloes Five	Sheridan	Discovery Drilling...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
280	Flocheck 21				330	Gallon(s)	2.50	825.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				11	Each	55.00	605.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				9	Sack(s)	30.00	270.00T
286	Halad-1 (Halad 9)				100	Lb(s)	6.00	600.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				729.75	Ton Miles	1.00	729.75
	Subtotal							10,624.75
	Sales Tax Sheridan County						8.30%	651.14

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 14 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$11,275.89
-------------------------------------	--------------	-------------



CHARGE TO: WERTH EXPLORATION TRUST  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 14 2010  
CONSERVATION DIVISION  
WICHITA, KS

TICKET  
18055

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u> 2. <u>NESS</u>	WELL/PROJECT NO. <u>4</u>	LEASE <u>INDLES FIVE</u>	COUNTY/PARISH <u>SHERIDAN</u>	STATE <u>KS</u>	CITY	DATE <u>08-10-10</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DISCOVERY DRILL #1</u>	SHIPPED <u>VIA C.T.</u>	DELIVERED TO <u>3N, 43/4W ST. PETER</u>	ORDER NO.	
	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-179-01260</u>	WELL LOCATION <u>S36, T9, R26</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #112	70	MI		5.00	350.00
578		1			PUMP SERVICE	1	EA		1400.00	1400.00
221		1			LIQUID MIL	2	GAL		25.00	50.00
280		1			FLOCHECK #1	330	GAL		2.50	825.00
290		1			D-AIR	2	GAL		35.00	70.00
402		1			CENTRALIZER	11	EA	5 1/2 IN	55.00	605.00
403		1			BASSET	2	EA	5 1/2 IN	200.00	400.00
404		1			PORT COLLAR	1	EA	5 1/2 IN	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA	5 1/2 IN	225.00	225.00
407		1			INSERT FLOAT SHADE / AUTO FILL	1	EA	5 1/2 IN	275.00	275.00
419		1			ROMA TING HEAD PENTEK	1	EA	5 1/2 IN	150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: John Becken TIME SIGNED: 1530  A.M.  P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL Pl-1 Pl-2	6060 4524	00 75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB	10,624	75
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	10,774	75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sheridan TAX 8.3%	651	14
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,275	89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: DAVE [Signature]

Thank You!



CUSTOMER: WERTHE EXPLORATION TRUST  
 WELL NO.: 4  
 LEASE: INDOES FIVE  
 JOB TYPE: LONG STRING  
 TICKET NO.: 18058

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
								CM 7: 200 EA 2
								RTO 4/50, SET PIPE 4/18 SJ-31.46 INJECT 4/16
								5 1/2 155 1/4 PORT COLLAR ON TOP #49, 2177 FT
								CENT 1, 2, 4, 5, 7, 8, 9, 11, 13, 15, 48 BSI 16, 49
	1830							START CSLH FLOATEM
	2015							TAC. DRYEM - DROP BALL
	2020							BREAK CIRC & ROTATE PIPE
	2055		7.5					PLUG RH 30, MH 15
	2100	5.5	15		✓		200	WCL FLUSH
			8		-			FLOCHCH 21 330 GAC
			5		-			WCL FLUSH
			38		-			EA-2 CM 7 1555 10
								DROP LD PLUG, WASHOUT PL,
	2115	7.0	0		-		200	START DISP
			61.0		-		300	CM 7 ON BOTTOM
			85.0		-		600	
			90.0		-		700	
			95.0		-		800	
	2130	4.7	98.0		-		1500	LAND PLUG
	2135							RELEASE - DRY
								JOB COMPLETE
								THANK YOU!
								DAVE JUMB, SHALE, JOE

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION  
 WICHITA, KS



**Acid & Cement**

**(316) 524-1225  
(316) 524-1027 FAX**

BURRTON, KS    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C34580-IN**

**BILL TO:  
WERTH EXPLORATION  
1308 SCHWALLER AVE.  
HAYS, KS 67601**

**LEASE: INLOES FIVE #4**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/18/2010	C34580		08/14/2010		NET 30	
QUANTITY	U/M	ITEM NO / DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	180.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	60.00
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00
500.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	4,625.00
10.00	SAX	2% ADDITIONAL GEL		0.00	16.00	160.00
50.00	LB	FLO-SEAL		0.00	3.00	150.00
500.00	EA	BULK CHARGE		0.00	1.25	625.00
1,320.00	MI	BULK TRUCK - TON MILES		0.00	1.10	1,452.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		8,152.00
RECEIVED BY: _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SHDCO Sales Tax:		74.70
		NET 30 DAYS		Invoice Total:		<u>8,226.70</u>

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
OCT 14 2010  
  
CONSERVATION DIVISION  
WICHITA, KS

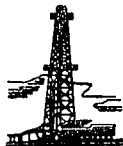
**There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.**

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.  
Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST LEASE: InLoes Five # 4  
 RIG # 1 DATE: August 6, 2010  
 DEPTH @ 7:00 A.M. 840 PRESENT OPERATIONS: Drilling  
 DEPTH PREVIOUS @ 7:00 A.M. 0  
 PROGRESS: 840  
 MUD VIS. 27 WT. 9.0 W.L. N/C  
 DOWN TIME: None REASON: \_\_\_\_\_  
 FUEL 37" OILS 12"C 13'90wt 13"M PRO-PANE 84%  
 WATER Tank(full) Pit(3/4) REMARKS: Bit # 2= 5 Hrs.-Ran 5 Joints New 23# 8 5/8" Casing  
 DRILLING 6 3/4 Move & Rig Up 4 1/2 Tally 211.15 Set @ 221.15'KB Cement By Quality W/150sk  
 CONN 2 3/4 Rat Hole 1/2 Common 2%Gel&3%CC(Did Circ) Completed @ 4:00PM 8/5/10  
 JET 1/4 Circ. 1/2 SPUD 12 1/4" @ 12:00PM 8/5/10-Survey @ 221' (1/2)  
 8 5/8" 3/4 WOC 8 Drilled Plug @ 12:00AM 8/6/2010  
 TRIP \_\_\_\_\_  
 REPAIRS \_\_\_\_\_



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST LEASE: InLoes Five # 4  
 RIG # 1 DATE: August 7, 2010  
 DEPTH @ 7:00 A.M. 2595 PRESENT OPERATIONS: Drilling  
 DEPTH PREVIOUS @ 7:00 A.M. 840  
 PROGRESS: 1755  
 MUD VIS. 28 WT. 9.5 W.L. N/C  
 DOWN TIME: None REASON: \_\_\_\_\_  
 FUEL 23" OILS 11"C 13'90wt 13"M PRO-PANE 84%  
 WATER Tank(full) Pit(3/4) REMARKS: Bit # 2= 22 1/4 Hrs.  
 DRILLING 17 1/2 DST Anhydrite (2256-2294)  
 CONN 4 1/2 OTHER \_\_\_\_\_  
 JET 1 1/2 Rig Ser. 3/4 \_\_\_\_\_  
 TRIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION  
WICHITA, KS



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST LEASE: InLoes Five # 4  
RIG # 1 DATE: August 11, 2010  
DEPTH @ 7:00 A.M. 4150 RTD PRESENT OPERATIONS: Completed  
DEPTH PREVIOUS @ 7:00 A.M. 4150  
PROGRESS: 0  
MUD VIS. \_\_\_\_\_ WT. \_\_\_\_\_ W.L. \_\_\_\_\_  
DOWN TIME: \_\_\_\_\_ REASON: \_\_\_\_\_  
FUEL \_\_\_\_\_ OILS \_\_\_\_\_ PRO-PANE \_\_\_\_\_  
WATER \_\_\_\_\_ REMARKS: Ran 99 Joints New & Used 15.5# 5 1/2" Casing Tally 4136  
DRILLING \_\_\_\_\_ DST \_\_\_\_\_ Set @ 4144'KB Cement By Swift W/175sks EA/2(30sks In  
CONN \_\_\_\_\_ OTHER \_\_\_\_\_ Rat Hole)(15sks In Mouse Hole)(Completed @ 9:30PM 8/10)  
JET \_\_\_\_\_ (Rig Released @ 10:00PM 8/10/10)(Port Collar @ ' )  
TRIP \_\_\_\_\_ LTD= 4150' By Superior  
REPAIRS \_\_\_\_\_



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST LEASE: InLoes Five # 4  
RIG # 1 DATE: August 10, 2010  
DEPTH @ 7:00 A.M. 4150 RTD PRESENT OPERATIONS: logging  
DEPTH PREVIOUS @ 7:00 A.M. 3775  
PROGRESS: 375  
MUD VIS. 60 WT. 9.1 W.L. 8.0  
DOWN TIME: None REASON: \_\_\_\_\_  
FUEL 51" OILS 11"C 12"90wt 12"M PRO-PANE 84%  
WATER Tank(full) Pit(2/3) REMARKS: Bit # 2= 78 Hrs.  
DRILLING 17 3/4 DST \_\_\_\_\_ CMC=\$ 10,138.50  
CONN 1 1/4 OTHER \_\_\_\_\_  
Strip 1/2 Rig Ser. 3/4  
JET \_\_\_\_\_  
T Log 1 1/2 Circ. 2  
TRIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION  
WICHITA, KS



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST

LEASE: InLoes Five # 4

RIG # 1

DATE: August 9, 2010

DEPTH @ 7:00 A.M. 3775

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00 A.M. 3332

PROGRESS: 443

MUD VIS. 60

WT. 9.2

W.L. 8.0

DOWN TIME: None

REASON: \_\_\_\_\_

FUEL 66"

OILS 11"C 13"90wt 13"M PRO-PANE 84%

WATER Tank(full) Pit(3/4)

REMARKS: Bit # 2= 60 1/2 Hrs.

DRILLING 18 1/2 DST \_\_\_\_\_

CMC=\$ 9,303.75

CONN 1 1/4 OTHER \_\_\_\_\_

Displaced mud @ 3448'

JET 1/2 Rig Ser. 3/4

Short TRIP 1 Circ. 2

REPAIRS \_\_\_\_\_



# Discovery Drilling

OPERATOR: WERTH EXPLORATION TRUST

LEASE: InLoes Five # 4

RIG # 1

DATE: August 8, 2010

DEPTH @ 7:00 A.M. 3332

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00 A.M. 2595

PROGRESS: 737

MUD VIS. 27

WT. 9.5

W.L. N/C

DOWN TIME: None

REASON: \_\_\_\_\_

FUEL 79"

OILS 11"C 13"90wt 13"M PRO-PANE 85%

WATER Tank(full) Pit(1/3)

REMARKS: Bit # 2= 41 3/4 Hrs.

DRILLING 19 1/2 DST \_\_\_\_\_

CONN 2 OTHER \_\_\_\_\_

JET 1 3/4 Rig Ser. 3/4

TRIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 14 2010

CONSERVATION DIVISION  
WICHITA, KS