

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

CP-1 OK. READ W/OUT
KSONA-1 ON 8/17/10.
RET'D TO OPER.

OPERATOR: License #: 32334
Name: Chesapeake Operating Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist
Phone: (405) 935-3906

API No. 15 - 075-20130-0000
If pre 1967, supply original completion date: _____
Spot Description: _____
C SE NW Sec. 14 Twp. 21 S. R. 40 East West
3,300 Feet from North / South Line of Section
3,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hamilton
Lease Name: Frack Well #: 1-14

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" 23# Set at: 305' Cemented with: 250 Sacks
Production Casing Size: 4 1/2" 10.5# Set at: 2,804' Cemented with: 500 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Winfield, 2,746'-2,752'

Elevation: 3,507' (G.L. / K.B.) T.D.: 2,805' PBTD: 2,707' Anhydrite Depth: 2,307'-2,340'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

See Attached Procedure

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Well completed in 1976, P&A per compliance with TA regulations

RECEIVED

OCT 05 2010

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Bud Neff, Production Superintendent

Address: 4532 W. Jones Avenue City: Garden City State: KS Zip: 67846 + _____

Phone: (620) 277-0803 ext. 11

Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.

Address 1: P.O. Box 31 Address 2: _____

City: Russell State: KS Zip: 67665 + _____

Phone: (785) 483-2627

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-4-10 Authorized Operator / Agent: _____

David Wiist

(Signature)

Digitally signed by David Wiist
DN: dc=net, dc=chkenergy,
ou=Users and Groups, cn=David
Wiist, email=david.wiist@chk.com
Date: 2010.10.04 09:01:31 -05'00'

Frack 1-14
P&A
7-19-10

Procedure

1. Notify KCC District 1 at least 5 days before plugging operations
KCC District 1: (620)225-8888
2. MIRU WOR, ND WH, NU BOP, Work stuck pipe & TOOH with 2 3/8" tubing. Cut and/or back off tubing if necessary.
3. PU 4 1/2" CIBP, TIH with plug and set at $\pm 2700'$ (or @ top of tubing stub). Dump 2 sx cement w/2% CaCl_2 on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
4. TIH with tubing, pump the following plugs in casing displacing with plugging mud:
Plug 2: Fresh water plug (1100'-1350') 20 sx w/ 2% CaCl_2
Plug 3: Surface plug (4'-34') 10 sx. w/ 2% CaCl_2
5. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

RECEIVED
OCT 05 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32334
Name: Chesapeake Operating Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist
Phone: (405) 935-3906 Fax: (405) 849-3906
Email Address: david.wiist@chk.com

Well Location:
C SE NW Sec. 14 Twp. 21 S. R. 40 East West
County: Hamilton
Lease Name: Frack Well #: 1-14

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: See Attached Sheet
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-4-10 Signature of Operator or Agent:  Title: Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 05 2010
KCC WICHITA

Page 2 to KSONA-1 to be filed with CP-1 for Frack 1-14 Well

SURFACE OWNERS OF W/2 OF SECTION 14-21-40W, HAMILTON CO., KS

Nairn Land, L.L.C.
P.O. Box 486
Johnson, KS 67855

SURFACE OWNERS OF NE/4 OF SECTION 14-21-40W, HAMILTON CO., KS

James C. Grilliot & Beulah T. Grilliot
3200 NE-CR Q
Syracuse, KS 67878

SURFACE OWNERS OF SE/4 OF SECTION 14-21-40W, HAMILTON CO., KS

Paul S. Fotopoulos & Toula Fotopoulos, Trustees under the Fotopoulos Family Trust
dated
2-1-2006.
11213 Hunt Club Drive
Potomac, MD 20854

RECEIVED
OCT 05 2010
KCC WICHITA



Regulatory Department

October 4, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, Kansas 67202

Re: Frack 1-14
14-21S-40W
Hamilton Co., KS
API #15-075-20130

Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or David Wiist at (405) 935-3906. Any written correspondence regarding this well should be directed to my attention at the address below.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in black ink that reads "Sarah Rodriguez".

Sarah Rodriguez
Regulatory Analyst

Enclosures

RECEIVED
OCT 05 2010
KCC WICHITA

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 07520130 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 2/5/1976

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: (405) 935 - 3906

Lease: Frack Well #: 1-14 Sec. 14 Twp. 21 S. R. 40 East West

C SE NW Spot Location / QQQQ County: Hamilton

3,300 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3,300 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" 23# Set at: 305' Cemented with: _____ Sacks

Production Casing Size: 4 1/2" 10.5# Set at: 2,804' Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: Winfield, 2,746'-2,752'

Elevation: 3,507' (G.L. / K.B.) T.D.: 2,805' PBTD: 2,707' Anhydrite Depth: 2307' - 2340'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

See Attached Procedure

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well completed in 1976, P&A per compliance with TA regulations

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bud Neff, Production Superintendent Phone: (620) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-13-10 Authorized Operator / Agent: David Wiist

Digitally signed by David Wiist
DN: dc=net, dc=chenergy, ou=Users and Groups, cn=David Wiist, email=david.wiist@kcc.com
Date: 2010.08.13 10:39:32 -0500
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 17 2010
KCC WICHITA

COPY

Frack 1-14
P&A
7-19-10

Procedure

1. Notify KCC District 1 at least 5 days before plugging operations
KCC District 1: (620)225-8888
2. MIRU WOR, ND WH, NU BOP, Work stuck pipe & TOOH with 2 3/8" tubing. Cut and/or back off tubing if necessary.
3. PU 4 1/2" CIBP, TIH with plug and set at $\pm 2700'$ (or @ top of tubing stub). Dump 2 sx cement w/2% CaCl_2 on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
4. TIH with tubing, pump the following plugs in casing displacing with plugging mud:
Plug 2: Fresh water plug (1100'-1350') 20 sx w/ 2% CaCl_2
Plug 3: Surface plug (4'-34') 10 sx. w/ 2% CaCl_2
5. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

RECEIVED
AUG 17 2010
KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

October 13, 2010

Re: FRACK #1-14
API 15-075-20130-00-00
14-21S-40W, 3300 FSL 3300 FEL
HAMILTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 11, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888