RECEIVED SEP 2 1 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Brungardt Oil & Leasing, Inc.	KCC Lisanes # 3956	
(Ovnor/Company Name)	City: Russell	(9)
State: Kansas Zip Coda: 6766		
Lease: L.L. Reilly Well#: 2		_ East (X West
SW NW NE NW Spot Location / QQQQ Co	unty: RUSSEII	
390 Feet (in exact lootage) From X North / South (from in		
1,590 Feet (in exact lootage) From East / X West (from no	earest outside section cornet) Line of Section (Not Lease Lin	(9) ~ ~ .
	Water Supply Well	•
SWD Docket # ENMR Docket #		
Conductor Casing Size: Set at:	Cemented with:	Secka
Surface Casing Size: 8 5/8" Set at: 219'		
Production Casing Size: Set at:,	Cemented with:	Sacks
List (ALL) Perforations and Bridgeplug Sets:	**	
Elevation: 1,676' (30.L./ 7.D.: 3,500' PBTD:	Anhydrite Depth: 7.24 1-758 (Stone Correl Formation)	
Condition of Well: 🔀 Good 🦳 Poor 🗌 Casing Leak	(Stone Corral Formation) Junk in Hole	-
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	(Stone Corral Formation) Junk in Hole	
Condition of Well: X Good Poor Casing Leak Proposed Method of Plugging (attach a separate page if additional space is needed):	Junk In Hole RECEIVE SEP 2 7	2010
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:	
Name:	SW NW NE NW Sec. 16 Twp. 12 S. R. 13 East West	
Address 1: P.O. Box 871	County: Osborne Lease Name: L.L. Reilly Well #: 2	
Address 2:		
Sity: Russell State: KS Zip: 67665 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Gary L. Brungardt	the lease below:	
Phone: (785) 483-4975 Fax: (785) 445-3574		
Email Address: glboil@ruraltel.net		
Surface Owner Information:		
Name: L.L. Reilly Address 1: 20120 Grant Lane	When filing a Form T-1 involving multiple surface owners, attach an additior sheet listing all of the information to the left for each surface owner. Surfa	
Address 1: 20120 Grant Lane	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2:		
City: Dorrance State: KS Zip: 67634 +		
We with a plat chawing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032). I have provided the following to the surface	
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NW/4 Sec. 16-12S-13W

Russell Co., KS





WELL LOG

Operator:

Brungardt Oil & Leasing, Inc. Well Description: 390' FNL, 1,590' FWL

Well:

L.L. Reilly #2

Commenced:

8-23-2010

Completed:

9- 1-2010

Contractor:

Shields Drilling Co.

CASING RECORD

Size

Run

Pulled

8 5/8"

219'

Cmtd. w/150 sax

^ Production:

Tops:

Elevation: Treatment:

otion: 1,681' K.B.

•

. Figures Indicate Bottom of Formations .

Sand & shale	535'
Sand	580'
Sand & redbed	724'
Anhydrite	758'
Redbed & shale	1,370'
Shale	2,220'
Shale & lime	2,690'
Lime	3,425'
Arbuckle	3,500' RTD

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Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

September 22, 2010

Brungardt Oil & Leasing, Inc. P.O. Box 871 Russell, KS 67665

RE:

CP-1 form

Lease Name:

L. L. Reilly 2

16-12S-13W

Russell Ctv.

API No.:

15-167-23639-0000

Dear Operator:

The enclosed **Well Plugging Application (CP-1) form**, received September 21, 2010, is incomplete due to non-compliance with the **Kansas Surface Owner Notification Act (KSONA)**. This form cannot be processed without the following correction(s):

In order to comply with the Kansas Surface Owner Notification Act (KSONA), a KSONA-1 form must be completed and mailed with a copy of the CP-1 to the Surface Owner. You must provide the ORIGINAL KSONA-1, along with the ORIGINAL CP-1, to our office.

Have you considered utilizing our **on-line reporting system, KOLAR**, to file your forms? Some of the many advantages gained by filing your CP-1s and CP-4s via **KOLAR** are: quicker submission (many fields are auto-fill saving you time), less paper, ease of corrections, quicker communication with us, *much faster* turn-around times (for instance, CP-1s and CP-4s are usually *approved within one to two days if submitted by 2:00 P.M. and do not require library research*). Please contact Amy Banks in our IT department at (316) 337-6219 to complete the quick sign up necessary to begin benefiting from **KOLAR**.

Please make all of the above-referenced corrections and then return both ORIGINAL forms, along with a copy of this letter, to my attention by October 1, 2010. If you have any questions, please contact me at (316) 337-6108.

Sincerely,

Marjorie/Maggie) Marcotte

Production department

Encls.