

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33221  
Name: Roxanna Pipeline, Inc.  
Address 1: 4600 Greenville Ave., Ste. 200  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75206 +  
Contact Person: Carol M. Shiels  
Phone: (214) 691-6216

API No. 15 - 001-29082 - 0100  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description:  
SW NE \_\_\_\_\_ Sec. 26 Twp. 25 S. R. 18  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Walls Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 10 3/4 Set at: 36 Cemented with: 50 Sacks  
Production Casing Size: 7 5/8 Set at: 1720 Cemented with: 370 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
1482-1807, 1555-2277

Elevation: 983 (  G.L. /  K.B. ) T.D.: 1720 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed): This well has a 1482' main bore that's horizontal by 1300' and two horizontal laterals in the Riverton. We plan to pump 35' sxs of cement from 1250-1350' above the Riverton. We plan to let it set 3 hrs. We'll tag it and pump cement up to 500' (straight hole). Finally we plan to pull up and fill the hole to the surface w/ cement.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Tom Gilbert

Address: PO Box 299/410 E. First Street City: Gas City State: KS Zip: 66742 +

Phone: (785) 466-1158

Plugging Contractor License #: 5491 Name: W & W Production Company

Address 1: 1150 Hwy 39 Address 2: \_\_\_\_\_

City: Chanute State: KS Zip: 66720 +

Phone: (620) 431-4137

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/29/2010 Authorized Operator / Agent: Mari Lewis (Signature)

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33221  
Name: Roxanna Pipeline, Inc.  
Address 1: 4600 Greenville Ave., Ste. 200  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75206 + \_\_\_\_\_  
Contact Person: Carol Shields  
Phone: (214) 691-6216 Fax: (214) 691-6240  
Email Address: cshields@hwell.com

Well Location:  
SW NE \_\_\_\_\_ Sec. 26 Twp. 25 S. R. 18  East  West  
County: Allen  
Lease Name: Walls Well #: 1  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Walls Family Trust  
Address 1: Richard E. & Ona F. Walls, Trustees  
Address 2: 4577 Northwest Red Bay Circle  
City: Jenson Beach State: FL Zip: 34957 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

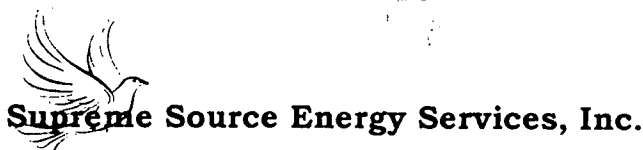
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/29/2010 Signature of Operator or Agent: Mari Benz Title: Geological Asst



13071 CORP BLVD LAMAR, MO 64501  
 TEL: 417-835-1100

### Survey Report-Lateral-L1

OPERATOR: Roxanna Production  
 WELL: Walls #1  
 LOCATION: Allen County, Kansas

START: 8/6/2004  
 FINISH: 8/6/2004

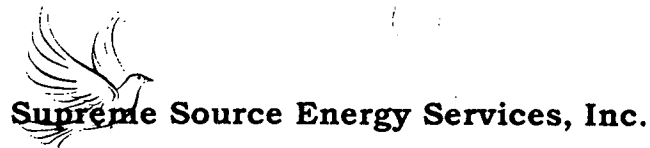
PROPOSED DIRECTION: 45.00

MIN. CURVATURE CALCULATIONS

SUR NUM	MD ft	INCL. °	AZM. °	TVD ft	N-S ft	E-W ft	SECT. ft	DLS %/100 ft	Annular Pressure	Gamma Count
Tie-in	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26		
1	1492.8	84.80	43.00	1037.85	522.19	489.41	715.31 <sup>24.55</sup>	2.62	268	17
2	1523.9	88.30	45.50	1040.42	552.10	518.67	757.15 <sup>41.84</sup>	13.82	268	20
3	1555.5	89.40	47.10	1041.05	573.92	541.51	788.73 <sup>31.58</sup>	6.14	309	39
4	1587.5	91.60	47.10	1040.78	595.71	564.95	820.71 <sup>21.97</sup>	6.88	317	89
5	1618.0	92.10	47.00	1039.79	616.48	587.27	851.17 <sup>22.44</sup>	1.67	317	73
6	1649.4	92.30	47.90	1038.59	637.69	610.38	882.52 <sup>31.25</sup>	2.93	317	67
7	1681.0	92.60	48.10	1037.23	658.82	633.84	914.05 <sup>32.5</sup>	1.14	325	81
8	1712.7	93.00	47.60	1035.69	680.07	657.32	945.67 <sup>21.62</sup>	2.02	317	101
9	1743.9	93.40	47.30	1033.94	701.13	680.27	976.80 <sup>32.13</sup>	1.60	309	75
10	1775.4	93.80	47.60	1031.97	722.39	703.43	1008.21 <sup>31.41</sup>	1.59	317	84
TD	1807.0	94.00	47.60	1029.82	743.65	726.71	1039.70 <sup>31.41</sup>	0.63		

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1937 09 05 04 CA 00111 03  
 FAX 0377 835-4198

## Survey Report-Lateral-L2

OPERATOR: Roxanna Production  
 WELL: Walls #1  
 LOCATION: Allen County, Kansas

START: 8/6/2004  
 FINISH: 8/6/2004

PROPOSED DIRECTION: 25.00

### MIN. CURVATURE CALCULATIONS

SUR NUM	MD ft	INCL. °	AZM. °	TVD ft	N-S ft	E-W ft	SECT. ft	DLS %/100 ft	Annular Pressure	Gamma Count
Tie-in	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26		
1	1523.9	88.30	45.50	1037.85	522.19	489.41	715.31	2.62		
2	1555.5	88.70	46.10	1040.49	574.13	541.40	749.14	2.28	317	22
3	1586.6	89.50	42.60	1040.98	596.36	563.13	778.48	11.54	330	67
4	1616.8	87.60	39.60	1041.74	619.11	582.97	807.48	11.76	341	22
5	1646.8	87.30	39.50	1043.08	642.22	602.06	836.49	1.05	301	42
6	1676.6	87.80	38.30	1044.35	665.39	620.75	865.39	4.36	301	81
7	1706.6	86.90	34.00	1045.74	689.58	638.43	894.78	14.63	309	101
8	1736.5	84.80	29.40	1047.90	714.95	654.09	924.39	16.87	317	89
9	1766.5	87.20	32.00	1050.00	740.67	669.37	954.17	11.78	325	101
10	1796.7	89.80	33.50	1050.79	766.06	685.70	984.08	9.94	325	75
11	1826.7	92.40	35.20	1050.21	790.82	702.62	1013.67	10.35	325	89
12	1856.3	92.50	34.90	1048.95	815.03	719.61	1042.79	1.07	350	87
13	1886.3	93.80	35.10	1047.30	839.57	736.79	1072.29	4.38	350	95
14	1916.1	94.30	33.90	1045.19	864.07	753.62	1101.60	4.35	350	95
15	1945.9	92.30	34.00	1043.48	888.74	770.24	1130.99	6.72	350	92
16	1976.1	92.00	33.60	1042.35	913.82	787.03	1160.82	1.65	350	92
17	2006.2	92.10	32.70	1041.27	939.01	803.48	1190.59	3.01	350	89
18	2036.3	92.50	32.70	1040.06	964.31	819.72	1220.40	1.33	358	87
19	2066.2	92.70	32.00	1038.70	989.55	835.71	1250.02	2.43	358	89
20	2126.1	93.50	31.30	1035.46	1040.46	867.09	1309.43	1.77	366	106
21	2156.1	91.40	30.00	1034.18	1066.25	882.37	1339.25	8.23	423	109
22	2185.6	92.00	29.50	1033.31	1091.85	897.00	1368.64	2.65	358	101
23	2215.8	95.30	31.20	1031.38	1117.85	912.23	1398.64	12.29	358	42
24	2245.7	96.30	32.30	1028.36	1143.15	927.88	1428.18	4.96	333	81
TD	2277.0	96.50	32.30	1024.87	1169.44	944.50	1459.03	0.64		

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**Survey Report - Main Bore**

OPERATOR: Roxanna Production  
 WELL: Walls # 1  
 LOCATION: Allen County, Kansas

START:  
 FINISH:

PROPOSED DIRECTION: 45.00

MIN. CURVATURE CALCULATIONS

SUR NUM	MD r	INCL °	AZM. °	TVD r	N-S r	E-W r	SECT. r	DLS %/100 r	Gamma Ray
Tie-in	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1	110.0	0.30	325.10	110.00	0.24	-0.16	0.05	0.27	
2	170.0	0.30	310.60	170.00	0.47	-0.37	0.07	0.13	
3	230.0	0.30	316.90	230.00	0.68	-0.60	0.06	0.05	
4	291.0	0.30	315.90	291.00	0.92	-0.82	0.07	0.01	
5	351.0	0.30	307.80	351.00	1.12	-1.05	0.05	0.07	
6	415.7	0.30	287.30	415.70	1.28	-1.35	-0.05	0.17	
7	444.9	0.70	16.00	444.89	1.47	-1.37	0.07	2.59	
8	475.6	2.90	31.70	475.58	2.31	-0.91	0.99	7.28	
9	504.9	5.70	35.00	504.79	4.14	0.31	3.14	9.59	
10	534.2	8.50	36.90	533.86	7.06	2.45	6.72	9.59	
11	563.5	11.50	38.20	562.72	11.09	5.55	11.77	10.27	
12	593.0	14.60	38.60	591.45	16.31	9.69	18.38	10.51	
13	623.9	17.80	39.40	621.12	23.00	15.12	26.96	10.38	
14	654.4	21.00	39.70	649.88	30.81	21.57	37.04	10.50	
15	685.2	24.30	40.30	678.31	39.89	29.20	48.86	10.74	
16	716.1	27.60	41.90	706.09	50.07	38.09	62.34	10.92	
17	747.6	31.00	43.70	733.55	61.37	48.57	77.74	11.15	
18	778.6	34.40	43.90	759.64	73.46	60.17	94.49	10.97	
19	810.6	38.20	43.90	785.42	87.10	73.30	113.42	11.88	
20	840.5	41.90	44.20	808.31	100.93	86.68	132.66	12.39	
21	869.5	45.50	44.30	829.27	115.28	100.65	152.69	12.42	
22	900.8	49.40	44.50	850.43	131.75	116.78	175.74	12.47	
23	931.1	53.10	45.20	869.39	148.50	133.45	199.37	12.34	
24	960.9	56.40	46.50	886.59	165.44	150.91	223.69	11.63	
25	992.9	58.50	47.20	903.81	183.88	170.59	250.65	6.82	
26	1024.4	61.80	47.70	919.48	202.36	190.72	277.94	10.57	
27	1053.1	64.60	46.90	932.42	219.73	209.54	303.54	10.07	
28	1082.5	65.40	46.20	944.85	238.05	228.88	330.17	3.47	
29	1114.0	66.80	45.20	957.61	258.17	249.49	358.97	5.31	
30	1145.5	66.70	44.50	970.04	278.68	269.90	387.91	2.07	
31	1176.8	68.90	43.70	981.87	299.50	290.07	416.88	7.42	
32	1208.6	72.40	43.10	992.40	321.29	310.68	446.87	11.15	
33	1239.0	75.30	43.00	1000.86	342.63	330.61	476.05	9.54	
34	1269.6	75.60	43.00	1008.55	364.29	350.81	505.65	0.98	
35	1301.2	77.80	42.30	1015.81	386.91	371.64	536.38	7.29	
36	1332.7	81.50	41.70	1021.47	409.93	392.37	567.32	11.89	
37	1363.0	84.60	41.30	1025.14	432.46	412.30	597.33	10.31	
38	1395.3	84.10	40.90	1028.32	456.68	433.43	629.40	1.98	
39	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26	
Top RC.	1482.0	82.95	40.30	1037.85	522.19	489.41	715.31	2.62	
40	1486.3	82.80	40.30	1038.39	525.44	492.17	719.56	3.49	
Base RC	1504.0	82.00	40.00	1040.73	538.86	503.48	737.04	4.82	
41	1516.4	81.70	39.60	1042.49	548.29	511.34	749.27	4.01	
42	1545.9	81.20	40.00	1046.87	570.70	530.01	778.32	2.16	
43	1720.0	80.00	40.00	1075.31	702.27	640.42	949.43	0.69	

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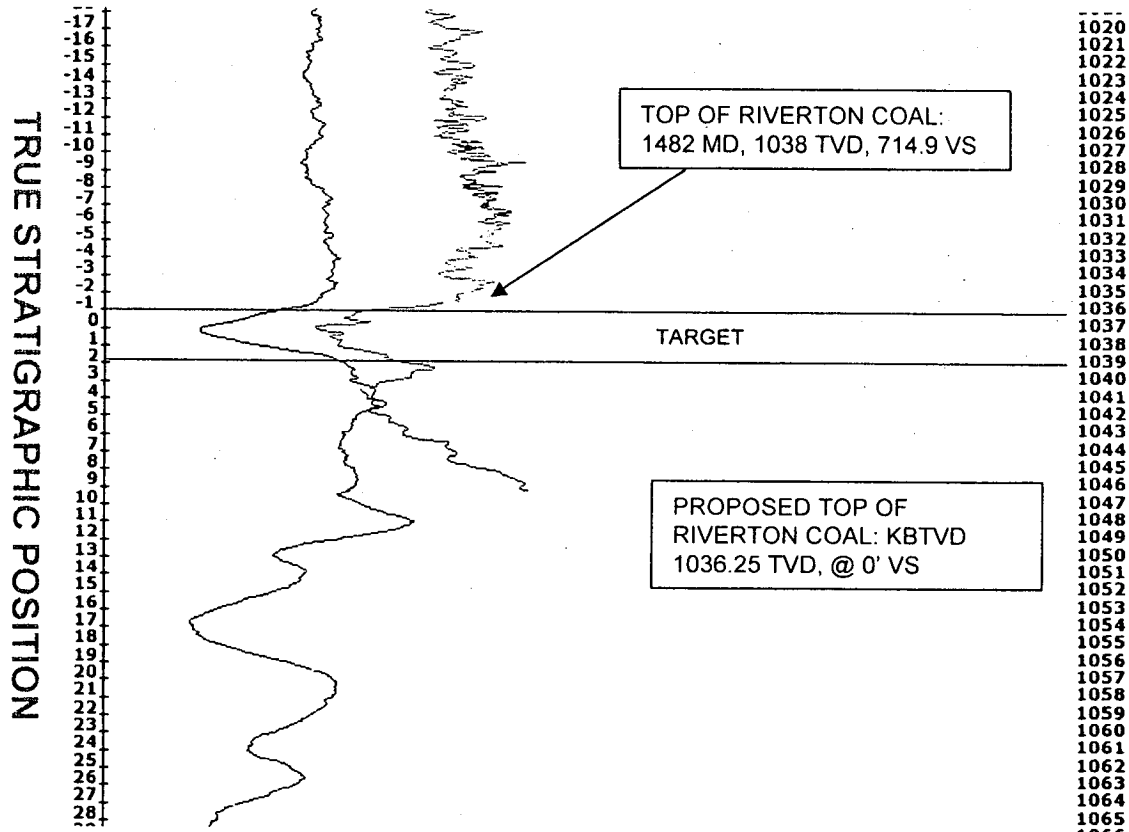
KCC WICHITA



Supreme Source Energy Services, Inc.

# ROXANNA PRODUCTION WALLS # 1 MAINBORE ALLEN COUNTY, KS

## TSP GAMMA LOG



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OCT 06 2010  
KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ROXANNA PIPELINE, INC.  
4600 GREENVILLE AVE STE 200  
DALLAS, TX 75206-5037

October 13, 2010

Re: WALLS #1  
API 15-001-29082-01-00  
26-25S-18E, 1980 FNL 1980 FEL  
ALLEN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 11, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300