For KCC Use: Effective Date: //-2/-2010 District # 2 SGA2 | X | S | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this for

SW SE NE Sec. 5 Twp. 19 S. R. 9 E Sec. 10 Sec. 1	Expected Spud Date:	November 15 2010	Spot Description:	
Section Sect	,	month day year	SW - SE - NE - Sec. 5 Twp. 19 S. R.	<u>9</u>
Actives 1:		32924 🗸		
Address 1: Suite 4:0 Address 2: State 5:0 Address 2			1,090 feet from X E /	W Line of Section
Address 2: 1901 Brosoway Complete Person: Ment Gliberd Phone 303-534-1889 Contract Person: Ment Gliberd Phone 303-534-1889 Well Cless Type Equipment: Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit boundary line (in footage): 1090 Taget Formation(s) ABBUCKLE Nearest Lease or unit bo		perating CEO		
Country_Rice Co		av	— —	
Contractors: Licenses 33350 Well Dolled For: Well Class: Type Equipment: Well Dolled For: Well Class: Infield Infi	City: Denver	State: CO 7 in: 80202 +		e side)
Depth to bottom of usable water. 240 Surface Pipe Internate Selection of Usable Water Source Pipe Internate Selection of Usable Water Source Pipe Internate Selection of Usable Water Source Pipe Internate Selection Se				
CONTRACTOR: Licenses 33350 Name: Southward Driving Well Dilled For: Well Class: Type Equipment: Soil Fin Rec Storage Storage Proof Est. And Rotary Indigent Storage Storage Proof Est. And Rotary P	Phone: 303-534-1686		Lease Name: Lincoln V	Vell #: 11
Target Formation(s): ARBUCKE Nearrest Lease or unit boundary line (in fortage): 1090 Section Secti		20050	Field Name: Chase Silica	
Nearest Lease or unit boundary line (in footage): 1990	CONTRACTOR: License	# 33350	· · · · · · · · · · · · · · · · · · ·	Yes ⊠No
Ground Surface Elevation: 170	Name: Southwind Drilling		Target Formation(s): ARBUCKLE	
Sales Storage Storag	Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1090'	
Seismic # of Holes Other			Ground Surface Elevation: 1710'	feet MSL
Public water supply well within one mile: Pes			Water well within one-quarter mile:	Yes No
Depth to bottom of fresh water:			Public water supply well within one mile:	Yes X No
Depth to bottom of usable water. 240 Surface Pipe by Alternate:		الشدنا المنا	Depth to bottom of fresh water:	
Forward Surface Pipe by Alternate:			Depth to bottom of usable water: _240	
Gowwork old well information as follows: Operator:			Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Print With Water Source for With Source for Print With Water Source for Head of Print Water for Drilling Operation	If OVVVO: old we	ell information as follows:	Length of Surface Pipe Planned to be set: 260'-300'	
Neil Name: Original Completion Date: Original Total Depth: Projected Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Ope	Operator:		Length of Conductor Pipe (if any): N/A	
Original Completion Date: Original Total Depth:	•			
Water Sourge for Drilling Operations: Water Sourge for Drilling Operation Water Sourge for Drilling Operation			Formation at Total Depth: Arbuckle	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken?		/		
Bottom Hole Location:	Directional, Deviated or F	forizontal wellbore? Yes No	Well Farm Pond Other:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casin is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of prof knowledge and bajiet. Date: 11-8-10 Signature of Operator or Agent. For KCC Use ONLY API # 15	If Yes, true vertical depth:	· · · · · · · · · · · · · · · · · · ·	DWR Permit #:	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: 11-8-10 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /59 - 2 2631-00 Conductor pipe required None feet Minimum surface pipe required feet per ALT. III File completion Porm ACO-1 within 120 days of spud date; Approved by: Www 11-/0-2011 (This authorization expires: 11-/0-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	6 If an AtTEDNIATE		ad from his law, and washin water to authors within 400 DAVO of	
Title: Manager				
Signature of Operator or Agent: Title: Manager	Or pursuant to A	ppendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate	II cementing
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This authorization expires: //-/U-2-01 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	Or pursuant to Almust be completed I hereby certify that the Date: 11-8-10 For KCC Use ONLY API # 15 - 159-1 Conductor pipe required	ppendix "B" - Eastern Kansas surface casing order # ed within 30 days of the spud date or the well shall be statements made herein are true and to the best of r Signature of Operator or Agent: - 22631-00-00 d None feet	133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any composition of knowledge and belief Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	II cementing ementing.
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Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Or pursuant to A must be completed in hereby certify that the Date: 11-8-10 For KCC Use ONLY API # 15 - 15 9 - Conductor pipe required Minimum surface pipe in Approved by: 2004 This authorization expired	ppendix "B" - Eastern Kansas surface casing order # ed within 30 days of the spud date or the well shall be statements made herein are true and to the best of r Signature of Operator or Agent: - 22631-00-00 d	133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any complete	Il cementing ementing. ner Notification
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Signature of Operator or Agent:	Or pursuant to A must be completed in hereby certify that the Date: 11-8-10 For KCC Use ONLY API # 15	ppendix "B" - Eastern Kansas surface casing order # ed within 30 days of the spud date or the well shall be statements made herein are true and to the best of r Signature of Operator or Agent: Signature of Operator or Agent: A 2631-00-00 d None feet required 260 feet per ALT. III II-/6-2010 res: //-/6-201 f drilling not started within 12 months of approval date.)	133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any complete prior prior to any complete prior to any co	Il cementing ementing. ner Notification s; re-entry; ithin 60 days); er. Il expiration date)
Mail to: KCC - Conservation Division	Or pursuant to A must be completed in hereby certify that the Date: 11-8-10 For KCC Use ONLY API # 15	ppendix "B" - Eastern Kansas surface casing order # ed within 30 days of the spud date or the well shall be statements made herein are true and to the best of r Signature of Operator or Agent: Signature of Operator or Agent: A 2631-00-00 d None feet required 260 feet per ALT. III II-/6-2010 res: //-/6-201 f drilling not started within 12 months of approval date.)	133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any complete plugged. In all cases, NOTIFY district office prior to any complete prior to prior to any complete prior to a	Il cementing ementing. ner Notification s; re-entry; ithin 60 days); er. Il expiration date)
130 S. Market - Room 2078, Wichita, Kansas 67202	Or pursuant to Armust be completed in the Port of the	ppendix "B" - Eastern Kansas surface casing order # ed within 30 days of the spud date or the well shall be statements made herein are true and to the best of r Signature of Operator or Agent: Signature of Operator or Agent: Pone feet required 260 feet per ALT. III II-/6-2010 res: //-/6-201 f drilling not started within 12 months of approval date.) Agent:	133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any complete plugged. In all cases, NOTIFY district office prior to any complete prior to prior to prior to prior to any complete prior to any c	Il cementing ementing. ner Notification s; re-entry; ithin 60 days); er. d expiration date)

For KCC Use ONLY
API # 15 - 159-22631-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Gilbert-Stewart Operating LLC	Location of Well: County: Rice
Lease: Lincoln	2,310 feet from N / S Line of Section
Well Number: 11	1,090 feet from E E / W Line of Section
Field: Chase Silica	Sec. <u>5</u> Twp. <u>19</u> S. R. <u>9</u> E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

		7310'	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
5	5	1090'	EXAMPLE
 i		 	1980' FSL
			SEWARD CO. 3390' FEL RECFIVED

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, CC WICHITA 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-159-22631-000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

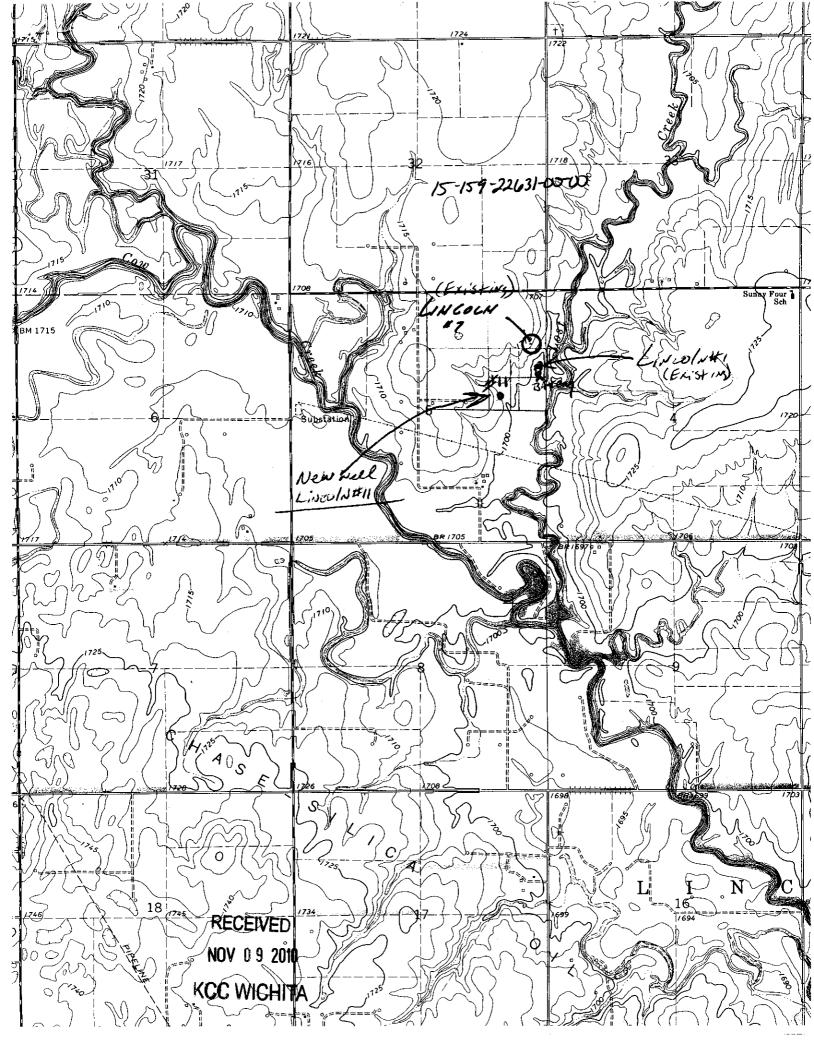
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32924	Well Location:			
Name: Gilbert-Stewart Operating LLC	well Location: SW_SE_NESec. 5 Twp. 19 S. R. 9 Eas West			
Address 1: Suite 450				
Address 2: 1801 Broadway	County: Rice Lease Name: Lincoln Well #: 11			
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Kent Gilbert	the lease below:			
Phone: (303) 534-1686 Fax: ()				
OPERATOR: License # S2524 Name: Gilbert-Stewart Operating LLC Address 1: Suite 450 Address 2: 1801 Broadway City: Denver State: CO Zip: 80202 + Contact Person: Kent Gilbert Phone: (303) 534-1686 Fax: () Email Address: kgoil@msn.com				
Surface Owner Information: Name: Steven Behnke (Lincoln #1, #7 Existing GS Wells)				
Name: Steven Behnke (Lincoln #1, #7 Existing GS Wells) Address 1: 530 15th Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Lyons State: KS Zip: 67554 +	, , , , , , , , , , , , , , , , , , ,			
State Zip				
are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the mare(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
I hereby certify that the statements made herein are true and correct to				
I hereby certify that the statements made herein are true and correcto	the best of my knowledge and belief. RECEIVED Title: Manager NOV 1: 9 2010			
I hereby certify that the statements made herein are true and correct to				



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gilbert-Stewart Operating LLC			License Number: 32924			
Operator Address: Suite 450		1801	Broadway Denver	СО	80202	
Contact Person: Kent Gilbert			Phone Number: 303-534-1686			
Lease Name & Well No.: Lincoln	11		Pit Location (QQQQ):			
Type of Pit:	Pit is:		_ <u>SWSENE</u>			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 5 Twp. 19 R. 9	East 🔀	West	
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	2,310 Feet from X North /	Feet from 🔀 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:					
(I TY Supply AI THE OF TEAL STITLES)		(bbls)	Rice County			
Is the pit located in a Sensitive Ground Water A	rea? 🗙 Yes 🗌	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner? XYes N	lo	How is the pit lined if a plastic liner is no Bentonite from the drilling mud will coa		ıd bottom	
Pit dimensions (all but working pits):	0 Length (fee	et)80	Width (feet)	N/A: Steel P	Pits	
Depth fro	om ground level to dee	epest point:	(feet)	No Pit		
material, thickness and installation procedure. Bentonite from the drilling mud will coat the Ber			dures for periodic maintenance and detern cluding any special monitoring. Fom the drilling mud will stay ueezed and closed.	_	until ·	
Distance to nearest water well within one-mile of	of pit:		west fresh water 20 feet.			
		Source of information: X measured				
			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ype of material utilized in drilling/workover: Fresh Water/Bentonite			
Number of producing wells on lease:	Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure: Haul off fluids after the salts. Allow the pits to dry. Squeeze and backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED						
NOV 0 9 2010						
11-8-10 Date ### CO. Lucist KCC WICHITA Signature of Applicant or Agent **CC WICHITA**						
KCC OFFICE USE ONLY Liner Steel Pit ス RFAC ス RFAS						
Date Received: // - 9 - 10 Permit Num	per:	Perm	Lease inspecti	on. 🔼 tes	140	



November 15, 2010

Kent Gilbert
Gilbert-Stewart Operating LLC
1801 Broadway, Ste 450
Denver CO 80202

Re:

Drilling Pit Application Lincoln Lease Well No. 11

NE/4 5-19S-9W Rice County, Kansas

Dear Mr. Gilbert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2008), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms//

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.