For KCC Use: Effective Date:	11-29-2010
District #	<u> </u>
SGA? Yes	XJNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

SW SE Sec 29 Top 33 S. 10 SE Well Well Sec	Expected Spud Date:	12	7	2010	Spot Description:	
OPERATOR Locanese 307555 Name: Force Oil & God 64 c. Name: Force Oil & God 65 c. Name: Section Oil & God 65 c. Name: Force Oil & God 65 c. Name: Section Oil & God 65 c. Name: Secti		month	day	year	SW SE Sec 29 Two 33 S R 10 X F	Πw
Section of the Section		30755-			(0,000)	_
Section Section Section Plat on reverse side)					icotrioni Dik / Ma Emila at	
Address 2: Contact Person: Bill Fooliar State: KS Zip 57301 +						Section
County, Chaulandelian Is this a Promoted / Spaced Fled? In the Length of County of Chaulandelian Is this a Promoted / Spaced Fled? In the Length of County of Chaulandelian Newtest Lease or unit boundary line (in footage). The Market Well information as follows: Coperator: Well Rame: Original Completion Date: Original Completion Date:	Address 1: P.O. Box 1063	<u> </u>		**	Is SECTION: Regular Inregular?	
Contact Ferror: Bill Footer Phone : 600-315-16789 CONTRACTOR: License# 32701 Is the American Contract of Spaced Field? Target Formation(s). Missessept Chart Urw Target Formation (s). Missessept (s) Missessept Chart Urw Target Formation (s). Missessept (s) Missessept Chart Urw Target Formation (s). Missessept (s) Missessept Urw Target Formation (s) Missessept (s) Missessept Urw Target Formation (s). Missessept (s) Missessept Urw Target Formation (s) Missessept (s) Missessept Urw Target Formation (s) Missessept (s) Missessept Urw Target Formation (Address 2:					
Lease Name Marington Well # BEY #2			KS Zip: 6	<u>7301</u> +	County	
Field Name		ЭГ			- Lease Name Wethington Well # IBEY #	2
Substance Subs	Phone: 620-331-6789				Field Name: Leniton	
Target Formation(s). Mississip Chart Line	CONTRACTOR: Lineman	32701			In this a Broad of Connect State of Conn	
Nearrest Lease or unit boundary line (in footage): 980 Stronge Storage	CONTRACTOR: Licenses	F			s this a Prorated / Spaced Field /	∑lvo
Source Percent Perce	Name:				- larget Formation(s): Milesselph Criat Line	
Seasmin: # of Holes Other Original Total Depth: Depth to bottom of resth water 200 Depth to bottom 200 Depth to b	Well Drilled For:	Well Class	s: Typ	e Equipment:		
Seismic # of Holes Other		Rec XInfield	م / اح	Mud Rotary	_	
Public water supply well within one mile:		<u> </u>	_	_	Water well within one-quarter mile:	X No.
Depth to bottom of fresh weter: 200 Direr. Directions. Depth to bottom of susble water: 480 Surface Pipe by Alternate. Surface		· =		=	Public water supply well within one mile:	No
Depth to bottom of usable water. 490 Surface Pipe by Alternate:				70000	Depth to bottom of fresh water: 200	
Surface Pipe by Alternate: Surface Pipe Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to be set: 40' Length of Sourface Pipe Pinned to Be set: 40' Projected Total Depth: Messisspip Linestone Water Source for Drilling Operations: Water		Of Flores	1			
Operator: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Condition: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drilling Operation with DWR Water Source for Drilling Operation Water Total Depth: Water Source for Drilling Operation Water Total	L_Curer.					
Length of Conductor Pipe (if any):	If OWWO: old wel	l information as fol	lows:		Length of Surface Pine Planned to be set: 40'	
Projected Total Depth:						
Original Completion Date: Original Total Depth: Missassippl Limestone Original Completion Date: Original Total Depth: Missassippl Limestone Water Source for Original Operations: Water Source So	Operator:					
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drill	Well Name:					
Directional, Deviated or Horizontal wellbore?	Original Completion D	ate:	Original Tota	I Depth:		
If Yes, true vertical depth: DVRT Permit # (Note: Apply for Permit with DWR Yes No						
Bottom Hole Location: KCC DKT # Will Cores be taken? If Yes, proposed zone. RECEIVE AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 4 2 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief API #15 - O 19 - 2 70 36 - 000 Conductor pipe required feet feet Minimum surface pipe required feet per ALT. I DI File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Drill Pf Application (form CDP-1) with Intent to Drill; File Drill Pf Application of the provision of the provision of the pro	*			Yes X No	Well Farm Pond Other:	
Yes No Yes No RECEIVE	•				DWR Permit #:	
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For KCC Use ONLY API # 15 - 0 19 - 2 70 36 - 000 Conductor pipe required feet feet per ALT. [IVIII] Approved by: [LWAL - 24 - 20 10] This authorization void if drilling not started within 12 months of approval date.] Spud date: Agent: [Spud date: [Spud date: Agent: [Spud date: Agent: [Spud date:					,	
For KCC Use ONLY API # 15 - 0 / 9 - 2 70 36 - 00 - 00 Conductor pipe required	I hereby certify that the s	statements made	herein are tri	ue and to the best of	frny knowledge and belief	
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File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; Conductor pipe required	Date: 11/22/2010	Signature	of Operator of	or Agent:	Title: Agent	
For KCC Use ONLY API # 15 - 019 - 2 7036 - 000 Conductor pipe required					Remember to:	
Act (RSONA-1) with Intent to Drill; Conductor pipe required	For KCC Use ONLY	0-01/		_		n N3
Conductor pipe required	ADI#15 019-	27036	-00-0	<u>ي</u>	•	' 6
Minimum surface pipe required	API# 15	<u> </u>				
Approved by: Lux 1-24-2010 This authorization expires:	Conductor pipe required	- A daile	1	•		ധ
Approved by: **Dust** P34-2010 This authorization expires:I-34-301 (This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	Minimum surface pipe re	equired 40	fee	et per ALT. 🔲 I 🛂	· · · · · · · · · · · · · · · · · · ·	ü
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				o o. opp. o.o.	The state of the s	e) X
PRODUCE OF CONSTRUCTOR AND A STATE OF THE ST	Spud date:				please check the box below and return to the address below.	
130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to	Agent:		ion,	please check the box below and return to the address below.	e) XE

For KCC Use ONLY
API # 15 - 0/9-27036-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Foster Oil & Gas	Location of Well: County: Chautauqua
Lease: Wethington	
Well Number: IBEY #2	660 feet from N / X S Line of Section 1,980 feet from X E / W Line of Section
Field: Leniton	Sec. 29 Twp. 33 S. R. 10 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

				T				
LECEND	•		:					
LEGEND O Well Location		:	:		:	:	:	
Tank Battery Location					:	:	:	
Pipeline Location	· ·	· ·	· ·		:	•		
Electric Line Location Lease Road Location	:				:	:		
		: 			: 	:		
EXAMPLE : :	:	:				:	:	
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SEWARD CO. 3390' FEL REC	<u>:</u>	:		ا	:	<u>:</u>	<u>:</u>	

NOTE: In all cases locate the spot of the proposed drilling locaton.

NOV 2 4 2010

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

15-019-27036-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30755	Well Location:
_{lame:} Foster Oil & Gas	SW_SE_Sec. 29 Twp. 33 S. R. 10 XEas West
ddress 1: P.O. Box 1063	County Chautaugua
ridross 2.	Lease Name: Wethington Well #: IBEY #2
ty: Independence State: KS Zip: 67301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: Bill Foster	the lease below:
ontact Person: Bill Foster hone: (620) 331-6789 Fax: (620) 725-3211	MARIN.
mail Address: thomasoast@yahoo.com	<u> </u>
urface Owner Information:	
ame: Robert Wethington	When filing a Form Т-1 involving multiple surface owners, attach an additional
ddress 1: 309 West 6th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads,	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are described in the Form C-1 plat, or a separate plat may be submitted. The location is a submitted in the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Foster Oil & Gas		License Number: 30755			
Operator Address: P.O. Box 1063	-	Independence KS 67301			
Contact Person: Bill Foster		Phone Number: 620-331-6789			
Lease Name & Well No.: Wethington	IBE	Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 29 Twp. 33 R. 10 X East West		
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,980 Feet from X East / West Line of Section		
	400	(bbls)	<u>Chautauqua</u> County		
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Native Clays		
Pit dimensions (all but working pits): 5	0 Length (fee	et) 10	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	pest point:	5 (feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner		edures for periodic maintenance and determining ncluding any special monitoring.		
,		,	3,		
			†		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water 50 feet.		
3200 feet Depth of water well	125 feet	measured	Lan. (2)		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:			Water, Drill Mud		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Let fluids evaporate, cover pits, restore location		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Dell site must b	location loc		
		DECENTED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
11/22/2010		Ihn	NOV 2 4 2010		
Date		Si	gnature of Applicant or Agent KCC WICHITA		
KCC OFFICE USE ONLY					
		~	Liner Steel Pit RFAC RFAS		
Date Received: 11-24-10 Permit Number: Permit Date: 11-24-10 Lease Inspection: Yes 1 No					