For KCC Use: 12-5-2010 Effective Date: 12-5-2010 District # 171... This

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT Number be approved by Vec (For (9) 6) 49s prior to commanding well Number be approved by Vec (For (9) 6) 49s prior to commanding well Number be approved by Vec (For (9) 6) 49s prior to commanding well Number of compliance with the Kanass Surface Owner Neonatanon Act, MUST be submitted with this form. Number of Section 11/28/2019 11/28	Use: 12-5-6	>	NOTICE OF INTE	deut prior to commencing w	rell	n.
As Spuid Dales 1, 12,92010 9749 9749 1010 Liberance 1020 Melander 1020 Melan	XYes No	Must be at	oproved by KCC five (5)	days prior to common Act, MUS face Owner Notification Act, MUS	T be submitted with one re-	
Secretary Secr	ram KSO	NA-1, Certification of Compl	iance with the Randas			3 KILIW
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SECTION Trequier	ad Spud Date:		year	(2/2/2/2)	feet from X N /	S Line of Section
Note: Section Require	30 Opt			180	feet from E / X	W Line of Section
State No. Stat		9749	and the second second	" <u> </u>	Irregular?	
State No. Stat	ATOR: Licenser	· · · · · · · · · · · · · · · · · · ·		le SECTION: Regular A	Trates severe	side)
Size in Person Orbite Melander 1 Person Orbite Melander 1 Size 29749 INACTOR Locases 9740 INACTOR Locases 9740 INACTOR Locases Person Orbite 2 In English Committee Commit	2050 CB 3800	1		(Note: Locate W	ell on the Section Flat on 1545.	
Lease Name	-		67299 +	County Montgomery		
Fired Name. Section	easav	Sitio	0,000	Lease Name: Hodges		ven #
Is this a Profession Section S	of Bateoti. Atilia id	elander		Field Name Weiser- May	side - Havana	SZV., Dvo
Target Formations). *** **Wester Defined** **Wester Defined** **Wester Defined** **Wester Defined** **Ground Surfaces Elevation: **Exh **Type Eguimment:	82N-28U-8/44		The same operation of the same	Is this a Prorated / Spaced Fig	eld?	
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Sealing Shorage Project Proj	•	Mell Class	Type Equipment:	Orange Surface Elevation:	<u> </u>	
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Length of Surface Pipe Planned to be set. Length of Conductor Pipe (if any), none Projected Total Depth. 900 Formation at Total Peth Pipe Indinguing at		# Of Holes Pourier			S2790 1/1	
Control of Conductor Pipe (in all peth Source Formation at Total Depth Source Formation Formation at Total Depth Source Formation Formation Formation Formation Source Formation Forma	Other:			Surface Pipe by Alternate.	ned to be set:22 feet	
Operator Well Name: Original Conductor Date: Original Total Depth: Vest Vis. Struct vertical depth: Original Conductor Date: Original Total Depth: Vest Vis. Struct vertical depth: Original Total Depth: Vest Vis. Struct vertical depth: Original Total Depth: Vest Source for Drilling Operations. Well Farm Pond Original Total Depth: Note: Apply for Parmit with DWR Vises Interest on the Conductor Division, Well Cores be taken? If Yes, proposed zone: If Ye	Tef OWWO: old v	vell information as follows:		Length of Surface Pipe Plan	(any). none	
Mell Name: Original Completion Date Original Total Depth: Original Completion Date Original Total Depth: Original Completion Date Original Completion Date Original Completion Date Original Completion Date Original Completion				Length of Conductor Pipe (II		
Notional. Deviated or Horizontal wellbore?	Operator:			Projected Total Depth:		
wellfarm PondQotherinservicesfiled	Well Name:	Original	Total Depth:	Formation at Total Depth:		
So greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is semented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 7. The surhorization expires: 8. If the certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 8. File Certification form CDP-1) with Intent to Drill; 8. File acreage attribution plat according to field proration orders; 8. Notify appropriate district office and the hours prior to workover or re-entry; 8. Summit plugging report (CP-4) after plugging is completed (whinin 60 days); 9. Obtain written approval before disposing or injecting salt water. 1. Well wi	Original Completion) Date: Original		Water Source for Drilling Op	resh water pit	
e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** **Bundersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** **AFFIDAVIT** **AFFIDAVIT** **In Notify the appropriate district office *prior* to spudding of well; **2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; **2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; **2. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **A if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* **A. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* **A. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* **A. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* **A. If the well is dry hole, an agreement between the operator and the district office on plugging the surface within 120 DAYS of spud date. **A. If the well is dry hole, an agreement between the operator and the district office on plugging is completed within 120 DAYS of spud date. **The appropriate district office on the Notification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; **File Certification of Compliance with the Kansas Surface Owner Notifica	- Caral Dovinted O	- Horizontal wellbore?	Yes Y No	Well Farm Pond	Notine	
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AFFIDAVIT se undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 8. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 9. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 9. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 1. File Certification of Compliance with the Kansas Surface Owner Notification Active Surface Days of spud date. 1. File Ce	tom Hole Location:				1: Apply for Ferrish that Street	▼ Yes □
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placetiment is the control of the well is dry hole, an agreement between the operator and the district office on plug length and placetiment is the control of the appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. Title completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. Remember to: 9. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Cowner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Cowner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Cowner Notification of Compliance with the Kansas Surface Cowner Notification of Compliance with the Kansas Surface Cowner Notification of Compliance with the Kansas Surface Cowner Notificati	s agreed that the f 1. Notify the app 2. A copy of the	ollowing minimum requirement ropriate district office <i>prior</i> to approved notice of intent to c	o spudding of well; drill shall be posted on ea pecified below shall be s e	ch drilling rig; of by circulating cement to the to	p; in all cases surface pipe s i	hall be set
4. If the well is dry hole, an agreement between the development between the development of the property of th	3. The minimum	consolidated materials plus	a minimum of 20 feet into	the underlying formation.	placement is necessary prior	to plugging;
5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to start to the water to the KCC District 3 area, alternate II cementing or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: For KCC Use ONLY					mented in;	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the RCC District office prior to any cementing. Title: Title:	5. The appropria	ite district office will be notific	ad before well is either plu	ted from below any usable wate	r to surface within 120 DAYS	of spud date.
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Remember to: For KCC Use ONLY API # 15 - / 2 S - 3 2 O 1 4 - OD	must be com	MOTOG MIGHT OF GAS OF BID C	are true and to the best	from knowledge and belief	0	~ / L-
Remember to: For KCC Use ONLY API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 API # 15 - / 2 5 - 3 2 0 1 4 - 0000 Approved by: Minimum surface pipe required Approved by: Mail to: KCC - Conservation Division, Approved by: Approv	hereby certify that	the statements made nerein	are true und to the stay	// // // // //	KAL.	well
Remember to: For KCC Use ONLY API # 15 - /2 S - 3 2014-0000 API # 15 - /2 S - 3 2014-00000 API # 15 - /2 S - 3 2014-00000000000000000000000000000000000	,	<i>.</i>	1 7 1	V/elan	1 (de:	
For KCC Use ONLY API # 15 - /2 5 - 3 20 14 - 000 API # 15 - /2 5 - 3 20 14 - 000 Conductor pipe required	ate: /// < 1	J. J. Signature of Ope		Remember to:		
API # 15 - 12 \$ - 3 2 0 1 4 - 2 0		v .		- File Certification of Compl	iance with the Kansas Surface	Owner Notification
Conductor pipe required	For KCC Use ONL	5-32014-	JJ	A A (KSONA-1) with Intent	t to Dnii;	
Conductor pipe required	API # 15 - 10	Nhan	and the second s	File Orill Dit Application (fo	orm CDP-1) with Intent to Drill,	te.
Minimum surface pipe required feet per ALT		/Vi)rie	feet	- File Completion Form AC	D-1 within 120 days or sput oa	rders:
Approved by: 1-30-2010 This authorization expires: 11-30-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Mail to: KCC - Conservation Division,	Minimum eurface I	nine required	feet per ALT.	File acreage attribution pl	at according to field profation of	er or re-entry;
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or permit before disposing or injecting sait water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Annual and her Ya	4 1-30-2010		- Notify appropriate district	onice 46 hours phor to workers P.4) after plugging is complete	ed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:		11-50-60)]]	- Obtain written annroval h	efore disposing or injecting said	Water.
Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Mail to: KCC - Conservation Division,	This authorization	expires: One of the started within 1	2 months of approval date.)	te mail and the drilled O	r nermit has expired (See: autho	orized exhitation deter
Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Mail to: KCC - Conservation Division,	() nis authonzation	FURNITY SERVICE CONT. STORY TO CO. T. C.		please check the box belo	ow and return to the address b	elow.
Mail to: KCC - Conservation Division, Signature of Operator or Agent:		Agent:				
Mail to: KCC - Conservation Division,	Soud date:			— I I Well will not be drill	tou of Fernitt Expired Date.	
130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:			Signature of Operator	r or Agent:	
	L	Sail to: KCC - Conservatio	n Division,	Signature of Operato	or Agent:	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		fiail to: KCC - Conservatio flarket - Room 2078, Wichit	n Division, a, Kansas 67202	Signature of Operato		

NOV 2 9 2010 KCC WICHITA For KCC Use ONLY
API # 15 - 125-32014-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

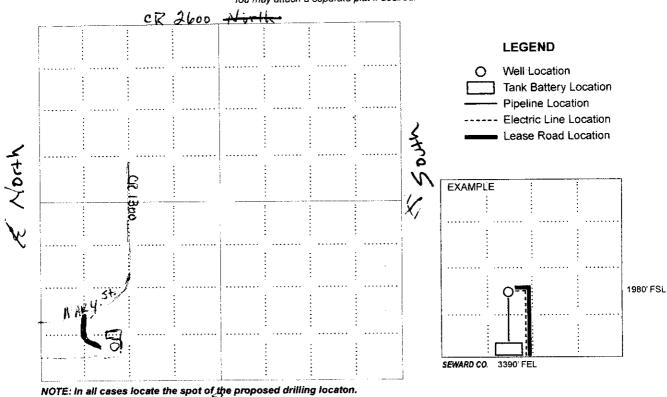
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Critis Mediculer		feet from Line of Section		
Lease: Hodges		feet from E / W Line of Section		
Well Number: Trield: Welser Number of Acres attributable to well:	Sec. 13 Twp. 34			
QTR/QTR/QTR of acreage: NZ - SWM - SWM - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
NOV 2 9 2010
KCC WICHITA

15-125-32014-000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 9749 Name: Chris Melander Address 1: 2256 CR 2500	Well Location: NW NV NW NW Sec. 13 Twp. 34 S. R. 13 X Eas West
Address 1: 2230 CR 2300	County: Montgomery
Address 2:	Lease Name: Hodges Well #: 1
City: Caney State: KS Zip: 67333 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: (hrt 5) Phone: (420) 289-473Fax: (420) 289-4713	
Email Address:	
Surface Owner Information:	
Name: De/mar 120dges	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 20. Boy 298	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: State: K\$ Zip: 67347	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on to	atteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	
I hereby certify that the statements made herein are true and correct to the Date: $11/24/10$ Signature of Operator or Agent:	leg best of my knowledge and belief. South Title: Muiclet

RECEIVED NOV 2 9 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chris Melander			License Number: 9749		
Operator Address: 2256 CR 2500			Caney	KS 67333	
Contact Person: Chris Melander			Phone Number: 620-289-4723		
Lease Name & Well No.: Hodges	1		Pit Location (QQQQ):		
Pit dimensions (all but working pits):	Pit capacity: 80 Area? Yes Artificial Liner? Yes X	(bbls) No No No No Describe process	Sec. 13 Twp. 34 R. 13 190 Feet from FNL 223 Feet from East / Montgomery Chloride concentration: (For Emergency Pits and How is the pit lined if a plastic liner is clay Width (feet) 4 (feet)	East West The of Section West Line of Section County mg/l Settling Pits only) not used? N/A: Steel Pits No Pit	
Distance to nearest water well within one-mile 0 8/3 feet Depth of water well	•	•	owest fresh water		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all story into the pit? Yes No	Type of materi Number of wor Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: rking pits to be utilized: procedure: remove fresh was be closed within 365 days of spud date.	ater, fill back in		
I hereby certify that the above staten	nents are true and con	fuel	my knowledge and belief. Local Le gnature of Applicant or Agent	RECEIVED NOV 2 9 2010 KCC WICHITA	
Date Received: I(- 2억 - 1〇 Permit Num		OFFICE USE C	Liner Steel Pit	RFAC RFAS	



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

November 30, 2010

Chris Melander 2256 CR 2500 Caney, KS 67333

RE:

Drilling Pit Application Hodges Lease Well No. 1 NW/4 Sec. 13-34S-13E Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes I

Environmental Protection and Remediation Department

cc: File