For KCC Use:	12-5-2010
District #	2
SGA? Yes	No.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	11	22	2010	Spot Description:	
	month	day	year	sesenwSec30Twp3	4_S. R. 3XE W
00504700	5558			(0/0/0/0) 2,310 feet from	N / S Line of Section
OPERATOR: License# _ Name: Dawson-Markwe	Il Exploration				E / X W Line of Section
Name: Dawson- markwe Address 1: P.O. Box 244				Is SECTION: Regular Irregular?	
Address 2:	<u> </u>				
City: Oklahoma	State: 0	K Zin: 73	3101 +	- (Note: Locate well on the Section Pla	t on reverse side)
Contact Person: Tripp M		2ip	·	County	2
Phone: 405-232-0418	_		· ·	Lease Name: Weir	Well #: 2 owwo
r none.				Field Name: murphy	
CONTRACTOR: License	# 5495			Is this a Prorated / Spaced Field?	Yes No
Name: Mcpherson Drilling				- Target Formation(s): Cleveland, Bartlesville	
Well Drilled For:	Well Class:	Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	330
			¬	Ground Surface Elevation: 1171	feet MSL
	Rec XInfield		Mud Rotary	Water well within one-quarter mile:	∏Yes XNo
. — —	ratge Pool E		Air Rotary	Public water supply well within one mile:	Yes X No
	posal Wildca	it	Cable	Depth to bottom of fresh water: 150	المراجع
Seismic ;#	of HolesOther			Depth to bottom of usable water:	PECENTED
Other:	LIE 18-7-	4			NECEIVED
THE CHARACTER AND	all information on falls	we: /	-	★ Surface Pipe by Alternate:	10 May a a age
7 🖾 FOWWO: old we		ma. 🥕		Length of Surface Pipe Planned to be set: 280 2	· <u> </u>
Operator: Wrico Dri	g		<u> </u>	Length of Conductor Pipe (if any):	
Well Name: Weir 2				Projected Total Depth: 3400	KCC WICHITA
Original Completion I	Date: 5-30-68	Original Total	I Depth: 3919	Formation at Total Depth:bartlesville	NOC WICHIE
•				Water Source for Drilling Operations:	
Directional, Deviated or h	forizontal wellbore?		Yes X No	Weil Farm Pond Other: Truck	
If Yes, true vertical depth:	:			DWR Permit #:	
Bottom Hole Location:				— (Note: Apply for Permit with L	OWR (1)
KCC DKT #:				Will Cores be taken?	Yes X No
•				If Yes, proposed zone:	100
				4 512 592'd from 850-27	0'
			ΔΙ	FEIDAME	RECEIVED
			~ .	FFIDAVIT "	・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
The undersigned hereb	y affirms that the di	rilling, compl	·		" LOCIVED
			letion and eventual	PFIDAVII plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the folk	owing minimum req	uirements w	letion and eventual pail be met:		NOV 1 9 2010
It is agreed that the folk	owing minimum req	uirements w p <i>rior</i> to spud	letion and eventual pail be met:	plugging of this well will comply with K.S.A. 55 et. seq.	NOV 1 9 2010
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It is agreed that the folk 1. Notify the approp 2. A copy of the app 3. The minimum and through all uncor	owing minimum requirate district office proved notice of international of surface pipersolidated materials	uirements w prior to spuce ent to drill st e as specifie plus a mini	letion and eventual paid be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface the underlying formation.	NOV 1 9 2010
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For KCC Use ONLY API#15-035-20113-00-0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D Lease: Well Well Number Field: murp	r ; er: 2 oww hy	0					2,: 2,: Sec.	310 310 30 1	County: Cow Twp. 34 Regular or	_ feet fro _ feet fro S. R	3.3		ine of Se ine of Se	
QTR/QTR/	QTR/QTR (of acreage:	-			- nw	lf Se	oction is Irre	gular, locate	well fr	om neares	st corner bo	oundary.	
	She lease road	ow location Is, tank bat	of the wel	II. Show fo elines and	electrical .	he nearest lines, as re	LAT lease or equired by	unit boundar	sed: NE y line. Show to Surface Own	he pred	licted locati	ons of	». RECE	INED
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				310					· [$\stackrel{\circ}{\Box}$	LEGENI Well Loca Tank Batt Pipeline I	ery Locatio		MICH 5 SOUR
		2310		33			*******		•			ine Location		
		2010							EXA	MPLE				
											••••	i	19	80' FSL
		:										:		4
				:					SEWA!	RD CO.	3390' FEL			

In plotting the proposed location of the well, you must show:

NOV 1 9 2010 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

4 sections, etc. 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

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- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5559	M-II I academ.
OPERATOR: License # 5558	
Name: Dawson- Markwell Exploration Address 1: P.O. Box 2446	
	County: Cowley Lease Name: Weir Well #: 2 owwo
Address 2:OKlaborna OK 73-73101	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
City: Oktanomia State: 2 pr +	the lease below:
Contact Person:	
Address 2: City: Oklahoma State: OK Zip: 73101 Contact Person: Tripp Markwell Phone: (405) 232-0418 Fax: () Email Address: dawsonmarkwell@yahoo.com	_
Email Address:	
Surface Owner Information:	
Name: John R & Zora Weir Address 1: 1711 N 4th street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1711 N 4th street	 owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
The state of least the predicted locations of least reads.	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. J. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form KCC will be required to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. d. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

NOV 1 9 2010



BOX 8604 - PRATT, KS 67124 (620) 672-6491

15-03520113-0001

117101 INVOICE NO.

DAWSON-MARKWELL EXPLORATION CO	_2	Weir OWWO	
OPERATOR	NO.	FARM	
Cowley 30 34s 3e	C SE SE	LOCATION	
• ,		ELEVATION: 1165' gr	
DAWSON-MARKWELL EXPLORATION CO PO Box 2446 Oklahoma City, OK 73101-2446		ELEVATION:gr.	
AUTHORIZED BY: Fd Markwell			er gane
AUTHORIZED BY: Ed Markwell TONK Bettery SCALE	: 1" = 1000'		,
Technical services to assist in the relocation of old well bore hole.		1	
Set 5' & 3' wood & flag at the point of highest meter reading.			
Level wheat field.	۲ 		
Henry Leak present. OLD WELL BORE HOLE.	¥ - * - *		
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Staked 11/17/10)	KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dawson- Markwell Exploration			License Number: 5558				
Operator Address: P.O. Box 2446			Oklahoma Oł	73101			
Contact Person: Tripp Markwell			Phone Number: 405-232-0418				
Lease Name & Well No.: Weir	2 0	wwo	Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: X Proposed If Existing, date cordinated to the second s	Existing nstructed: (bbls)	se se nw Sec. 30 Twp. 34 R. 3 X East 2,310 Feet from North / South Lin 2,310 Feet from East / West Lin Cowley	e of Section			
Is the pit located in a Sensitive Ground Water A	∆rea? Yes 🔀	Мo	Chloride concentration:(For Emergency Pits and Settling Pits or	mg/l			
Is the bottom below ground level? Yes X No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
If the pit is lined give a brief description of the I material, thickness and installation procedure. Distance to nearest water well within one-mile	of pit:	Describe proce liner integrity, in	NOV Some stresh water	EIVED 2 9 2010 VICHITA			
Feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No		Drilling, Worked Type of materia Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water fking pits to be utilized: Pack Fill and Lat Dr				
I hereby certify that the above staten L(-/7-/U) Date	nents are true and cor	ELM.	a well & N	ECEIVED DV 1 9 2010 C WICHIT			
Date Received: <u></u> リーよう・! ○ Permit Num	KCC	OFFICE USE O	Liner Steel Pit RFAC	RFAS O S T Ves No			

30-34S-3F COWIEY COUNTY Result: Oil Wrico Drilling Co. #2 Weir Well: SE SE NW 30-34S-3E (Murphy Field) Loc'n: Elev 1171' RB Spud: 4-16-68; TD 3420; C/Co. Tools Casing: 8-5/8" 210/140 sx; 5½" 3409 Prod Zone: Bartlesville; T/Pay 3409; Prod fr OH 3409-20 Tops (Sample) 2245(-1075) latan 2274(-1103) 2697(-1526) 2713(-1542) 2894(-1723) Stal IPP: 35 BOPD, no wtr Layt zn Comp Info: Core 2715-30, rec 15';
Core 3406-20; At 3420 Ran 5½" csg; CO 3420;
Core 3406-20; At 3420 Ran 5½" csg; CO 3420; Layt sd KC Frac w/1000# sd & 1000 gals; Swbd load; POP. 3043(-1872) 3110(-1939) Cleve sd Marm 3226(-2055) 3404(-2233) Cher Bart sd 3420(-2249) TD

> Property of O.C.G.S. GOLOGICAL LABORARY

6-5-68 Date:

Card No.:

45

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> RECEIVED NOV 1 9 2010 **KCC WICHITA**

ATE OF KANSAS ATE CORPORATION COM	4M1 SS I OM	LL PLUGGI K.A.R8	NG RE 2+3-1	CORD 17	API NUMBE	R MA	2018-0200
00 Colorado Derby Bu fichita, Kansas 6720	#1141mg				LEASE NAM	EJONES	
		TYPE OR			WELL NUMB	IER #4	
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EASE OPERATOR	elbar, Oil	Corp.	, \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7.		TWP.34 RGE. 3	(E) or tw)-
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Character of Well 🤦	modu_					Commenced 11-1:	
OTD, Gas, D&A, SWD,	Input, FF 50	1001(10)	•		Plugging	Completed 11-1	1-86
nid von notify the K	CC/KDHE Joint DI	strict Of	fice	prior to	plugging †	his well? \/@	
Which RCC/KDHE Joint	t Office did you	notify?	Di	5+ #Z			
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OIL, GAS OR WATER	RECORDS						
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STATE OF CO.	9.1			0	anloves of	Operator) or (0	perator) (
above-described we	ii, being first	duly swort	n on c	ath. save	si That I	have knowledge o	f the fac
` statements, and ma	tters herein con and correct, so	tained and	g The	log or Tr	1		
WAYNEYA C. L.	EFTWICH			(Signature	1)	1.00 L	
State of Ka	Ness 24-P8			(Address)	Med	reld to	<u>-</u>
	SUBSCRIBED AND SW	ORN TO be	fore	STATE GERMIN.	Zarren de Sar	, of November	19 <u>- 8</u> 2
	+ 1				A youra	tary Public	ck
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