

Owwo

For KCC Use: 12-5-2010
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11 22 2010
month day year

Spot Description: _____
- se - se - nw Sec. 30 Twp. 34 S. R. 3 E W
(0/0/0) 2,310 feet from N / S Line of Section
2,310 feet from E / W Line of Section

OPERATOR: License# 5558
Name: Dawson- Markwell Exploration
Address 1: P.O. Box 2446
Address 2: _____
City: Oklahoma State: OK Zip: 73101 + _____
Contact Person: Tripp Markwell
Phone: 405-232-0418

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5495
Name: Mcperson Drilling

County: Cowley
Lease Name: Weir Well #: 2 owwo
Field Name: murphy

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cleveland, Bartlesville

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1171 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 280

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Wrico Drig
Well Name: Weir 2
Original Completion Date: 5-30-68 Original Total Depth: 3919

* Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 256 210

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3400

Formation at Total Depth: bartlesville

Water Source for Drilling Operations:

Well Farm Pond Other: Truck

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-17-10 Signature of Operator or Agent: [Signature] Title: VP

For KCC Use ONLY
API # 15 - 035-20113-00-01
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: [Signature] 11-30-2010
This authorization expires: 11-30-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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30
34
3
 E
 W

For KCC Use ONLY

API # 15 - 035-20113-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dawson- Markwell Exploration
Lease: Weir
Well Number: 2 OWWO
Field: murphy

Location of Well: County: Cowley
2,310 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 30 Twp. 34 S. R. 3 E W

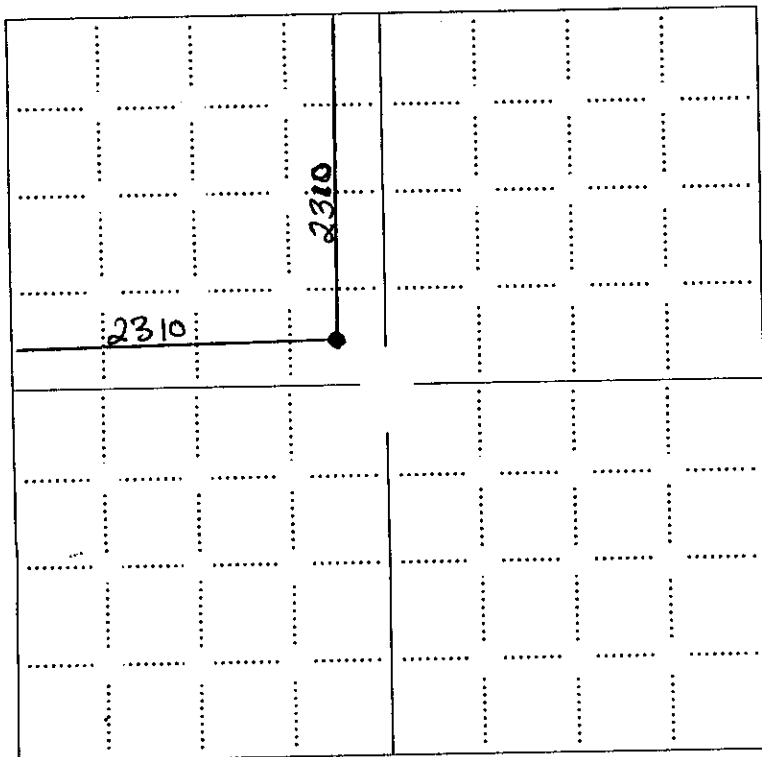
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - se - se - nw

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

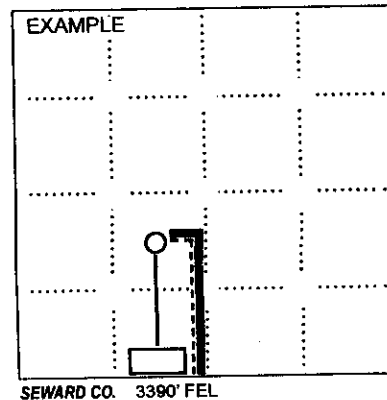
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15035-20113-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5558
Name: Dawson- Markwell Exploration
Address 1: P.O. Box 2446
Address 2: _____
City: Oklahoma State: OK Zip: 73101 + _____
Contact Person: Tripp Markwell
Phone: (405) 232-0418 Fax: (_____) _____
Email Address: dawsonmarkwell@yahoo.com

Well Location:
se se nw Sec. 30 Twp. 34 S. R. 3 East West
County: Cowley
Lease Name: Weir Well #: 2 owwo
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: John R & Zora Weir
Address 1: 1711 N 4th street
Address 2: _____
City: Arkansas City State: KS Zip: 67005 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-17-10 Signature of Operator or Agent: Elza Markwell E Title: VP

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OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-03520113-0001

117101
INVOICE NO.

DAWSON-MARKWELL EXPLORATION CO
OPERATOR

2
NO. Weir OMO FARM

Cowley COUNTY 30 S 34s T 3e R

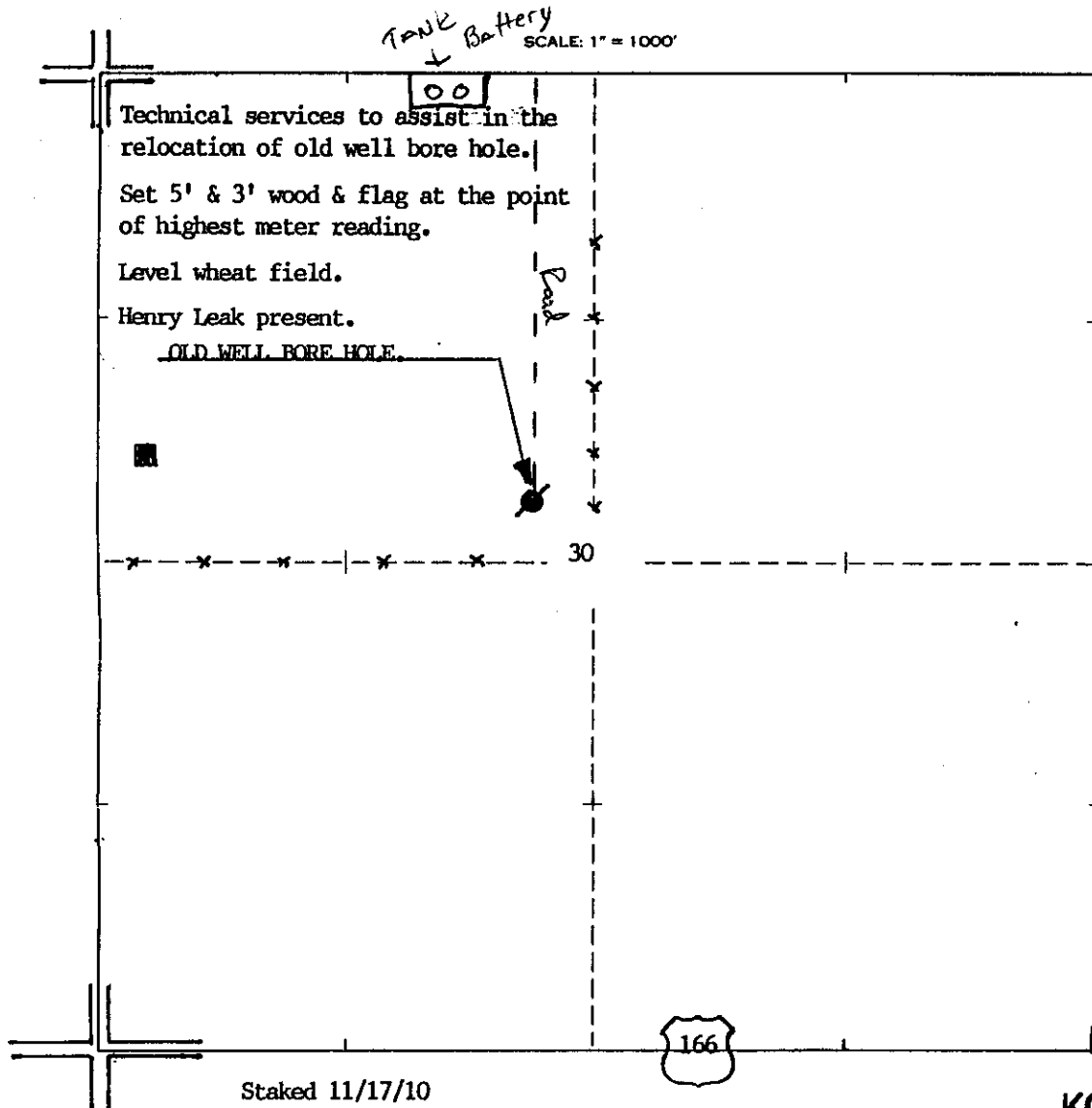
C SE SE NW LOCATION

ELEVATION: 1165' gr



DAWSON-MARKWELL EXPLORATION CO
PO Box 2446
Oklahoma City, OK 73101-2446

AUTHORIZED BY: Ed Markwell



Staked 11/17/10

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Dawson- Markwell Exploration		License Number: 5558
Operator Address: P.O. Box 2446		Oklahoma OK 73101
Contact Person: Tripp Markwell		Phone Number: 405-232-0418
Lease Name & Well No.: Weir 2 OWWO		Pit Location (QQQQ): _____ - <u>se</u> - <u>se</u> - <u>nw</u> Sec. <u>30</u> Twp. <u>34</u> R. <u>3</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2,310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Cowley</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <u>11-20-10</u> Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED NOV 29 2010 KCC WICHITA
Distance to nearest water well within one-mile of pit: <u>0.3984</u> feet	Depth of water well <u>0.23</u> feet	Depth to shallowest fresh water <u>13</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Back Fill and Let Dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED NOV 19 2010 KCC WICHITA
<u>11-17-10</u> Date	<u>[Signature]</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>11-29-10</u>	Permit Number: _____	Permit Date: <u>11-30-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-035-20113-00-01

15-035-20113-00-00

COWLEY COUNTY

KANSAS

30-34S-3E

Result: Oil

off

Well: Wrico Drilling Co. #2 Weir
Loc'n: SE SE NW 30-34S-3E (Murphy Field)

Elev 1171' RB

Spud: 4-16-68; TD 3420; C/Co. Tools
Casing: 8-5/8" 210/140 sx; 5 1/2" 3409
Prod Zone: Bartlesville; T/Pay 3409; Prod fr OH 3409-20
IPP: 35 BOPD, no wtr
Comp Info: Core 2715-30, rec 15' ;
Core 3406-20; At 3420 Ran 5 1/2" csg; CO 3420;
Frac w/1000# sd & 1000 gals; Swbd load; POP.

Tops (Sample)	
Iatan	2245(-1075)
Stal	2274(-1103)
Layt zn	2697(-1526)
Layt sd	2713(-1542)
KC	2894(-1723)
Cleve sd	3043(-1872)
Marm	3110(-1939)
Cher	3226(-2055)
Bart sd	3404(-2233)
TD	3420(-2249)

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GEOLOGICAL LIBRARY

Geo. A. Reinhart
OIL REPORTS

Date: 6-5-68

Card No.: 45

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API NUMBER N/A
 LEASE NAME Jones
 WELL NUMBER #4

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

_____ Ft. from S Section Line
SE SE NW
 _____ Ft. from E Section Line

LEASE OPERATOR Stelbar Oil Corp.
 ADDRESS 155 No. Market St. 500 Wichita Ks
 PHONE# (316) 246-8378 OPERATORS' LICENSE NO. 6044
 Character of Well Oil

SEC. 30 TWP. 34 RGE. 3 (E) or (W)
 COUNTY Cowley
 Date Well Completed 1-68
 Plugging Commenced 11-13-86
 Plugging Completed 11-14-86

(Oil), Gas, D&A, SWD, Input, (Water Supply)
 Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes
 Which KCC/KDHE Joint Office did you notify? District #2
 Is ACO-1 filed? N/A If not, is well log attached? _____

Producing Formation _____ Depth to Top 3419' Bottom 3425' T.D. 3425'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 3/8"	190'	None
				5 1/2"	3419'	250'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Fill well up to 3370' Deep 6 1/2" Cent
(Well had been cemented from 800' up to 270') Start cgr level @ 250'
Set back Bridge Deep 250' this.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor R+S Well Service Inc. License No. 6013
 Address Box 837 Winfield Ks 67156
 STATE OF Ks. COUNTY OF Cowley, ss.

Dale Smith (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed, that the same are true and correct, so help me God.



(Signature) [Signature]
 (Address) Winfield Ks

SUBSCRIBED AND SWORN TO before me this 24th day of November, 19 86

Wayne C. Lettwich
 Notary Public

My Commission Expires: February 24, 1988

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