

For KCC Use: 12-6-2010
Effective Date: 1
District # 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2402
Form CB-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: January 10, 2011
month day year

OPERATOR: License# 34040 ✓
Name: REGENCY FIELD SERVICES LCC
Address 1: PO BOX U
Address 2: _____
City: LAKIN State: KS Zip: 67860 + _____
Contact Person: TROY MICHAEL
Phone: 620-353-8353

CONTRACTOR: License# 32775 ✓
Name: MCLEAN'S CP INSTALLATION, INC
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 80 feet
Length of Conductor pipe (if any): _____ feet
Surface casing borehole size: 17 1/2"-80" 10"-220" inches
Cathodic surface casing size: 10 3/4" inches
Cathodic surface casing centralizers set at depths of: 80 : _____ : _____
Cathodic surface casing will terminate at:
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault
Pitless casing adaptor will be used: ☐ Yes ☒ No Depth _____ feet
Anode installation depths are: 290 280 270 260 250 :
240 230 220 210 200 190 180 : _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACC-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-24-10 Signature of Operator or Agent: Scott A. Y... Title: Operations amanager

For KCC Use ONLY

API # 15 - 129-21928-0000
Conductor pipe required None feet
Minimum Cathodic Surface Casing Required: 20 feet A143
Approved by: RMA 12-1-2010
This authorization expires: 12-1-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description: NE NE NE NE per plat
NE NE NE NE Sec. 33 Twp. 34 S. R. 42 ☐ E ☒ W
25 feet from ☒ N / ☐ S Line of Section
141 feet from ☒ E / ☐ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?
(Check directions from nearest outside corner boundaries)
County: MORTON
Facility Name: 2262
Borehole Number: 1
Ground Surface Elevation: Est 3521 MSL
Cathodic Borehole Total Depth: 300' 250' feet
Depth to Bedrock: 160 feet
Water Information
Aquifer Penetration: ☐ None ☒ Single ☐ Multiple
Depth to bottom of fresh water: 160
Depth to bottom of usable water: 280
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Stream ☒ Other
Water Well Location: _____
DWR Permit # Apply if needed.
Standard Dimension Ratio (SDR) is = 26
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☒ Bentonite Clay
Anode vent pipe will be set at: 3 feet above surface
Anode conductor (backfill) material TYPE: SC2
Depth of BASE of Backfill installation material: 380' 250'
Depth of TOP of Backfill installation material: 160
Borehole will be Pre-Plugged? ☐ Yes ☒ No

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below:

☐ Permit Expired ☐ Well Not Drilled

Date

Signature of Operator or Agent

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NOV 29 2010

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API # 15 - 129-21928-0000**IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.**

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: REGENCY FIELD SERVICES LCC
 Facility Name: 2262
 Borehole Number: 1

Location of Well: County: MORTON
25 feet from ☒ N / ☐ S Line of Section
141 feet from ☒ E / ☐ W Line of Section
 Sec. 33 Twp. 234 S. R. 42 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

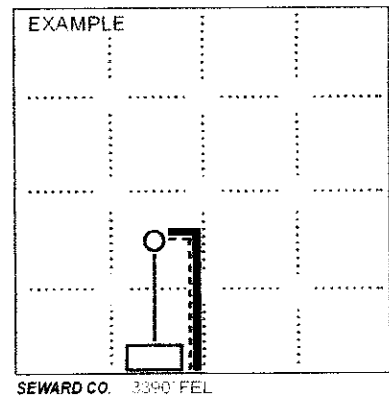
Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

See Attached

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

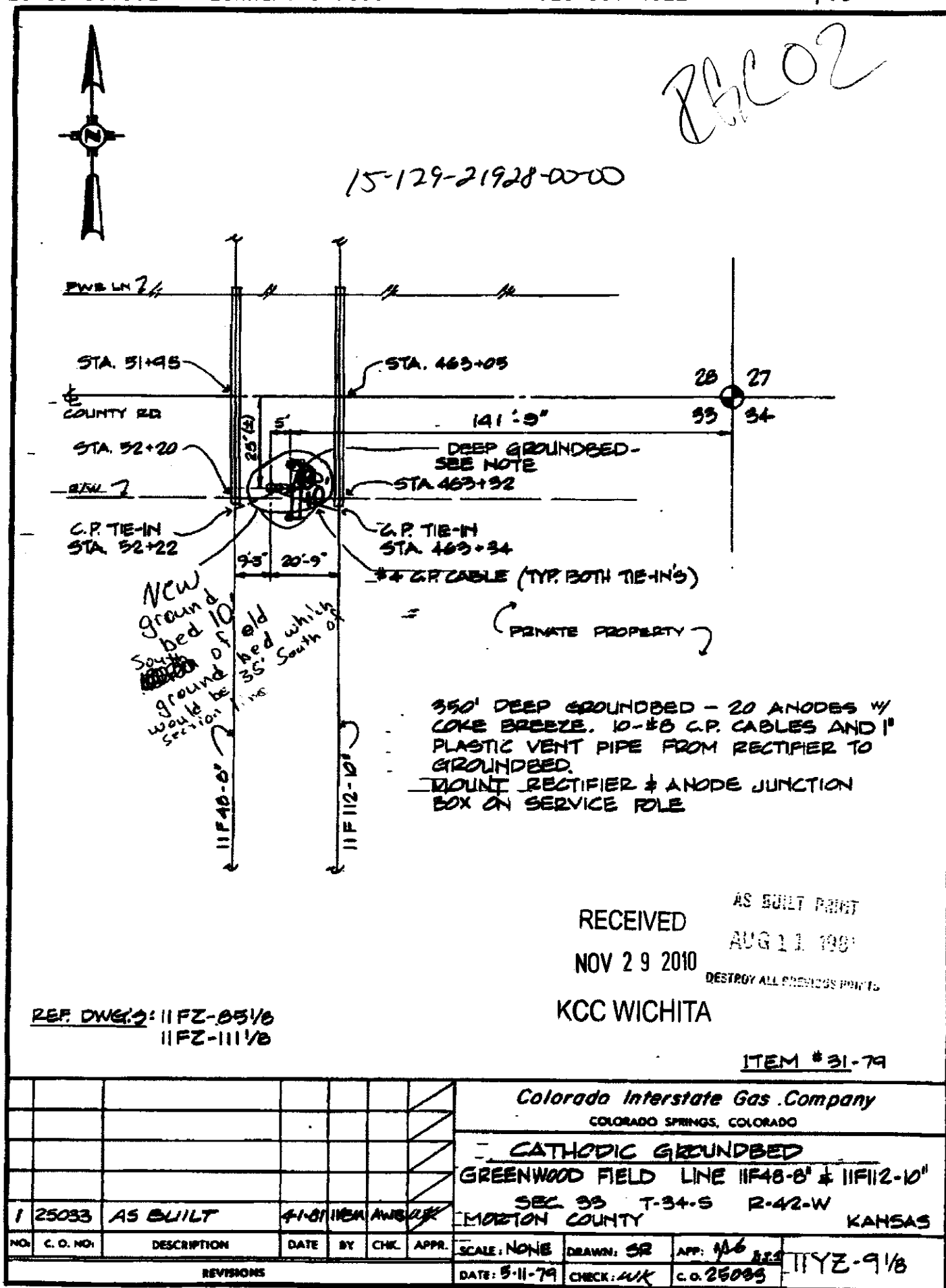


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- The distance of the proposed drilling location from the section's south / north and east / west line.
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-129-21928-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34040
Name: REGENCY FIELD SERVICES LCC
Address 1: PO BOX U
Address 2: _____
City: LAKIN State: KS Zip: 67860 + _____
Contact Person: TROY MICHAEL
Phone: (620) 353-8353 Fax: (_____) _____
Email Address: _____

Well Location:
NE NE NE NE Sec. 33 Twp. 34 S. R. 42 ☐ East ☒ West
County: MORTON
Lease Name: 2262 Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: CARMEL RILEY
Address 1: HC01 BOX 120
Address 2: _____
City: ELKART State: KS Zip: 67950 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-24-2010 Signature of Operator or Agent: [Signature] Title: Operations amanager

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NOV 29 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



15-129-21928-0000

4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

November 24, 2010

Carmel Riley
HC01 Box 120
Elkart, KS 67950

Dear Madam:

This is a copy of the Kansas Corporation Commission Cathodic Protection Borehole Intent. We are now required by the state to notify you of any drilling that will be taken place on your property. A Regency Gas Field Service right-of-way agent should have contacted you concerning this matter. If you should have any questions please do not hesitate to give me a call.

Sincerely,

A handwritten signature in black ink, appearing to read "Tina M. Savage", is written over a horizontal line.

Tina M. Savage
McLean's CP Installation, Inc.
Office Manager

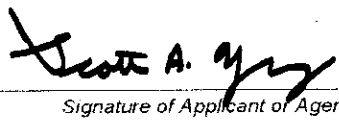
RECEIVED
NOV 29 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REGENCY FIELD SERVICES LCC		License Number: 34040
Operator Address: PO BOX U		LAKIN KS 67860
Contact Person: TROY MICHAEL		Phone Number: 620-353-8353
Lease Name & Well No.: 2262 1		Pit Location (QQQQ): NE NE NE Sec. 33 Twp. 34 R. 42 ☐ East ☒ West 25 Feet from ☒ North / ☐ South Line of Section 141 Feet from ☒ East / ☐ West Line of Section MORTON County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No or near Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) ☐ N.A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M BLACK PLASTIC LINER LAYED IN PIT AND EDGES SECURED TO PIT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. PIT WILL ONLY BE USED FOR A 2-3 DAY PERIOD THEN PIT WILL BE BACKFILLED.
Distance to nearest water well within one-mile of pit: 2203 feet Depth of water well 200 feet		Depth to shallowest fresh water 100 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ DWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 11-24-2010 Date  Signature of Applicant or Agent RECEIVED NOV 29 2010 KCC WICHITA		

15-129-21928-0000

KCC OFFICE USE ONLY			
		☐ Liner	☐ Steel Pit
		☐ RFAC	☐ RFAS
Date Received: 11-29-10	Permit Number: _____	Permit Date: 11-29-10	Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202